



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To: NMNM0558139
3162.3-1 (211)

April 29, 2013

RCUD MAY 1 '13
OIL CONS. DIV.
DIST. 3

Burlington Resources O & G Co., LP
P.O. Box 4289
Farmington, NM 87499

Dear Sir/Madam:

The Bureau of Land Management has withdrawn this APD per your request. Reference is made to your Application for Permit to Drill (APD) for the following well(s):

**Creek #1B located 808' FSL and 821' FEL, Section 4, T29N, R5W,
Rio Arriba County, New Mexico on Federal Lease No. NMNM0558139
API # 3003931019**

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Barber
Petroleum Management Team

cc: Well file
NMOCD

Actual
JS: 6/29/2010
ADDP: N/A
MP: 2/2/2011
SMA: BLM
CA/PA: N/A
BOND: N/VW
Trans. #: 2356651
Date: 1/31/2011

Lessee(s): Burlington Res OG
Legal: S2NE 1/4 S 1-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 31 2011

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Farmington Field Office
Bureau of Land Management

1a. Type of Work DRILL	5. Lease Number USA NM-0558139 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator BURLINGTON RESOURCES Oil & Gas Company, LP	7. Unit Agreement Name N/A	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Creek 9. Well Number 1B	
4. Location of Well Surface: Unit P(SESE), 808' FSL & 821' FEL Bottomhole: Unit O(SWSE), 765' FSL & 1930' FEL Surface: Latitude: 36.7495522° N (NAD83) Longitude: 107.3564874° W Bottomhole: Latitude: 36.7494415° N (NAD83) Longitude: 107.3602731° W	10. Field, Pool, Wildcat Basin DK/Blanco MV 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 4, T29N, R5W	
14. Distance in Miles from Nearest Town 36 Miles from Blanco, NM	12. County San Juan Rio Arriba	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 765'	17. Acres Assigned to Well 322.08 (E/2)	
16. Acres in Lease 322.080		
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 72' from (BR) Creek 1A (MV/PC)		
19. Proposed Depth 8035' TVD 8295' MD <small>This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4</small>	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6633' GL	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u>Brandie Blakley</u> Brandie Blakley (Staff Regulatory Technician)	Date <u>1-28-11</u>	

PERMIT NO.

APPROVAL DATE

APPROVED BY: [Signature]

TITLE

AFM

DATE

3/14/2011

Archaeological Report attached

A gas recovery unit may or may not be used on this location.

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

BY CAM

FARMINGTON

NO APPROVAL OR ACCEPTANCE OF THIS
OPERATOR FROM OBTAINING ANY OTHER
ORZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

APR 24 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill, re-enter or
abandon a well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.


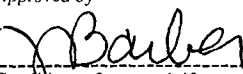
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-0558139
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UL P (SE/SE), 808' FSL & 821' FEL, Sec. 4, T29N, R5W Bottomhole UL O (SW/SE), 765' FSL & 1930' FEL, Sec. 4, T29N, R5W		8. Well Name and No. Creek 1B
		9. API Well No. 300-039-31019
		10. Field and Pool or Exploratory Area Basin DK/Blanco MV
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Rescind APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP wishes to Rescind the APD for this well that was approved on 3/14/2011. We have decided not to drill this well at this time. The surface was not disturbed as construction was not started.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician
Signature 	Date 4/23/13	ACCEPTED FOR RECORD APR 29 2013 FARMINGTON FIELD OFFICE BY BLM-700
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 		Title LLE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office BLM-700

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD