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Form 3160-5 June 1990)	UNITED STA DEPARTMENT OF TH		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
,	BUREAU OF LAND M	ANAGEMENT	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND REPO	RTS ON WELLS	Jic Cont 96
Do not use this form for proposals to drill cr to deepen or reentry toa different reservoir.			6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT - " for such proposals			Jicarilla Apache
	SUBMIT IN TRI		7. If Unit or CA, Agreement Designation
1. Type of Well			
2. Name of Operator			
ENERGEN RESOURCES CORPORATION			9. API Well No.
3. Address and Telephone No.			30-039-26551
2198 Bloomfield Highway, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or exploratory Area
2155' FSL, 1845' FWL, Sec. 2, T26N, R3W, N.M.P.M.			Blanco Mesaverde WC26N3W2;Mancos
•			11. County or Parish, State Rio Arriba NM
12. CHECK A	APPROPRIATE BOX(s) TO IN	IDICATE NATURE OF NOTICE.	
		TYPE	OF ACTION
Notice -	of Intent	Abandonment	Change of Plans
- - -		Recompletion	New Construction
X Subsequ	ient Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
L Final A	bandonment Notice	Altering Casing	Conversion to Injection
. Describe Proposed or Com give subsurface lo	pleted Operations (Clearly state all pertinent de cations and measured and true vertical depths f	etails, and give pertinent dates, including estimat or all markers and zones pertinent to this work.)	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ted date of starting any proposed work. If well is directionally drill
give subsurface lo 03/03/01 TD 78 Halliburton. C	cations and measured and true vertical depths f 00'. Ran 92 jts. 4 L/2" 11 ement with 450 sks Class B,	tails, and give pertinent dates, including estimat or all markers and zones pertinent to this work.) .6# J-55 LT&C casing, set @	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ted date of starting any proposed work. If well is directionally drill 7800'. TOL @ 3914'. RU 1/4#/sk flocele, .4% Halad 9 (594

* See Instruction on Reverse Side

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