

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078640**
6. If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 28-7 Unit

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
San Juan 28-7 Unit 155G

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-039-26929

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT E (SWNW), 1460' FNL, & 880' FWL, Sec. 22, T27N, R7W

10. Field and Pool or Exploratory Area
Blanco MV/Basin DK

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recompletion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail Sundry</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED

RCVD APR 9 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey

Title
Regulatory Technician

Signature

Denise Journey

Date

4/1/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 04 2013
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
FV

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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San Juan 28-7 Unit 155G
30-039-26929
Blanco MV/Basin Dakota
ConocoPhillips
(Recompletion)

- 2/5/13** MIRU KEY 12. ND WH. NU BOPE. PT BOPE. TEST OK. TOOH w/ 2 3/8" Tubing. RU Basin. TIH w/ gauge ring & set CBP @ 5,700'. Run GR/CCL/CBL Logs, TOC @ 2,450'. 7" casing set @ 3,327'. PT 4 1/2" casing to 3000# – Test OK. ND BOPE. NU WH. RD RR @ 06:00 hrs on 2/7/13.
- 2/28/13** Install Frac valve. PT casing to 3800#/30 min. Test OK.
- 3/5/13** RU to Perf **Point Lookout** w/ .34" diam – 1 SPF @ 5,460', 5,454', 5,436', 5,410', 5,406', 5,400', 5,396', 5,388', 5,384', 5,378', 5,368', 5,362', 5,358', 5,348', 5,344', 5,340', 5,332', 5,328', 5,320', 5,316', 5,312', 5,307', 5,300', 5,296', 5,288' = 25 holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 124,684 gals 70Q N2 slickfoam w/ 100,471# 20/40 Brown sand. Pumped 84 bbls. flush N2: 1,270,500scf.
Set CFP @ 5,100'.
Perf **Menefee** w/ .34" diam - 1 SPF @ 5,134', 5,130', 5,126', 5,098', 5,095', 5,092', 5,088', 5,083', 5,074', 5,068', 5,064', 4,998', 4,994', 4,990', 4,980', 4,978', 4,944', 4,942', 4,938', 4,812', 4,801', 4,796', 4,792', 4,788', & 4,784' = 25 Holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 93,940 gals 70Q N2 slickfoam w/ 51,830 # 20/40 Brown sand. Pumped 72 bbls foam flush N2: 1,230,900scf. RD & release WL .
Begin flowback.
- 3/8/13** TIH w/ **CBP & set @ 4,735'**. RD flowback & frac equipment. ND BOPE. NU WH.
- 3/14/13** MIRU Key 12. ND WH. NU BOPE. PT BOPE. Test OK. TIH, tag CBP @ 4,735' & DO. DO CFP @ 5,100'. Flowback
- 3/16/13** **Started selling MV gas on 3/16/13.** Blow/Flow.
- 3/19/13** **Flowtest MV.** TIH, tag CBP @ 5,700' & DO. CO to PBTD @ 7,553'. Blow/Flow.
- 3/13/13** TIH w/ 239 jts., 2 3/8, 4.7#, J-55 tubing, set @ 7,469', w/ FN @ 7,467'. ND BOPE. NU WH. RD RR @ 15:45 hrs on 3/21/13.

This well is shut-in waiting on RC C104 approval.

This well is now a DHC well per Order 751AZ.