



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd., Suite A  
Farmington, New Mexico 87402  
www.blm.gov/nm



In Reply Refer To: NMNM012332  
3162.3-1 (211)

RCVD MAY 1 '13  
OIL CONS. DIV.  
DIST. 3

April 29, 2013

ConocoPhillips Company  
P.O. Box 4289  
Farmington, NM 87499

Dear Sir/Madam:

The Bureau of Land Management has withdrawn this APD per your request. Reference is made to your Application for Permit to Drill (APD) for the following well(s):

<sup>57</sup>  
**San Juan 30-5 Unit #248A located 19~~75~~<sup>57</sup> FNL and 1489' FWL, Section 35, T30N, R5W,  
San Juan County, New Mexico on Federal Lease No. NMNM012332  
API # 3003930513**

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Barber  
Petroleum Management Team

cc: Well file  
NMOCDrv

APDP: 04704  
MP: 4-7-08  
SMA: NST  
BOND: NW  
CAIPA: PA NOT PARTISAN

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

ConocoPhillips  
all  
HBP allocated  
OK# 73862 4-3-08  
6-12-07 John R

POD ✓  
Report to lease

RECEIVED

APR 03 2008

1a. Type of Work DRILL	5. Lease Number NM-012332 Unit Reporting Number
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator Bureau of Land Management ConocoPhillips Company Farmington Field Office	7. Unit Agreement Name San Juan 30-5 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name
4. Location of Well Unit F (SENW), 1957' FNL & 1489' FWL  Latitude 36° 46.2600' N Longitude 107° 19.834' W	9. Well Number #248A
	10. Field/Pool, Wildcat Basin FC/Gobernador PC
	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 35, T30N, R5W API # 30-039- 30513
14. Distance in Miles from Nearest Town 64 miles/Bloomfield	12. County Rio Arriba
	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 1489'	
16. Acres in Lease 1,280.00 Acres	17. Acres Assigned to Well 320.00 Acres (W/2) ✓
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 2317' from SJ 30-5 #248 (FC)	
19. Proposed Depth 4041'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6930' GR	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS
24. Authorized by: <u>Crystal Walker</u> Crystal Walker (Regulatory Technician)	<u>4/3/08</u> Date

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] TITLE AFM DATE 4/15/08

Archaeological Report attached  
Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 2 Bond Numbers ES-0048 and ES-0085  
APR 05 2008

BY [Signature]

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and 43 CFR 3165.4



**RECEIVED**  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
**APR 24 2013**

FORM APPROVED  
 OMB No. 1004-0137  
 Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS**  
 Bureau of Land Management  
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NM-012332</b>
2. Name of Operator <b>ConocoPhillips Company</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 30-5 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface      UL F (SE/NW), 1957' FSL &amp; 1489' FWL, Sec. 35, T30N, R5W</b>		8. Well Name and No. <b>San Juan 30-5 Unit 248A</b>
		9. API Well No. <b>30-039-30513</b>
		10. Field and Pool or Exploratory Area <b>Basin FC/ Gobernador PC</b>
		11. Country or Parish, State <b>Rio Arriba      New Mexico</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Rescind APD</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company wishes to Rescind the APD for this well that was approved on 4/15/2009. We have decided not to drill this well at this time. The surface was not disturbed as construction was not started.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kenny Davis</b>	Title    Staff Regulatory Technician
Signature	Date <b>4/23/13</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 	Title <b>LLS</b> Office <b>BURNING TREE</b>
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>ACCEPTED FOR RECORD</b>  <b>APR 9 2013</b>                  Date             </div>	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)