

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29779
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No. NMSF077383A
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: KUTZ FEDERAL
4. Well Location Unit Letter D : 970 feet from the NORTH line and 1000 feet from the WEST line Section 21 Township 28N Range 10W NMPM NMPM County SAN JUAN		8. Well Number 12E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,934' GR		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN DAKOTA/BASIN MANCOS

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD APR 18 '13
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests an exception to NMOC Rule 19.15.12.9 to permit DHC of the Basin DK (71599) & the Basin MC (97232), they are pre-approved per order R-12984-B, upon approval of this application. Please see attached spreadsheet for justification of proposed allocations.

Basin Dakota: Gas: 50% Oil: 31% Water: 20% Basin Mancos: Gas: 50% Oil: 69% Water: 80%

Ownership is common in both zones; therefore notification was not necessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The BLM was notified of our intent to DHC via Form 3160-5 on 4/16/2013.

Spud Date:

Rig Release Date:

DHC 3832 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 4/16/2013

sherry_morrow@xtoenergy.com

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Walt Hays TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 03 2013

Conditions of Approval (if any):

Ar



Downhole Commingle Allocations
Kutz Federal #12E
API: 30-045-29779

These allocations are based on production history.

	GAS	OIL	WATER
DAKOTA	50 %	31 %	20 %
MANCOS	50 %	69 %	80 %

	Mancos				Dakota			Cumulative		
	Gas	Oil	Water		Gas	Oil	Water	Gas	Oil	Water
1/24/2013	135	25	2	9/13/2012	138			273	25	2
1/25/2013	233			9/14/2012	149			382	0	0
1/26/2013	321			9/15/2012	118			439	0	0
1/27/2013	215			9/16/2012	105			320	0	0
1/28/2013	189			9/17/2012	100			289	0	0
1/29/2013	150			9/18/2012	96			246	0	0
1/30/2013	146			9/19/2012	94			240	0	0
1/31/2013	183			9/20/2012	93			276	0	0
2/1/2013	165			9/21/2012	93			258	0	0
2/2/2013	151			9/22/2012	92			243	0	0
2/3/2013	148			9/23/2012	91			239	0	0
2/4/2013	135			9/24/2012	81			216	0	0
2/5/2013	133		80	9/25/2012	87			220	0	80
2/6/2013	119			9/26/2012	122			241	0	0
2/7/2013	74			9/27/2012	101			175	0	0
2/8/2013	146			9/28/2012	97			243	0	0
2/9/2013	127			9/29/2012	100			227	0	0
2/10/2013	124			9/30/2012	91			215	0	0
2/11/2013	122			10/1/2012	89			211	0	0
2/12/2013	111			10/2/2012	86			197	0	0
2/13/2013	162			10/3/2012	88			250	0	0
2/14/2013	122			10/4/2012	86			208	0	0
2/15/2013	60			10/5/2012	74			134	0	0
2/16/2013	99			10/6/2012	52			151	0	0
2/17/2013	109			10/7/2012	83			192	0	0
2/18/2013	106			10/8/2012	81			187	0	0
2/19/2013	35	2		10/9/2012	90			125	2	0
2/20/2013	2			10/10/2012	81	13		83	13	0
2/21/2013	120		80	10/11/2012	82			202	0	80
2/22/2013	75			10/12/2012	97			172	0	0
2/23/2013	2			10/13/2012	99			101	0	0

2/24/2013	21		10/14/2012	85		106	0	0
2/25/2013	5	5	10/15/2012	70		75	5	0
2/26/2013	16		10/16/2012	82	3	98	3	0
2/27/2013	18		10/17/2012	89		107	0	0
2/28/2013	68		10/18/2012	85		153	0	0
3/1/2013	47		10/19/2012	91		138	0	0
3/2/2013	10		10/20/2012	86		96	0	0
3/3/2013	47		10/21/2012	78		125	0	0
3/4/2013	58		10/22/2012	76		134	0	40
3/5/2013	36		10/23/2012	75		111	0	0
3/6/2013	88		10/24/2012	74		162	0	0
3/7/2013	75		10/25/2012	72	3	147	3	0
3/8/2013	52		10/26/2012	75		127	0	0
3/9/2013	77		10/27/2012	71		148	0	0
3/10/2013	33		10/28/2012	72		105	0	0
3/11/2013	42		10/29/2012	71		113	0	0
3/12/2013	63		10/30/2012	71		134	0	0
3/13/2013	60		10/31/2012	71		131	0	0
3/14/2013	61		11/1/2012	71		132	0	0
3/15/2013	55		11/2/2012	71		126	0	0
3/16/2013	68		11/3/2012	70		138	0	0
3/17/2013	67		11/4/2012	70		137	0	0
3/18/2013	46	10	11/5/2012	67		113	10	0
3/19/2013	5		11/6/2012	66		71	0	0
3/20/2013	13		11/7/2012	69		82	0	0
3/21/2013	3		11/8/2012	74		77	0	0
3/22/2013	85		11/9/2012	71		156	0	0
3/23/2013	66		11/10/2012	72		138	0	0
3/24/2013	66		11/11/2012	71		137	0	0
3/25/2013	22		11/12/2012	68		90	0	0
3/26/2013	9		11/13/2012	67		76	0	0
3/27/2013	8		11/14/2012	76		84	0	0
3/28/2013	38		11/15/2012	63		101	0	0
3/29/2013	53		11/16/2012	64		117	0	0

3/30/2013	33	11/17/2012	29	62	0	0
3/31/2013	55	11/18/2012	0	55	0	0
4/1/2013	55	11/19/2012	0	55	0	0
4/2/2013	53	11/20/2012	58	111	0	0
4/3/2013	53	11/21/2012	83	136	0	0
4/4/2013	63	11/22/2012	79	142	0	0
4/5/2013	54	11/23/2012	74	128	0	0
4/6/2013	53	11/24/2012	72	125	0	0
4/7/2013	52	11/25/2012	71	123	0	0
4/8/2013	57	11/26/2012	72	129	0	0
4/9/2013	53	11/27/2012	70	123	0	0
4/10/2013	52	11/28/2012	30	82	0	0

	Gas	Oil	Water		Gas	Oil	Water			
Total	6133	42	162		6078	19	40			
Total using Cum.'s	0.502252068	0.6885246	0.8019802		0.497747932	0.3114754	0.1980198			

Using 77 Production Days	Gas	Oil	Water
Total Well	12211	61	202

	Gas	Oil	Oil	Water
Mancos	0.502252	0.688525	0.31147541	0.19802