Form 3160-5
(August 2007)

APR 15 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.: **SF-078913**

6. If Indian, Allottee or Tribe Name:

7. If Unit of CA/Agreement, Name and/or No.: **Lindrith B Unit**

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.: **Lindrith B Unit 32**

2. Name of Operator: **ConocoPhillips Company**

9. API Well No.: **30-039-23924**

3a. Address: **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code): **(505) 326-9700**

10. Field and Pool or Exploratory Area: **Lindrith Gallup Dakota, West**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: **Surface UNIT G (SWNE), 2203' FNL & 1796' FEL, Sec. 21, T24N, R3W**

11. Country or Parish, State: **Rio Arriba , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[x] Other **Remove CIBP**
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	**after layer test**
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to remove the Retrievable Bridge Plug @ 6,960' and to DO the CIBP set @ 7,285' and produce as a Gallup-Dakota well. Procedure and current wellbore schematic are attached.

RCVD APR 18 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: **DENISE JOURNEY** Title: **Regulatory Technician**

Signature: Denise Journey Date: **4/12/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Original Signed: Stephen Mason Title: Date: **APR 16 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
LINDRITH B UNIT 32

Lat 36° 17' 49.448" N **Long 107° 9' 30.924" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl water, if necessary. **Note: There should not be any pressure on the casing since no producing zones are exposed.**

5. ND wellhead and NU BOPE. Pressure test and function test BOP.

6. PU retreiving tool for 5-1/2" Howco bridge plug, and TIH with new 2-3/8" tubing to retreive RBP at 6960'. TOOH with tubing, retreiving tool, and RBP.

7. PU mill and bit sub for 5-1/2" 15.5# casing. TIH and mill out the CBP at 7285'. Continue TIH and clean out to PBTD at 7671'.

Save a sample of the fill and contact engineer for further analysis. TOOH. If fill could not be CO to PBTD, please call production engineer to inform how much fill was left and confirm/adjust landing depth.

8. TIH with tubing using Tubing Drift Procedure (detail below).

Run Same BHA:	No
Tubing Drift ID:	1.901"
Land Tubing At:	+/- 7440'
KB:	13'

Tubing and BHA Description

1	2-3/8" Mule Shoe/Expendable Check
1	2-3/8" Profile Nipple
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" 4.7# J-55 Pup Joint (4')
233	2-3/8" 4.7# J-55 Tubing Joints
As Needed	2-3/8" 4.7# J-55 Pup Joints
1	2-3/8" 4.7# J-55 Tubing Joint

9. ND BOPE, NU wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: LINDRITH B UNIT #32

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003923924	NMPM-24N-03W-21-G	DK		NEW MEXICO	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
7,046.00	7,059.00	13.00	13.00	13.00

Well Config: Vertical - Original Hole, 2/1/2013 3:42:42 PM