

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 109
2. Name of Operator EnerVest Operating, LLC		6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe
3a. Address 1001 Fannin St, Suite 800 Houston, TX 77002-6707	3b. Phone No. (include area code) 713-659-3500	7. If Unit or CA, Agreement Name and/or No. RCVD APR 24 '13 OIL CONS. DIV.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 940' FSL & 880' FEL (UL P) Sec. 21 T26N R05W		8. Well Name and No. DIST. 3
		9. API Well No. 30-039-22293
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Plug Back Dakota
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	(amended)

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

2-18 to 2-19-13: MIRU PPP Rig #4, NDWH. NUBOP. Pull tbq hanger. TOH 22-3/8" tbq. 2-20-13: MIRU wireline truck, RIH w4-1/2" CBP, set @ 7100'. RD wireline. 2-21-13: MIRU testing unit, pressure test & chart 4-1/2" csg from 7100'-surface. Paul Wiebe (NMOCD) failed test for no stabilization. MIRU wireline, run GR/CCL/CBL from 7096'-surface. 2-22 to 3-1-13: Attempt to isolate leak in 4-1/2" csg. RIH w/dump bailer, dump 20 gal. cmt on CBP @ 7098". Pressure test csg seals & ring gasket, lost 300 psi. Installed Plastic-Pak in csg slips, pressure test csg seals & ring gasket to 1200 psi for 15 min. Good test. 3-4-13: MIRU cmt truck, mix & pump 2.9 bbl bal. cmt plug @ 7098'. TOC @ 7051'. RDMo cmt truck. 3-5 to 3-6-13: Attempt to islate leak in 4-1/2" csg. 3-7-13: Receive verbal appvl. from BLM & NMOCD for procedure to plug back Dakota, Gallup, and Mancos & complete as a Mesaverde-only well. 3-8-13: MIRU cmt truck, spot 1.7 bbl bal. cmt plug from 7050'-6643' (estimated). Pull up hole to 6220', spot 3.2 bal. cmt plug from 6220'-6020' (estimated). MIRU wireline, RIH w4-1/2" 10000# CBP, set @ 5700'. RDMO wireline. Spotted 4.6 bbl bal. cmt plug from 5699'-5408' (estimated). RDMO cementers. TOH 2/2-3/8" tbq. PBTD/TOC @ 5495' (tagged w/rig on 3/19/13).

Mesaverde completion will be reported on a separate sundry.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Bart Trevino	Title Regulatory Analyst
Signature <i>Cami Campbell / Bart Trevino</i>	Date April 19, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NMOCD

APR 23 2013

FARMINGTON FIELD OFFICE
BY *T. Salyers*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 05 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EnerVest Operating, LLC

3a. Address **1001 Fannin St, Suite 800
Houston, TX 77002-6707**

3b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**940' FSL & 880' FEL (UL P)
Sec. 21 T26N R05W**

5. Lease Serial No.
Jicarilla Contract 109

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.
**RCVD APR 9 '13
OIL CONS. DIV.**

8. Well Name and No. **DIST. 3
Jicarilla B #4E**

9. API Well No.
30-039-22293

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Plug Back Dakota
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

2-18 to 2-19-13: MIRU PPP Rig #4, NDWH. NUBOP. Pull tbq hanger. TOH w/2-3/8" tbq. **2-20-13:** MIRU wireline truck, RIH w/4-1/2" CBP, set @ 7100'. RD wireline. **2-21-13:** MIRU testing unit, pressure test & chart 4-1/2" csg from 7100' to surface. Paul Wiebe (NMOCD) failed test for no stabilization. MIRU wireline, run GR/CCL/CBL from 7096' to surface. **2-22 to 3-1-13:** Attempt to isolate leak in 4-1/2" csg. RIH w/dump bailer, dump 20 gal. cmt on CBP @ 7098'. Pressure test csg seals & ring gasket, lost 300 psi. Installed Plastic-Pak in csg slips, pressure test csg seals & ring gasket to 1200 psi for 15 min. Good test. **3-4-13:** MIRU cmt truck, mix & pump 2.9 bbl balanced cmt plug @ 7098. TOC @ 7051'. RDMO cmt truck. **3-5 to 3-6-13:** Attempt to isolate leak in 4-1/2" csg. **3-7-13:** Receive verbal approval from BLM & NMOCD for procedure to plug back Dakota, Gallup, and Mancos pools & complete as a Mesaverde-only well. **3-8-13:** MIRU cmt truck, spot 1.7 bbl balanced cmt plug from 7050'-6643". Pull up hole 6220', spot 3.2 bbl balanced cmt plug from 6220'-6020". MIRU wireline, RIH w/4-1/2" 10000# CBP, set at 5700'. RDMO wireline. Spotted 4.6 bbl balanced cmt plug from 5699'-5408". RDMO cementers. TOH w/2-3/8" tbq.

Mesaverde completion will be reported on a separate sundry.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Bart Treviño

Title

Regulatory Analyst

Signature

Date

April 4, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any, department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 08 2013

NMOCD

FARMINGTON FIELD OFFICE