

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-31137 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-291-49
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT	5. Lease Name or Unit Agreement Name JOHNSTON A COM G 6. Well Number: 17P
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	ROUND MOD 28' 12" OIL CONS. DIV. DIST. 2
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8. Name of Operator Burlington Resources Oil Gas Company LP	9. OGRID 14538
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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat BASIN DAKOTA
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	36	26N	6W		1435'	S	2085'	W	Rio Arriba
BH:	J	36	26N	6W		1664'	S	1922'	E	Rio Arriba

13. Date Spud 11/27/2012	14. Date T.D. Reached 1/12/2013	15. Date Rig Released 03/14/13	16. Date Completed (Ready to Produce) 3/14/2013	17. Elevations GL 6364' / KB 6379'
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18. Total Measured Depth of Well 7376' MD / 7147' VD	19. Plug Back Measured Depth 7338' MD / 7109' VD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR/CCL/CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7388' - 7600'	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	230'	12 1/4"	Surface, 107sx(164cf-30bbbs)	1 1/4bbbs
7" / J-55	23#	4635'	8 3/4"	809sx(1659cf-295bbbs)	10bbbs
4 1/2" / L-80	11.6#	7361'	6 1/4"	TOC @ 2145', 208sx(422cf-75bbbs)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, L-80	7221'	

26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7052' - 7158' = 17 Holes 2SPF @ 7174' - 7326' = 38 Holes Dakota Total Holes = 55	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7052'-7326'</td> <td>Frac'd w/ 42,042gals 70% Foam Slickwater Pad w/ 40,060# of 20/40 Arizona Sand. Pumped 106bbbs fluid flush. Total N2: 1,927,000SCF.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7052'-7326'	Frac'd w/ 42,042gals 70% Foam Slickwater Pad w/ 40,060# of 20/40 Arizona Sand. Pumped 106bbbs fluid flush. Total N2: 1,927,000SCF.				
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28. PRODUCTION

Date First Production SI	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) SI					
Date of Test 03/14/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 28 mcf/h	Water - Bbl. 1 bwph	Gas - Oil Ratio
Tubing Press. SI-473psi	Casing Pressure SI-610psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 683 mcf/d	Water - Bbl. 16 bwph	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments: This well will be a Blanco Mesaverde & Basin Dakota commingle once the DHC is approved.	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927	1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Arleen White Printed Name: **Arleen White** Title: **Staff Regulatory Tech.** Date: **3/27/13**

E-mail Address **arleen.r.white@conocophillips.com**

INSTRUCTIONS

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8. Name of Operator Burlington Resources Oil Gas Company LP	9. OGRID 14538
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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat BLANCO MESAVERDE
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	36	26N	6W		1435'	S	2085'	W	Rio Arriba
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22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 4972' - 5376'	
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	230'	12 1/4"	Surface, 107sx(164cf-30bbbls)	1 1/4bbbls
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4 1/2" / L-80	11.6#	7361'	6 1/4"	TOC @ 2145', 208sx(422cf-75bbbls)	

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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, L-80	7221'	

26. Perforation record (interval, size, and number) Point Lookout/Lower Menefee w/ .34" diam. ISPF @ 5242' - 5376' = 25 Holes Point Lookout/Menefee ISPF @ 4972' - 5189' = 25 Holes Mesaverde Total Holes = 50	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5242'- 5376'</td> <td>Frac'd w/ 30,072 gal 70Q N2 Slickwater w/ 70,650# of 20/40 Arizona Sand. Pumped 81bbbls fluid flush. Total N2: 1,018,000SCF.</td> </tr> <tr> <td>4972'- 5189'</td> <td>Frac'd w/ 27,804 gal 70% N2 Slickfoam w/ 80,649# of 20/40 Arizona Sand. Pumped 77bbbls fluid flush. Total N2: 1,002,000SCF.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5242'- 5376'	Frac'd w/ 30,072 gal 70Q N2 Slickwater w/ 70,650# of 20/40 Arizona Sand. Pumped 81bbbls fluid flush. Total N2: 1,018,000SCF.	4972'- 5189'	Frac'd w/ 27,804 gal 70% N2 Slickfoam w/ 80,649# of 20/40 Arizona Sand. Pumped 77bbbls fluid flush. Total N2: 1,002,000SCF.
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PRODUCTION

Date First Production SI	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) SI					
Date of Test 03/14/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 7 mcf/h	Water - Bbl. trace bwph	Gas - Oil Ratio
Tubing Press. SI-473psi	Casing Pressure SI-610psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 167 mcf/d	Water - Bbl. 4 bwpd	Oil Gravity - API - (<i>Corr.</i>)	

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Signature Arleen White Printed Name: **Arleen White** Title: **Staff Regulatory Tech.** Date: **3/27/13**

E-mail Address **arleen.r.white@conocophillips.com**

