Form 3160-5 (August 2007)	DEPARTME	TED STATES NT OF THE INTERIC LAND MANAGEME				<b>ن</b> از	FORM APPROVED MB NO. 1004-0137 xpires July 31, 2010	<u>.</u>
	SUNDRY NOTICES Do not use this form for abandoned well. Use Form	proposale to drill a	or to re-en such prop	ter an bosals::ngto	03 2013 on Field Cili	Jicarilla 6. If Indian,	a 55 Allottee or Tribe Name	
			<u>, e</u>	1762101.2	opsne. <u>// b.n.</u>	Juican I I I		<u> </u>
	SUBMIT IN TRIPLICA	TE - Other instructio	ns on page	2		7. If Unit or	CA/Agreement, Name and	/or No
1. Type of Well   X   Oil Well   Gas Well   Other						8. Well Name and No. Jicarilla 55 2R		
Energen Rese	ources Corporation					9. API Well	 No.	
				Phone No. ( <i>include area code</i> )			0717	
2010 Afton Place. Farmington. NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				(505) 325-6800			nd Pool, or Exploratory Are drith Gallup Dakot	
	0' FEL, Sec. 35, T. 23N.					WEST LIN		.a
		· · · · · · · · · · · · · · · · · · ·			、 · · ·	11. County Sandoval	or Parish, State	
12	. CHECK APPROPRIAT	E BOX(ES) TO INE	DICATE NA	ATURE OF N	IOTICE, REPO	RT, OR OTI	HER DATA	
ТҮРІ		TYPE OF ACTION				•		
( X N	otice of Intent	Acidize	Deep	ben	Production	(Start/Resume)	Water Shut-Off	
		Alter Casing	Frac	ture Treat	Reclamation	on	Well Integrity	
द Si	ubsequent Report	Casing Repair	New	Construction	X Recomple	te	Other	
ГП <sub>Fi</sub>	nal Abandonment Notice	Change Plans	Plug	and Abandon	Temporari	iy Abandon		
		Convert to Injectio	n 🗌 Plug	Back	Water Dis	oosal		
Attach the Boy following com testing has bed determined the Energen Re perfs are perforatio determine	is to deepen directionally or recomp nd under which the work will be per upletion of the involved operations. I en completed. Final Abandonment M at the final site is ready for final inspe- esources would like to r from 6981'-7028' at 1sp ons are 5952'-6128' at 3 TOC. Then, perforate an	formed or provide the B if the operation results in Notices shall be filed on eccomplete the ex f, and the estim spf. A CBL will	iond No. on f a multiple of y after all re- cisting W- nated new be run	ile with BLM/I pmpletion or re quirements, inc est Lindri from aroun	BIA. Required s completion in a cluding reclamation th Gallup E d 6900' to	ubsequent rep new interval, a on, have been Dakota poc surface t	orts shall be filed within 30 Form 3160-4 shall be filed completed, and the operate of the existing	0 days d'once
perforatio	ons.	SEA COMEN	e attaci Ticnis Ci	NED FOR APPROV	AL		D APR 23 '13 . Cons. DIV. DIST. 3	
* .	subuit COL #	AGENCIES	onin t	patr	Completi	oerts pleas	above or below e file: c-104 and to include new per production.	fs
14. I hereby certify t	hat the foregoing is true and correct				·····			. —
Name (Printed/Typed) Adam Klem			Title	Distric	ct Engineer			
Signature				Date 4/3/13				
<i>b</i> ~	, THIS	SPACE FOR FED	ERAL OR	STATE OFF	ICE USE			
Approved by	A	1,1	Ti				Date Alis IN	
the applicant holds legal	if any, are attached. Approval of this not or equitable title to those rights in the sub onduct operations thereon.		fy that Of	fice	tr. Enj.		41813	
	1001, and Title 43 U.S.C. Section 1212, 1 statements or representations as to any ma		son knowingly :	and willfully to m	nake to any departm	ent or agency o	f the United States any false,	

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NMOCD Pr

## **BLM CONDITIONS OF APPROVAL**

## CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. Provide this office with a copy of the CBL prior to commencing any necessary repair operations.
- 2. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.

## SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.