<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

### State of New Mexico **Energy Minerals and Natural Resources**

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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			Keie	ease Notific	catioi			ction	l		
						OPER A			Ini	tial Report	
				es, a Wholly		Contact Lis	a Hunter				
Address 34	DSIGIARY	St., Farmi	prillips	Company		Talanhana N	No. 505-326-97	106			
		ano Unit #52		VIVI 6/402		Facility Typ		00			
							e Gus Vien		T~~	*	
Surface Ow	ner Fedei	ral		Mineral C	)wner	Federal			API No	. 300452612	
		·							<u></u>	SF 078518	3
		•		LOCA	OITA	N OF RE	LEASE				
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/V	Vest Line	-	County
F	04	25N	9W	1550'	N.	ORTH	1480'	1	EST	S	an Juan
<u>.</u>	1 04	2514		L					ES1		an Juan
			L	atitude <u>       36.4</u>	3313_	_ Longitud	e <u>-107.79736</u>	_			
				NAT	TIDE	OF REL	FACE				
Type of Rele	ase—Crud	e Oil		11/4.1	UKE		Release—79.5 B	RIS	Volume R	ecovered 01	RRLs
		duction Tanl	ζ				lour of Occurrence			Hour of Disco	
						Unknown			1/2/2013	@ 11:20 AM	·
Was Immedi	ate Notice (		l vaa	l Na 🗆 Nach	, :	If YES, To	Whom? Powell, OCD			CVD MAR :	
			res _	] No   Not Re	equirea	Mark Kell			ž.	DIL COMS.	Ow.
By Whom? A	Ashley Max	well				Date and F	lour			DIST.	3
		•					Powell, OCD – 1/2/20			1	
Was a Water	course Read	ched?					y, BLM – 1/3/20 blume Impacting t				
			Yes 🗵	No		1 125, 1	name impacting t				
If a Watercon	urse was Im	pacted, Descr	ibe Fully *	*							
				n Taken.* A hol	e in the	oil production	on tank develope	d causii	ng the relea	ase of 79.5 B	BLs crude oil.
				BBLs recovered	. The w	ell was shut i	n and impacted	surface	soil will be	excavated.	
		and Cleanup A		cen.* s will have the s	oil ecc	accad and av	acception will as	our Do	r the recu	act of Drand	on Dowell
				2013 Excavation							
											cal results were
below the r	egulatory	standards -	– no furt	her action requ	ired.	The soil san	pling report is	attach	ed for rev	view.	
1				is true and comp							
				id/or file certain r ce of a C-141 repo							
should their of	operations h	ave failed to	adequately	investigate and r	emediat	e contaminati	on that pose a thr	eat to gr	ound water	, surface wate	er, human health
				tance of a C-141	report d	oes not reliev	e the operator of	responsi	bility for co	ompliance wi	th any other
rederal, state	, or local la	ws and/or regu	ilations.				OIL CON	CEDV	ATION	DIVICIO	NI.
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Printed Name	c. 12188 MU	mei		_	_		11//-	_	<del>-</del>	(	J
Title: Field	Environme	ental Specialis	st			Approval Dat	e: 4/17/201	<u> 3   1</u>	Expiration I	Date:	
E moil Add	agg. T ! ¥1	[tam@				Conditions	7 ( 5 <b>A</b> ======1:				
E-mail Addre	ess: <u>Lisa.H</u>	lunter@cop.c	<u>:om</u>			Conditions of	Approval:			Attached	
Date: Marcl	h 21, 2013		Phone: 50	05-326-9786							

nJK1310753323

March 18, 2013

Lisa Hunter
ConocoPhillips
San Juan Business Unit
Office 214-4
5525 Hwy 64
Farmington, New Mexico 87401



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

RE: Initial Release Assessment and Final Excavation Report

**Huerfano #52** 

San Juan County, New Mexico

RCVD APR 10 '13 OIL CONS. DIV. DIST. 3

Dear Ms. Hunter:

On January 7 and February 6, 2013, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) Huerfano #52, located in San Juan County, New Mexico. The release was reported to be associated with a leak from the production tank at the location. The initial release assessment was completed by AES on January 7, 2013, and the final excavation was completed by contractors while AES was on location on February 6, 2013.

### 1.0 Site Information

### 1.1 Location

Location - SW¼ NW¼, Section 4, T25N, R9W, San Juan County, New Mexico Well Head Latitude/Longitude - N36.43330 and W107.79807, respectively Release Location Latitude/Longitude - N36.43358 and W107.79775, respectively Land Jurisdiction - Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, January 2013

Figure 3. Initial Assessment Sample Locations and Results, January 2013

Figure 4. Final Excavation Sample Locations and Results, February 2013

### 1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a cathodic report dated May 1991 for the Huerfano #52 well reported the depth to groundwater as 90 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no

registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (<a href="http://ford.nmt.edu/react/project.html">http://ford.nmt.edu/react/project.html</a>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was between 50 and 100 feet bgs. The nearest surface water consisted of a small stock pond located approximately 820 feet northwest of the release location. Based on this information, the location was assessed a ranking score of 20 per the NMOCD *Guidelines for Leaks, Spills, and Releases* (1993).

### 1.3 Assessments

AES was initially contacted by Ashley Maxwell of CoP on January 2, 2013, and on January 7, 2013, Heather Woods and Zach Trujillo of AES completed the release assessment field work. The assessment was limited due to frozen conditions and included collection and field screening of nine discrete surface samples from the area surrounding the release location. Based on the field screening results, AES recommended excavation of the release area. Sample locations are shown on Figure 3.

On February 6, 2013, AES returned to the location to collect confirmation soil samples of the final excavation. The field screening activities included collecting five confirmation soil samples of the walls and base of the excavation. The final excavation was approximately 1,210 square feet by 18 feet in depth. Sample locations and final excavation extents are shown on Figure 4.

### 2.0 Soil Sampling

A total of nine discrete soil samples (SB-1 through SB-9) were collected from the area surrounding the release location and five 5-point composite soil samples (SC-1 through SC-5) were collected from the four walls and the base of the excavation during the assessments. All soil samples were field screened for volatile organic compounds (VOCs) and were also analyzed for total petroleum hydrocarbons (TPH). Two of the soil samples collected during the initial assessment (SB-5 and SB-9) and two of the soil samples collected during the confirmation sampling (SC-1 and SC-5) were also submitted for laboratory analysis.

### 2.1 Field Screening

### 2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

### 2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

### 2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. All soil samples were laboratory analyzed for:

Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;

Soil samples SB-5, SB-9, and SC-5 were also laboratory analyzed for:

 TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;

### 2.3 Field Screening and Laboratory Analytical Results

On January 7, 2013, initial assessment field screening readings for VOCs via OVM ranged from 15.8 ppm in SB-8 up to 1,926 ppm in SB-4. Field TPH concentrations ranged from less than 20.0 mg/kg in SB-8 up to greater than 2,500 mg/kg in SB-1, SB-2, and SB-6.

On February 6, 2013, final excavation field screening results for VOCs via OVM showed concentrations ranging from 11.5 ppm in SC-4 to 263 ppm in SC-1. Field TPH concentrations ranged from less than 20.0 mg/kg in SC-2 and SC-3 up to 170 mg/kg in SC-5. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Screening Reports are attached.

Table 1. Soil Field Screening VOCs and TPH Results
Huerfano #52 Release Assessment and Final Excavation, January and February 2013

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)
	NMOCD A	ction Level*	100	100
SB-1	1/7/13	Surface	1,494	>2,500
SB-2	1/7/13	Surface	1,658	>2,500
SB-3	1/7/13	Surface	57.0	107
SB-4	1/7/13	Surface	1,926	2,410
SB-5	1/7/13	Surface	135	116
SB-6	1/7/13	Surface	1,234	>2,500
SB-7	1/7/13	Surface	116	94.6
SB-8	1/7/13	Surface	15.8	<20.0
SB-9	1/7/13	Surface	134	158
SC-1	2/6/13	1 to 18	263	85.1
SC-2	2/6/13	1 to 18	58.6	<20.0
SC-3	2/6/13	1 to 18	44.0	<20.0
SC-4	2/6/13	1 to 18	11.5	38.0
SC-5	2/6/13	18	135	170

<sup>\*</sup>Action level determined by the NMOCD ranking score per *NMOCD Guidelines* for Leaks, Spills, and Releases (August 1993)

Laboratory analyses for SB-5 and SB-9 were used to confirm field screening results from the initial assessment. Benzene and total BTEX concentrations were reported below laboratory detection limits for each sample (SB-5 and SB-9). TPH concentrations as GRO were reported below laboratory detection limits for SB-5 and SB-9, but TPH as DRO was reported at 14 mg/kg in SB-5 and 100 mg/kg in SB-9.

Laboratory analyses for SC-1 and SC-5 were used to provide final excavation clearance. Benzene and total BTEX concentrations were below laboratory detection limits, except for in SC-1, which had reported toluene and xylene concentrations of 0.068 mg/kg and 0.30 mg/kg, respectively. TPH as GRO was reported below laboratory detection limits, and TPH as DRO was 16 mg/kg in SC-5. Results are presented in Table 2 and on Figures 3 and 4. Laboratory analytical reports are attached.

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, and TPH Huerfano #52 Release Assessment and Final Excavation, January and February 2013

Sample ID	Date Sampled	Sample Depth (ft bgs)	Benzene BTEX GRO		DRO (mg/kg)	
NMO	CD Action Le	vel*	10	50	1	00
SB-5	1/7/13	Surface	<0.047	<0.236	<4.7	14
SB-9	1/7/13	Surface	<0.049	<0.244	<4.9	100
SC-1	2/6/13	1 to 18	<0.050	0.37	NA	NA
SC-5	2/6/13	18	<0.050	<0.25	<5.0	16

NA - not analyzed

### 3.0 Conclusions and Recommendations

On January 7, 2013, AES conducted an initial assessment associated with a release from the production tank at the Huerfano #52 located in San Juan County, New Mexico. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the release location was assigned a ranking score of 20.

Field screening during the initial assessment showed concentrations above the NMOCD action levels of 100 ppm VOCs and/or 100 mg/kg TPH in SB-1 through SB-7 and in SB-9. The highest VOC concentration was 1,926 ppm in SB-4, and the highest field TPH concentrations exceeded 2,500 mg/kg in SB-1, SB-2, and SB-6. Laboratory analytical results showed that benzene and total BTEX concentrations were below laboratory detection limits in SB-5 and SB-9. However, the TPH concentration (as DRO) was at the applicable NMOCD threshold in SB-9 with 100 mg/kg. Based on field screening and laboratory results, excavation was recommended for the location.

On February 6, 2013, a final assessment of the excavation area was completed. Field screening results of the excavation extents showed that VOC and TPH concentrations were below applicable NMOCD action levels in SC-2 through SC-4, but VOC concentrations were above applicable NMOCD action levels in SC-1 (263 ppm) and SC-5 (135 ppm), and TPH concentrations were above applicable NMOCD action levels in SC-5 (170 mg/kg). However, laboratory analytical results for benzene and total BTEX were below applicable NMOCD action levels in SC-1 and SC-5, and TPH concentrations were also below applicable NMOCD action levels in SC-5.

<sup>\*</sup>Action level determined by the NMOCD ranking score per NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

Based on the final field screening and laboratory analytical results of the excavation of petroleum contaminated soils at Huerfano #52, VOC, benzene, total BTEX, and TPH concentrations were below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Debbie Watson at (505) 564-2281.

Sincerely,

Landrea Cupps

**Environmental Scientist** 

Elizabeth V Mitally

Landre R. Cupps

Elizabeth McNally, PE

#### Attachments:

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, January 2013

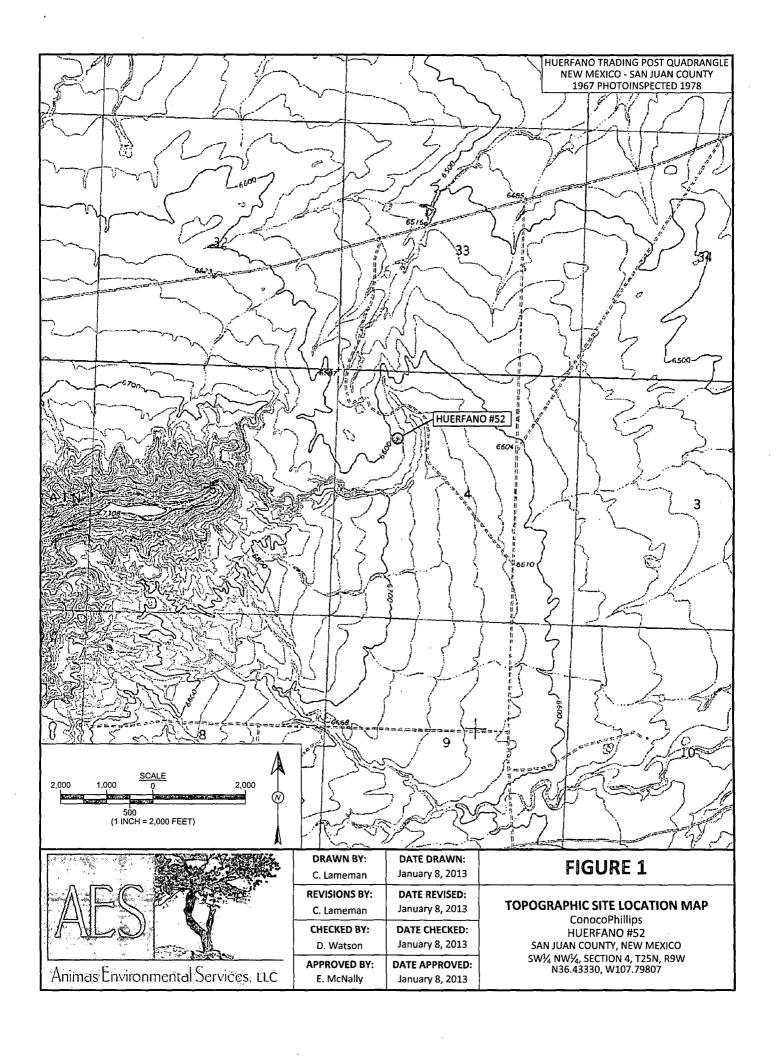
Figure 3. Initial Assessment Sample Locations and Results, January 2013

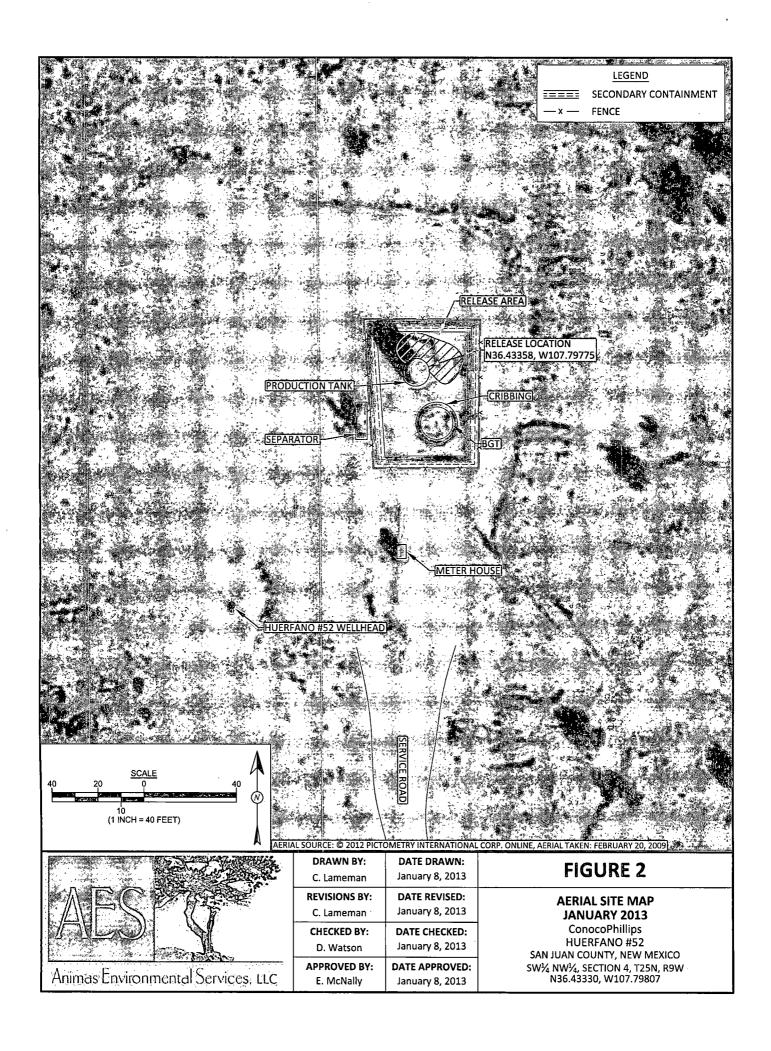
Figure 4. Final Excavation Sample Locations and Results, February 2013

AES Field Screening Reports (010713 and 020613)

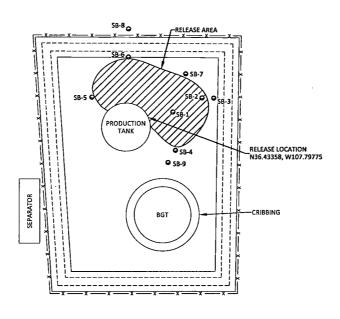
Hall Analytical Reports (1301177 and 1302236)

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	Field Screening Results							
Sample ID	Date	Depth (ft)	OVM- PID (ppm)	TPH (mg/kg)				
۸	MOCD ACT	ION LEVEL	100	100				
SB-1	1/7/13	Surface	1,494	>2,500				
5B-2	1/7/13	Surface	1,658	>2,500				
SB-3	1/7/13	Surface	57.0	107				
SB-4	1/7/13	Surface	1,926	2,410				
SB-5	1/7/13	Surface	135	116				
SB-6	1/7/13	Surface	1,234	>2,500				
SB-7	1/7/13	Surface	116	94.6				
SB-8	1/7/13	Surface	15.8	<20.0				
SB-9	1/7/13	Surface	134	158				



METER	HOUSE	

Laboratory Analytical Results										
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)				
NMOCD	ACTION LE	VEL	10	50	10	00				
SB-5	1/7/13	Surface	<0.047	<0.236	<4.7	14				
SB-9	1/7/13	Surface	<0.049	<0.244	<4.9	100				
ALL SAMPLES	ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015B.									



INITIAL ASSESSMENT SAMPLE
LOCATIONS AND RESULTS
JANUARY 2013
ConocoPhillips
HUERFANO #52
SAN JUAN COUNTY, NEW MEXICO
SWY, NWY, SECTION 4, TZSN, R9W
N36.43330, W107.79807



Animas Environmental Services, LLC

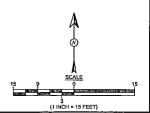
DRAWN BY:	DATE DRAWN:
C. Lameman	January 8, 2013
REVISIONS BY:	DATE REVISED:
C. Lameman	January 8, 2013
CHECKED BY:	DATE CHECKED:
D. Watson	January 8, 2013
APPROVED BY:	DATE APPROVED:
E. McNally	January 8, 2013

LEGEND

SAMPLE LOCATION

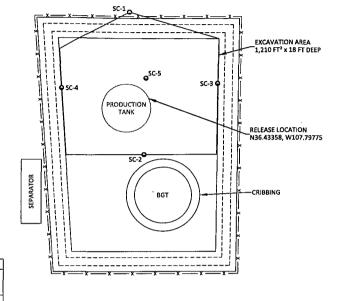
SECONDARY CONTAINMENT

---- x ---- FENCE



-HUERFANO #52 WELLHEAD

	Field Scre	ening Resu	ilts	
Sample ID	Date	Depth (ft)	OVM- PID (ppm)	TPH (mg/kg)
N	MOCD ACT	ON LEVEL	100	100
SC-1	2/6/13	1 to 18	263	85.1
SC-2	2/6/13	1 to 18	58.6	<20.0
SC-3	2/6/13	1 to 18	44.0	<20.0
SC-4	2/6/13	1 to 18	11.5	38.0
SC-5	2/6/13	18	135	170



Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)
NMOCD	ACTION LE	VEL	10	50	10	00
SC-1	2/6/13	1 to 18	<0.050	0.37	NA	NA
SC-5	2/6/13	18	<0.050	<0.25	<5.0	16



### FIGURE 4

FINAL EXCAVATION SAMPLE
LOCATIONS AND RESULTS
FEBRUARY 2013
Conocophillips
HUERFANO #52
SAN JUAN COUNTY, NEW MEXICO
SWY, NWY, SECTION 4, 725N, R9W
N36.43330, W107.79807



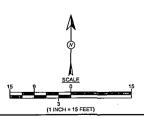
### Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:
C. Lameman	January 8, 2013
REVISIONS BY:	DATE REVISED:
C. Lameman	February 7, 2013
CHECKED BY:	DATE CHECKED:
D. Watson	February 7, 2013
APPROVED BY:	DATE APPROVED:
E. McNally	February 7, 2013

#### LEGEND

SAMPLE LOCATION

SECONDARY CONTAINMENT



HUERFANO #52 WELLHEAD

## **AES Field Screening Report**



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

### Client: ConocoPhillips

Project Location: Huerfano #52

Date: 1/7/2013

Matrix: Soil

Sample ID	Collection Date	Time of Sample Collection	OVM (ppm)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-1 @ 0'	1/7/2013	11:30	1,494	12:22	>2,500	20.0	1	HMW
SB-2 @ 0'	1/7/2013	11:52	1,658	12:25	>2,500	20.0	1	HMW
SB-3 @ 0'	1/7/2013	12:32	57.0	13:13	107	20.0	1	HMW
SB-4 @ 0'	1/7/2013	12:30	1,926	13:16	2,410	20.0	1	HMW
SB-5 @ 0'	1/7/2013	12:37	135	13:19	116	20.0	1	HMW
SB-6 @ 0'	1/7/2013	12:49	1,234	13:21	>2,500	20.0	1	HMW
SB-7 @ 0'	1/7/2013	12:51	116	13:23	94.6	20.0	1	HMW
SB-8 @ 0'	1/7/2013	12:55	15.8	13:25	<20.0	20.0	1	HMW
SB-9 @ 0'	1/7/2013	13:30	134	13:59	158	20.0	1	HMW

PQL

**Practical Quantitation Limit** 

Total Petroleum Hydrocarbons - USEPA 418.1

Heather M. Woods

ND

Not Detected at the Reporting Limit

 $\mathsf{N}\mathsf{A}$ 

Not Analyzed

Analyst:

DF

Dilution Factor

Dilation ractor,

\*Field TPH concentrations recorded may be below PQL.

## **AES Field Screening Report**

Client: ConocoPhillips

Project Location: Huerfano #52

Date: 2/6/2013

Matrix: Soil



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

		Time of		0.04	Field TPH	F: 11-511*			ТРН
Sample ID	Collection Date	Sample Collection	Sample Location	OVM (ppm)	Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	Analysts Initials
SC-1	2/6/2013	10:20	North	263	10:41	85.1	20.0	1	DAW
SC-2	2/6/2013	9:10	South	58.6	9:51	<20.0	20.0	1 .	DAW
SC-3	2/6/2013	9:15	East	44.0	9:48	<20.0	20.0	11	DAW
SC-4	2/6/2013	10:18	West	11.5	10:38	38.0	20.0	1	DAW
SC-5	2/6/2013	9:05	Base	135	9:55	170	20.0	11	DAW

PQL

Practical Quantitation Limit

Total Petroleum Hydrocarbons - USEPA 418.1

Debrah Water

ND

Not Detected at the Reporting Limit

NA

Not Analyzed

DF

**Dilution Factor** 

Analyst:

\*Field TPH concentrations recorded may be below PQL.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

January 11, 2013

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071

FAX

RE: CoP Huerfano #52

OrderNo.: 1301177

### Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 1/8/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

### **Analytical Report**

### Lab Order 1301177

Date Reported: 1/11/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: CoP Huerfano #52

Lab ID: 1301177-001 Matrix: SOIL

Client Sample ID: SB-5 @Surface Collection Date: 1/7/2013 12:37:00 PM

Received Date: 1/8/2013 9:57:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: <b>MMD</b>
Diesel Range Organics (DRO)	14	9.8	mg/Kg	1	1/9/2013 8:36:04 PM
Surr: DNOP	103	72.4-120	%REC	1	1/9/2013 8:36:04 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	1/9/2013 12:58:28 PM
Surr: BFB	103	84-116	%REC	1	1/9/2013 12:58:28 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.047	mg/Kg	1	1/9/2013 12:58:28 PM
Toluene	ND	0.047	mg/Kg	1	1/9/2013 12:58:28 PM
Ethylbenzene	ND	0.047	mg/Kg	1	1/9/2013 12:58:28 PM
Xylenes, Total	ND	0.095	mg/Kg	1	1/9/2013 12:58:28 PM
Surr: 4-Bromofluorobenzene	110	80-120	%REC	1	1/9/2013 12:58:28 PM

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits
- P Sample pH greater than 2
- Reporting Detection Limit

- Analyte detected in the associated Method Blank В
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits 1 of 5

### **Analytical Report**

### Lab Order 1301177

Date Reported: 1/11/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: CoP Huerfano #52

1301177-002 Lab ID:

Matrix: SOIL

Collection Date: 1/7/2013 1:30:00 PM Received Date: 1/8/2013 9:57:00 AM

Client Sample ID: SB-9 @Surface

Analyses	Result	RL Qual Units		DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	100	10	mg/Kg	1	1/10/2013 10:59:02 AM
Surr: DNOP	102	72.4-120	%REC	1	1/10/2013 10:59:02 AM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	1/9/2013 1:27:18 PM
Surr: BFB	98.3	84-116	%REC	1	1/9/2013 1:27:18 PM
EPA METHOD 8021B: VOLATILES		•			Analyst: <b>NSB</b>
Benzene	ND	0.049	mg/Kg	1	1/9/2013 1:27:18 PM
Toluene	ND	0.049	mg/Kg	1	1/9/2013 1:27:18 PM
Ethylbenzene	ND	0.049	mg/Kg	1	1/9/2013 1:27:18 PM
Xylenes, Total	ND	0.097	mg/Kg	1	1/9/2013 1:27:18 PM
Surr: 4-Bromofluorobenzene	110	80-120	%REC	1	1/9/2013 1:27:18 PM

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits
- P Sample pH greater than 2
- Reporting Detection Limit

- Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits Page 2 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1301177

11-Jan-13

Client:

Animas Environmental Services

Project:	CoP Huer	fano #52									
Sample ID MB-	-5569	SampTy	/pe: ME	BLK	Test	Code: El	PA Method	8015B: Diese	el Range C	Organics	
Client ID: PBS	3	Batch	ID: <b>55</b>	69	R	tunNo: 7	939				
Prep Date: 1/8	3/2013	Analysis Da	ate: 1/	9/2013	S	SeqNo: 2	29797	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organ	ics (DRO)	ND	10	10.00		404	70.1	400			
Sum: DNOP		10		10.00		104	72.4	. 120			
Sample ID LCS	5-5569	SampTy	/pe: LC	s	Tes	tCode: El	PA Method	8015B: Diese	el Range C	Organics	
Client ID: LCS	SS	Batch	ID: <b>55</b>	69	R	RunNo: <b>7</b> 9	939		-		
Prep Date: 1/8	3/2013	Analysis Da	ate: 1/	9/2013	S	eqNo: 2	29799	Units: mg/K	(g		
Analyte	_	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organ	ics (DRO)	41	10	50.00	0	81.7	47.4	122			
Surr: DNOP		5.1		5.000		102	72.4	120			
Sample ID 130	1131-003AMS	SampTy	ype: MS	3	Tes	tCode: El	PA Method	8015B: Diese	el Range C	Organics	
Client ID: Bat	chQC	Batch	ID: <b>55</b>	69	F	RunNo: 7	939				
Prep Date: 1/8	3/2013	Analysis Da	ate: 1/	9/2013	S	SeqNo: 2	29824	Units: mg/K	(g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organ	ics (DRO)	44	9.8	49.21	0	89.7	12.6	148			
Surr: DNOP		5.1		4.921		103	72.4	120		<u></u> .	
Sample ID 130	1131-003AMSD	SampT	ype: M	SD	Tes	tCode: El	PA Method	8015B: Dies	el Range (	Organics	
Client ID: Bat	chQC	Batch	ID: <b>55</b>	69	F	RunNo: 7	939				
Prep Date: 1/8	8/2013	Analysis Da	ate: 1	/9/2013	8	SeqNo: 2	29863	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organ	ics (DRO)	47	10	51.23	0	91.7	12.6	148	6.14	22.5	
Surr: DNOP		5.2		5.123		101	72.4	120	0	0	

### Qualifiers:

Value exceeds Maximum Contaminant Level.

Ε Value above quantitation range

Analyte detected below quantitation limits

Sample pH greater than 2

В Analyte detected in the associated Method Blank

Η Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

RPD outside accepted recovery limits

Page 3 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1301177

11-Jan-13

Client:

Animas Environmental Services

Project:

CoP Huerfano #52

Project: CoP Hue	erfano #52								
Sample ID MB-5573	SampType: M	BLK	Test	Code: EP	A Method	8015B: Gasc	line Rang	 e	
Client ID: PBS	Batch ID: 55	73	R	unNo: <b>79</b>	56				
Prep Date: 1/8/2013	Analysis Date: 1	/9/2013	S	eqNo: <b>23</b>	80168	Units: mg/K	ζg		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND 5.0								
Surr: BFB	980	1000		98.2	84	116			
Sample ID LCS-5573	SampType: L0	cs	Test	Code: EP	A Method	8015B: Gaso	line Rang	e	
Client ID: LCSS	Batch ID: 55	73	R	tunNo: <b>7</b> 9	956				
Prep Date: 1/8/2013	Analysis Date: 1	/9/2013	S	eqNo: 23	30169	Units: mg/k	ίg		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23 5.0	25.00	0	92.1	74	117			
Surr: BFB	970	1000		97.1	. 84	116	<u> </u>		
Sample ID 1301164-001AMS	SampType: M	S	Test	Code: EF	PA Method	8015B: Gaso	line Rang	e	
Client ID: BatchQC	Batch ID: 55	73	R	tunNo: <b>7</b> 9	956				
Prep Date: 1/8/2013	Analysis Date: 1	/9/2013	S	SeqNo: 23	30171	Units: mg/k	ζg		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28 4.8	23.76	0	117	70	130			
Surr: BFB	1000	950.6	_	109	84	116			
Sample ID 1301164-001AMS	D SampType: M	SD	Tes	tCode: EF	PA Method	8015B: Gaso	oline Rang	e	
Client ID: BatchQC	Batch ID: 55	573	F	RunNo: <b>7</b> 9	956				
Prep Date: 1/8/2013	Analysis Date: 1	/9/2013	S	SeqNo: 23	30172	Units: mg/k	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28 4.7		0	119	70	130	1.78	22.1	
Surr: BFB	1000	948.8		108	84	116	0	0	

### Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Page 4 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1301177

11-Jan-13

Client:

Animas Environmental Services

Project:

CoP Huerfano #52

Sample ID MB-5573	SampT	ype: ME	BLK	Test	8021B: Volat	tiles							
Client ID: PBS	Batcl	n ID: <b>55</b>	73	F	RunNo: 7	956							
Prep Date: 1/8/2013	Analysis D	)ate: 1/	9/2013	SeqNo: 230204 Units: mg/Kg									
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	0.050											
Toluene	ND	0.050											
Ethylbenzene	ND	0.050											
Xylenes, Total	ND	0.10											
Surr: 4-Bromofluorobenzene	1.1		1.000		114	80	120						

Sample ID LCS-5573	SampType: LCS TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS	Batch	h ID: <b>55</b>	73	F	RunNo: 7	956	ř			
Prep Date: 1/8/2013	Analysis [	Date: 1/	9/2013	SeqNo: 230205			Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	105	80	120			
Toluene	1.0	0.050	1.000	0	105	80	120			
Ethylbenzene	1.1	0.050	1.000	0	107	80	120			
Xylenes, Total	3.2	0.10	3.000	0	107	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		113	80	120			

Sample ID 1301176-002AM	S SampT	SampType: MS TestCode: EPA Method 8021B: Volatiles										
Client ID: BatchQC	Batch	h ID: <b>55</b>	73	. F	RunNo: 7	956						
Prep Date: 1/8/2013	Analysis D	Date: 1/	9/2013	. 9	SeqNo: 2	30207	Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	1.1	0.046	0.9242	0	114	67.2	113			\$		
Toluene	1.1	0.046	0.9242	0	114	62.1	116					
Ethylbenzene	1.1	0.046	0.9242	. 0	117	67.9	127					
Xylenes, Total	3.2	0.092	2.773	0	117	60.6	134					
Surr: 4-Bromofluorobenzene	1.1		0.9242		116	80	120					

Sample ID 1301176-002AM	e ID 1301176-002AMSD SampType: MSD TestCode: EPA Method 8021B: Volatiles											
Client ID: BatchQC	Batch	n ID: 55	73	, F	RunNo: 7	956						
Prep Date: 1/8/2013	Analysis Date: 1/9/2013 SeqNo: 230208 Units: mg/Kg											
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.88	0.046	0.9242	0	95.3	67.2	113	17.5	14.3	R		
Toluene	0.88	0.046	0.9242	0	95.0	62.1	116	18.5	15.9	R		
Ethylbenzene	0.91	0.046	0.9242	0	98.1	67.9	127	17.9	14.4	R		
Xylenes, Total	2.7	0.092	2.773	0	96.4	60.6	134	18.9	12.6	R		
Surr: 4-Bromofluorobenzene	1.1		0.9242		114	80	120	0	0			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE

Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

The state of the s	التنافث والمراوي والمناف والمنافظ فالفائد فالمراوي والمراوي والمراوي والمراوي والمراوي والمنافذ والمنافذ والمراوي	
Client Name: Animal Environmental W	Vork Order Number: 1301177	
Received by/date		
Logged By: Ashley Gallegos 1/8/2013 9:57:00 AM	A	
Completed By: Ashley Gallegos 1/8/2013 11:23;55 AM	A	
Reviewed By: 01/08/13		
Chain of Custody		
1. Were seals intact?	Yes i No ! Not Present ✔	
2. Is Chain of Custody complete?	Yes V No Not Present	
3. How was the sample delivered?	Courier	
<u>Log In</u>		
4. Coolers are present? (see 19. for cooler specific information)	Yes ✓ No NA NA	
5. Was an attempt made to cool the samples?	Yes ✓ No NA	
6. Were all samples received at a temperature of >0° C to 6.0°C	Yes ₩ No : NA :	-
7. Sample(s) in proper container(s)?	Yes 📈 No 🕒	
8. Sufficient sample volume for indicated test(s)?	Yes 🗸 No	
9. Are samples (except VOA and ONG) properly preserved?	Yes ✔ No	
10. Was preservative added to bottles?	Yes No ✓ NA	
11. VOA vials have zero headspace?	Yes No No VOA Vials	
12. Were any sample containers received broken?	Yes No 🗸	
13. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes V No bottles checked for pH:	
14. Are matrices correctly identified on Chain of Custody?	· · · · · · · · · · · · · · · · · · ·	>12 unless noted)
15. Is it clear what analyses were requested?	Yes ✓ No Adjusted?	
16. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ✔ No Checked by:	
Special Handling (if applicable)	₺ .	
17. Was client notified of all discrepancies with this order?	Yes No NA W	•
Person Notified: Date:	MANAGE CONTRACTION OF STATE AND ALL CONTRACTOR CONTRACTOR.	
By Whom: Via:	eMail Phone Fax In Person	
Regarding:		
Client Instructions:		•
18. Additional remarks:		
19. Cooler Information		
Cooler No Temp °C Condition Seal Intact Seal No	Seal Date Signed By	

C	hain	-of-Cι	ustody Record	Turn-Around	Time:			HALL ENVIRONMENTAL														
Client:	Animas	Enviro	onmental Services			1		▎╴		H											)R'	
				Project Name	e:						1	<b>ww</b>	/.hall	lenvi	ironr	nent	al.co	om				
Mailing	Address	624	E. Comanche	COP HL	verfano:	<i>#52</i>			49	01 H	awki	ns N	E -	Aib	uque	erqu	e, NI	VI 87	109			
Fai	minso	ton . A	IM B7401	Project #:				]			5-34							4107				
Phone:	#: 505	-564-	2281							7			A	nály	sis	Req	uest		2.3			
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QA/QC I	Package: dard		☐ Level 4 (Full Validation)	D. Wat	තිපුත			s (802	(Gas o	DRO / MED)	j		SIMS)		,PO4,S	PCB's						
Accredi		□ Othe	er	Sampler: ## On Ice Sample tiem	Woods			+ <b>44.8</b> 's (8021)	+ ТРН	30 / DE	18.1	1.1	8270 8		3,NO <sub>2</sub>	/ 8082		F				N N
□ EDD	(Type)			Sample Tem	eralije s	2 .	42 Mi		H	(G	90 4	2 5 2	Ö	alas	Ϋ́	ge	F	3	ļ			5
Date	Time	Matrix	Sample Request ID	1	Preservative Type			BTEX + NEEPE	BTEX + MTBE + TPH (Gas only)	трн 8015в (GRO	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8	RCRA 8 Metals	Anions (F,C	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
17/12	1237	Soil	5B-5@ Surface	14orJar		-0	001	X		X										$\Box$		$\perp$
17/12	1330	Soil	SB-98 Surface	1 YozJar		-0	02	X		X		_							[	_		
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7/13	1453 Time:	Relinquishe	the M. Wood	Received by:	Malter	1/7/13 Date	1653 Time	Su	peru	u.	Car	y G	àree	n	O,	rder	red	by:	Ash	ley.	Maxu	velP.
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	necessary.	savinples subr	mitted to Hall Environmental may be subc	ontracted to other ad			as notice of this	ice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.														



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 11, 2013

Debbie Watson
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-4071

FAX

RE: CoP Huerfano 52 OrderNo.: 1302236

### Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 2/7/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

### **Analytical Report**

## Lab Order 1302236

Date Reported: 2/11/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Client Sample ID: SC-1

Project: CoP Huerfano 52

Collection Date: 2/6/2013 10:20:00 AM

**Lab ID:** 1302236-001

Matrix: MEOH (SOIL)

Received Date: 2/7/2013 9:47:00 AM

Analyses	Result	· RL Qu	DF	Date Analyzed	
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.050	mg/Kg	1	2/8/2013 12:47:53 PM
Toluene	0.068	0.050	mg/Kg	1	2/8/2013 12:47:53 PM
Ethylbenzene	ND	0.050	mg/Kg	1	2/8/2013 12:47:53 PM
Xylenes, Total	0.30	0.10	mg/Kg	1	2/8/2013 12:47:53 PM
Surr: 4-Bromofluorobenzene	111	80-120	%REC	1	2/8/2013 12:47:53 PM

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits 1 of 6

### **Analytical Report**

Collection Date: 2/6/2013 9:05:00 AM

## Lab Order 1302236

Date Reported: 2/11/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Client Sample ID: SC-5

**Project:** CoP Huerfano 52 **Lab ID:** 1302236-002

Matrix: MEOH (SOIL) Received Date: 2/7/2013 9:47:00 AM

Analyses	Result RL Qual Units		DF	Date Analyzed		
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS					Analyst: <b>MMD</b>
Diesel Range Organics (DRO)	16	10		mg/Kg	1	2/7/2013 2:06:51 PM
Surr: DNOP	110	72.4-120		%REC	1	2/7/2013 2:06:51 PM
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/8/2013 1:45:29 PM
Surr: BFB	121	84-116	s	%REC	1	2/8/2013 1:45:29 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	· 1	2/8/2013 1:45:29 PM
Toluene	ND	0.050		mg/Kg	· 1	2/8/2013 1:45:29 PM
Ethylbenzene	. ND	0.050		mg/Kg	1	2/8/2013 1:45:29 PM
Xylenes, Total	ND	0.10		mg/Kg	1	2/8/2013 1:45:29 PM
Surr: 4-Bromofluorobenzene	104	80-120		%REC	1	2/8/2013 1:45:29 PM

Oua	li	fie	rs	٠

- Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- Analyte detected below quantitation limits J
- Sample pH greater than 2
- RL Reporting Detection Limit

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- Spike Recovery outside accepted recovery limits Page 2 of 6

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1302236

11-Feb-13

**Client:** 

Animas Environmental Services

Project:

CoP Huerfano 52

Project:	CoP Huerfano 52													
Sample ID MB-60	07 Samp	Type: MBL	K	TestCode: EPA Method 8015B: Diesel Range Organics										
Client ID: PBS	Bato	Batch ID: 6007			unNo: <b>85</b>	06								
Prep Date: <b>2/6/2</b>	013 Analysis I	Date: 2/7/2	2013	Se	eqNo: <b>24</b>	5062	Units: %RE	C						
Analyte	Result	PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Surr: DNOP	9.6		10.00		95.9	72.4	120							
Sample ID MB-60	19 Samp	Type: MBL	ĸ	Test	Code: EP	A Method	8015B: Diese	l Range C	rganics					
Client ID: PBS	Bato	h ID: 6019		R	unNo: <b>85</b>	06								
Prep Date: 2/7/2	013 Analysis I	Date: <b>2/7/2</b>	2013	S	eqNo: <b>24</b>	5063	Units: mg/K	g						
Analyte	Result	PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics	•	10												
Surr: DNOP	9.7		10.00		97.1	72.4	120							
Sample ID LCS-6	<b>007</b> Samp	Type: LCS		Test	Code: EP	A Method	8015B: Diese	el Range C	Organics					
Client ID: LCSS	Bato	th ID: 6007		· R	unNo: 85	506								
Prep Date: 2/6/2	013 Analysis	Date: <b>2/7/2</b>	2013	S	eqNo: <b>24</b>	15064	Units: %RE	С						
Analyte	Result	PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Surr: DNOP	4.8		5.000		95.2	72.4	120							
Sample ID LCS-6	019 Samp	Type: LCS		Test	Code: EF	A Method	8015B: Diese	el Range C	Organics					
Client ID: LCSS	Bato	th ID: 6019		RunNo: <b>8506</b>										
Prep Date: 2/7/2	013 Analysis	Date: 2/7/2	2013	, s	eqNo: <b>2</b> 4	15065	Units: mg/K	g						
Analyte	Result	PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics	` '	10	50.00	0	92.5	47.4	122							
Surr: DNOP	4.7		5.000		93.3	72.4	120							
Sample ID LCSD	-6007 Samp	Type: LCSI	D	Test	Code: EF	PA Method	8015B: Diese	el Range C	Organics					
Client ID: LCSS	D2 Bato	th ID: 6007		R	tunNo: 85	506								
Prep Date: 2/6/2	013 Analysis	Date: 2/7/2	2013	S	eqNo: 24	15066	Units: %RE	С						
Analyte	Result	PQL S	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Surr: DNOP	4.8		5.000		96.0	72.4	120	0	0					
Sample ID 13019	<b>89-001AMS</b> Samp	Type: MS		Test	:Code: <b>EF</b>	PA Method	8015B: Diese	el Range C	Organics	_				
Client ID: Batch	QC Bate	ch ID: 6007		R	tunNo: 85	506								
Prep Date: 2/6/2	013 Analysis	Date: 2/7/2	2013	s	eqNo: <b>2</b> 4	15071	Units: %RE	С						
Analyta	Decult	DOI 0	יייי אומיי	CDK Det Val	%REC	LowLimit	Llicala innit	0/ DDD	RPDLimit	Qual				
Analyte	Result	PQL S	ork value	SPK Ref Val	70KEU	LOWLITTIL	HighLimit	%RPD	RPDLIMIL	Quai				

#### Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

Analyte detected below quantitation limits

Sample pH greater than 2

Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

RPD outside accepted recovery limits

Page 3 of 6

### Hall Environmental Analysis Laboratory, Inc.

WO#:

1302236

11-Feb-13

Client:

Animas Environmental Services

Project:

CoP Huerfano 52

1301989-001AMSD

SampType: MSD

TestCode: EPA Method 8015B: Diesel Range Organics

BatchQC Client ID:

Batch ID: 6007

RunNo: 8506

Prep Date: 2/6/2013 Analysis Date: 2/7/2013

PQL

**PQL** 

10

SeqNo: 245222

Units: %REC

120

Analyte

Result

Result

49

5.0

SPK value SPK Ref Val %REC

HighLimit

**RPDLimit** Qual

Surr: DNOP

5.3

4.926

50.97

5.097

SPK value SPK Ref Val

TestCode: EPA Method 8015B: Diesel Range Organics

108

BatchQC Client ID:

Sample ID 1302243-001AMS SampType: MS Batch ID: 6019

RunNo: 8537

Prep Date: 2/7/2013

Analysis Date: 2/8/2013

%REC

96.3

98.5

SeqNo: 245775

LowLimit

12.6

72.4

LowLimit

72.4

Units: mg/Kg

148

120

%RPD

%RPD

**RPDLimit** Qual

Qual

Analyte Diesel Range Organics (DRO) Surr: DNOP

SampType: MSD

TestCode: EPA Method 8015B: Diesel Range Organics

HighLimit

Client ID: **BatchQC** 

Sample ID 1302243-001AMSD

Batch ID: 6019

RunNo: 8537

120

Prep Date: 2/7/2013

Analysis Date: 2/8/2013

SeqNo: 245776

Units: mg/Kg

Analyte Diesel Range Organics (DRO)

SPK value SPK Ref Val Result **PQL** 54 9.7 48.50 5.5

%REC 110

LowLimit HighLimit 12.6 148 %RPD **RPDLimit** 

Surr: DNOP

4.850

113

72.4

8.76 0

22.5 0

### Qualifiers:

Value exceeds Maximum Contaminant Level.

Value above quantitation range Е

Analyte detected below quantitation limits

Sample pH greater than 2

В Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

RPD outside accepted recovery limits

Page 4 of 6

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1302236 11-Feb-13

Client: Animas Environmental Services

Project:

CoP Huerfano 52

Sample ID MB-6013

SampType: MBLK

TestCode: EPA Method 8015B: Gasoline Range

Client ID:

PBS

Batch ID: R8541

RunNo: 8541

Prep Date: 2/6/2013 Analysis Date: 2/8/2013

ND

1100

1000

Units: mg/Kg

Analyte

Result

SPK value SPK Ref Val %REC

SeqNo: 246237

HighLimit

**RPDLimit** 

Gasoline Range Organics (GRO) Surr: BFB

PQL 5.0

LowLimit

116

%RPD

%RPD

**RPDLimit** 

Qual

Qual

Sample ID LCS-6013

LCSS

SampType: LCS

TestCode: EPA Method 8015B: Gasoline Range

RunNo: 8541

105

Prep Date:

Client ID:

2/6/2013

Batch ID: R8541 Analysis Date: 2/8/2013

SeqNo: 246242

84

Units: mg/Kg

Analyte Result %REC PQL SPK value SPK Ref Val LowLimit HighLimit Gasoline Range Organics (GRO) 28 25.00 110 74 Surr: BFB 1100 1000 108 84 116

### Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

Analyte detected below quantitation limits

Sample pH greater than 2

Analyte detected in the associated Method Blank

RPD outside accepted recovery limits

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

Page 5 of 6

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1302236

11-Feb-13

Client:

Animas Environmental Services

Project:

CoP Huerfano 52

Sample ID MB-6013	SampType: MBLK TestCode: EPA Method						8021B: Volat	tiles		
Client ID: PBS	Batc	h ID: R8	541	F						
Prep Date: 2/6/2013	Analysis [	Date: 2/	8/2013	SeqNo: <b>246298</b> U			Units: mg/K			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050	•				-			
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10				•				
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			
Sample ID LCS-6013	Samp	Гуре: LC	s	Tes	tCode: E	PA Method	8021B: Volat	tiles		
Client ID: LCSS	Batc	h ID: <b>R8</b>	541	F	RunNo: 8	541				
Prep Date: 2/6/2013	Analysis [	Date: 2/	8/2013	S	SeqNo: 2	46299	Units: mg/k	ζg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.050	1.000	0	91.9	80	120			
Toluene	0.91	0.050	1.000	0	91.1	80	120			
Ethylbenzene	0.91	0.050	1.000	0	90.7	80	120			
Xylenes, Total	2.7	0.10	3.000	0	91.3	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Page 6 of 6



Hall Environmental Analysis Laboratory 4901 Hawkins Nl: Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: Animas Environmental Work Order Number: 1302236 02/07/13 Received by/date: Logged By: 2/7/2013 9:47:00 AM 2/7/2013 9:53:00 AM Completed By: Michelle Garcia 02/07/2013 Reviewed By: Chain of Custody : No Not Present ✓ 1 Were seals intact? Yes V No i Not Present 2. Is Chain of Custody complete? 3 How was the sample delivered? Courier Log In Yes W No 4 Coolers are present? (see 19. for cooler specific information) Yes V No 5. Was an attempt made to cool the samples? 6. Were all samples received at a temperature of >0° C to 6.0°C Yes V No NA : Yes V No 7 Sample(s) in proper container(s)? Yes V No 8 Sufficient sample volume for indicated test(s)? 9 Are samples (except VOA and ONG) properly preserved? Yes V No NA : Yes No V 10 Was preservative added to bottles? Yes No No VOA Vials 11 VOA vials have zero headspace? Yes No V 12. Were any sample containers received broken? # of preserved Yes V No 13 Does paperwork match bottle labels? bottles checked (Note discrepancies on chain of custody) for pH: Yes V No 14. Are matrices correctly identified on Chain of Custody? (<2 or >12 unless noted) Adjusted? Yes V No 15. Is it clear what analyses were requested? Yes V No 16 Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) 17. Was client notified of all discrepancies with this order? Yes ! No NA V Person Notified: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 18. Additional remarks: 19, Cooler Information Cooler No Temp °C Condition | Seal Intact | Seal No Good

Chain-of-Custody Record		Turn-Around Time:				B HALL ENVIRONMENTAL															
Client: HALLMAS ENVIRONMENTAL				OStandard & Rush Sameday Project Name:  CoP Huerfano 52					ANALYSIS LABORATO  www.hallenvironmental.com												
SERVICES  Mailing Address: 624 E. CONANCHE  FARMWYTON, NM 87401			CoP Huerfano 52 Project #:				4901 Hawkins NE - Albuquerque, NM 87109														
							Tel. 505-345-3975 Fax 505-345-4107  Analysis Request:													and .	
Phone	#: 5Œ	3-564	-2281	ļ			120					Δ			2000	ues					
email o	r Fax#:			Project Manager:				) K	- Q		Ì			Q <sub>2</sub>	(0						
QA/QC	Package: dard		☐ Level 4 (Full Validation)	Du	Jatson		(8021)	(Gas c	PORO MRO)			SIMS)		,PO4,S	2 PCB's						
Accredi		□ Othe	г	Sampler: ) On ice	Watson Wies	ENO LAN		+	30/65	18.1)	04.1)			J <sub>3</sub> ,NO <sub>2</sub>	3 / 808;		(A)				
	(Type)			Sample Tem	rerature:	INO SAT		B	(GRØ	d 4	8	ő	stals	N,	ide	F				- (	2
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEALING # 1	BTEX + WEEK	BTEX + MTBE	TPH 8015B	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270	RCRA 8 Me	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				- 1
2/6/13	1020	Soil	SC-1	1-1602 ) CY	New Medit	-001	X														Т
16/13	0905	Sui \	Sc-5	1-402-405 1-11-11-11-11-11-11-11-11-11-11-11-11-1	MOH	-002	X		Χ									<u>.</u>	7		$ \downarrow $
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				<u></u>			1												丄		$\perp$
Date: 2/6/13	Time:  705	Relinquishe	us Chalm	Received by: Mustu	Waller	Date Time 2/4/13 1705	Rer	narks	s: B	   Tu	hu B	Can	اەرە	P	hill			selde.	al la	) W	
Date:	Time:	Relinquishe	ti llasla	Received by:	02/07/	Date Time	WO:9413478  Supervisor: Mike Smith  Ordered by: SAEric Smith  KGARCIA														
	necessary,	samples subr	nitted to Hall Environmental may be subc	contracted to other		es. This serves as notice of the											the a	nalytical	report	1.	