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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 04 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field  
Office

5. Lease, Serial No. **SF-080032-A**  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Feuille 1N**

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-045-35418**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Blanco MV/Basin DK**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit J (NW/SE), 1910' FSL & 1497' FEL, Section 13, T29N, R9W**

11. Country or Parish, State  
**San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Sundry</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/24/13 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 07:00hrs on 03/25/13. Test-OK PU & TIH w/ 8 3/4" bit. Tagged @ 185' & DO cmt to 235'. Drilled ahead to 3330' - Inter TD reached 03/26/13. Circ. Hole & RIH w/ 78jts, 7", 20#, J-55, LT&C csg set @ 3308'. Pre-flushed w/ 10bbbs of FW, 10bbbs GW & 10bbbs of FW. Pumped Scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Lead w/ 326sx(694cf-123bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Tail w/ 79sx(109cf-19bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 129bbbs FW. Bumped plug @ 18:18hrs on 3/27/13. Circ. 55 bbbs of cmt to surface. WOC. PT csg to 1500#/30min @ 02:30hrs on 03/28/13. Test -OK TIH w/ 6 1/4" bit. Tagged cmt @ 3262'. Drilled out cmt & drilled ahead to TD at 7613'. TD reached on 03/29/13. Circ. Hole & RIH w/ 179 jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7611'. RU to cmt. Pre-flushed w/ 10bbbs GW & 2bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 295sx(584cf-104bbbs-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 117bbbs FW. Bumped Plug. RD Cmt. WOC. ND BOPE NU WH RD RR @ 16:00hrs on 03/30/13. AV

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD APR 9 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Arleen White**

Title **Staff Regulatory Tech**

Signature

*Arleen White*

Date

4/4/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

BY William Tambekou

PC