

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078835**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Recompletion

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-7 Unit

8. Well Name and No.

San Juan 28-7 Unit 253M

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-26794

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface **UNIT P (SESE), 1155' FSL & 1260' FEL, Sec. 7, T27N, R7W**

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Recompletion**

Detail Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached.

RCVD APR 23 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Regulatory Technician

Title

Signature

Denise Journey

Date

4/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

APR 19 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *SV*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD *AV*

San Juan 28-7 Unit 253M
30-039-26794
Blanco MV/Basin Dakota
ConocoPhillips
(Recompletion)

2/8/13 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. TEST OK. TOO H w/ 2 3/8" ' Tubing. RU Basin. TIH w/ gauge ring & **set CBP @ 6,500'**. 7" casing set @ 3,623'. PT 4 1/2" casing to 3000# – Test OK. ND BOPE. NU WH. RD RR @ 18:30 hrs on 2/12/13.

3/4/13 Install Frac valve. PT casing to 4100#/30 min. Test OK.

3/6/13 RU to Perf **Point Lookout** w/ .34" diam – 1 SPF @ 5,364', 5,366', 5,368', 5,370', 5,374', 5,376', 5,384', 5,410', 5,412', 5,436', 5,442', 5,444', 5,450', 5,456', 5,464', 5,468', 5,473', 5,516', 5,518', 5,542', 5,576', 5,578', 5,658', 5,664', & 5,670' = 25 holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 39,186 gals 70Q N2 slickfoam w/ 100,300# 20/40 Arizona sand. Pumped 83 bbls. flush N2: 1,359,000scf. **Set CFP @ 5,330'**. Perf **Menefee** w/ .34" diam - 1 SPF @ 5,112', 5,114', 5,116', 5,120', 5,122', 5,124', 5,128', 5,130', 5,146', 5,148', 5,150', 5,158', 5,160', 5,162', 5,166', 5,168', 5,198', 5,200', 5,202', 5,204', 5,206', 5,208', 5,210', 5,260', & 5,266' = 25 Holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 26,868 gals 70Q N2 slickfoam w/ 50,777 # 20/40 Arizona sand. Pumped 73 bbls foam flush. N2: 1,261,000scf. RD & release WL. Begin flowback.

3/8/13 TIH w/ **CBP & set @ 5,000'**. RD flowback & frac equipment. ND BOPE. NU WH.

3/25/13 MIRU Key 12 & GRU. ND WH. NU BOPE. PT BOPE. Test OK. TIH, tag CBP @ 5,000' & DO. DO CFP @ 5,330'. Flowback

3/27/13 **Flowtest MV @ 04:00 am hrs. Started selling MV gas @ 04:00 am hrs. on 3/27/13.** TIH, tag CBP @ 6,500' & DO. CO to PBTD @ 7,597'. Started selling MV/DK gas thru GRS @ 10:35 am hrs on 3/27/13. Circulate.

4/2/13 Flowtest well.

4/3/13 TIH w/ 238 jts., 2 3/8, 4.7#, J-55 tubing, set @ 7,497', w/ FN @ 7,495'. ND BOPE. NU WH. RD RR @ 06:00 hrs on 4/3/13.

This well is shut-in waiting on RC C104 approval.

This well is now a DHC well per Order 530AZ.

RC