

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 18 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

Lease Serial No.
NMSF-078772

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 272' FSL & 1493' FWL, sec 4, T31N, R6W - BHL: 1484' FSL & 1767' FWL, sec 3, T31N, R6W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8. Well Name and No.
Rosa Unit 04 #002H

9. API Well No.

30-045-38385

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Adjust C-102 Modify SUPO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is corrected C-102 for the above well to reflect correct dedicated acreage reflecting project area authorized by NMOCD per order R-13457. Also attached is modified SUPO reflecting additional information.

RCVD FEB 28 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

Date 4/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Handwritten signature]
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title AFM

Date 2/26/13

Office FEO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Hold C104
for Directional Survey
and "As Drilled" plat

SURFACE USE PLAN OF OPERATIONS
WPX Energy Production, LLC
Rosa Unit 04 #002H

General Conditions of Approval and Cultural Resource Requirements
Will Apply to this Action

1. Existing Roads:

The access route for the proposed well from Allison, CO is to exit south from State Highway 151 onto La Plata County Road 330. After passing the state line into New Mexico, travel on existing county and lease roads until reaching the proposed well site. The access route is shown on the attached map (Figure 1). For existing County roads or roads that are considered Collector Roads and under the jurisdiction of the Road Committee, WPX will defer to the County or Road Committee for all maintenance determinations. For lease roads which are WPX's responsibility as the operator, these roads will be maintained in a condition the same or better than before operations began. Specifically, WPX will conduct routine inspections of road conditions, blade when necessary to reduce ruts and holes, maintain crowns and out slopes, replace surfacing materials, clear sediment blocking ditches and culverts, maintain interim reclamation, and noxious weed control.

2. New or Reconstructed Access Roads:

No new access road will be needed as the existing road to the Rosa Unit Com #060B will be used to access the proposed well pad. However, the entrance to the well pad needs to be moved from the south side of the pad to the east side of the pad on the south corner. See attached Figure 3 "Location Drawing." Additionally, where the existing roadway currently bisects the well pad, approximately 400' will be rerouted to the construction zone on the east side of the pad. This road will be constructed with a 16 foot driving surface. The road will be crowned with drainage on both sides. Although no drainage issues are anticipated, culverts will be added if necessary. The existing fence and cattleguard will be moved to accommodate this change in the roadway. The old roadway will be reclaimed to match the surrounding topography by recontouring and reseeding with a seed mixture consistent with surrounding plant species.

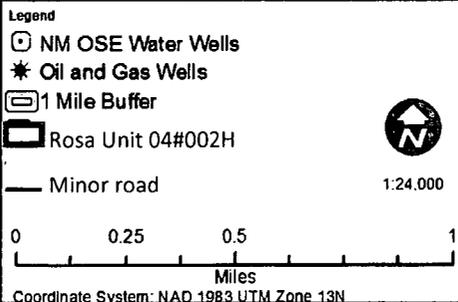
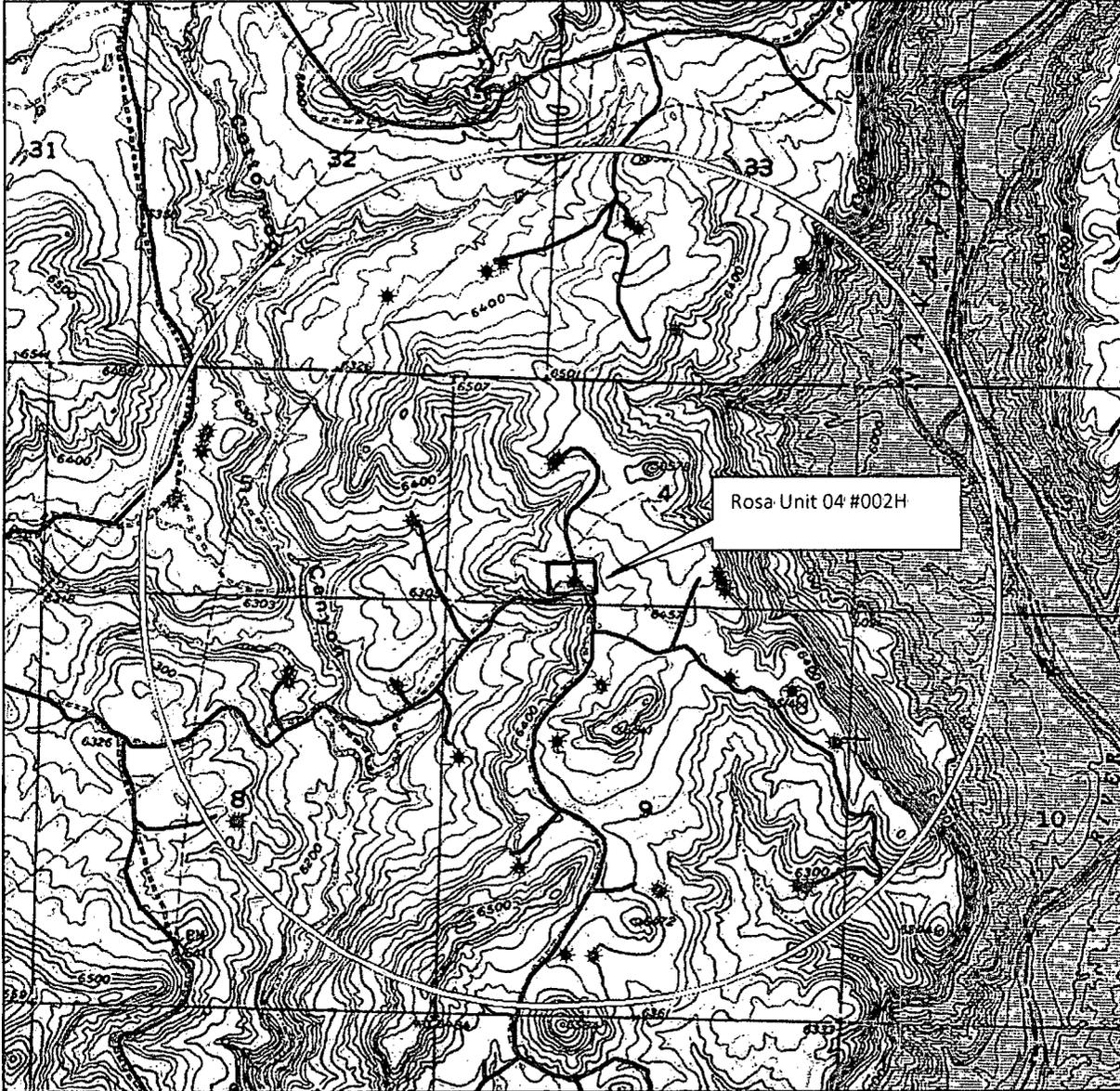
3. Location of Existing Wells:

The attached map (Figure 2) shows the existing water, plugged and abandoned, and oil and gas wells within a 1-mile radius of the proposed well pad. The proposed well pad will be twinned with the existing Rosa Unit #060B.

4. Location of Production Facilities:

Existing production facilities for the Rosa Unit #060B will be stripped prior to construction of the expanded well pad for the proposed well. After construction of the expanded well pad, all flowlines and production equipment (quad units) for this proposed well, as well as planned future wells, will be installed. See Figure 3. Rosa Unit #060B will be put back on production and

Figure 2: Existing water, gas and oil wells within 1 mile of the Rosa Unit 04 #002H.



ROSA UNIT 04 #002H

Figure 2

Oil, Gas, & Water wells
within 1 mile of RU 04 #002H
272' FSL & 1493' FWL
Sec 4, T31N, R06W

DATE: 2/16/2012