

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

APR 23 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other **Farmington Field Office**  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other **Pay Add**

5. Lease Serial No.  
**Jicarilla Contract 95**

6. If Indian, Allottee or Tribe Name  
**Jicarilla Apache**

7. Unit or CA Agreement Name and No.  
**Report To Lease**

8. Lease Name and Well No.  
**Jicarilla 95 1C**

9. API Well No.  
**30-039-26586 - 00 C2**

10. Field and Pool, or Exploratory  
**Gavilan Pictured Cliffs**

11. Sec., T., R., M., or Block and Survey or Area  
**Sec. 35-T27N-R03W N.M.P.M.**

12. County or Parish | 13. State  
**Rio Arriba | NM**

2. Name of Operator  
**ENERGEN RESOURCES CORPORATION**

3. Address | 3a. Phone No. (include area code)  
**2010 Afton Place, Farmington, NM 87401 | 505-325-6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **1285' ENL, 1940' FEL Sec 35, T27N, R03W (B) NW/NE**

At top prod. interval reported below

At total depth

14. Date Spudded **11/09/01** | 15. Date T.D. Reached **11/23/01** | 16. Date Completed  D & A  Ready to Prod. **4/5/13**

17. Elevations (DF, RKB, RT, GL)\*  
**7248 GL**

18. Total Depth: MD **7956'** | 19. Plug Back T.D.: MD **7942'** | 20. Depth Bridge Plug Set: MD **7942'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3	0	224'		150		surface	50 sx
8.75"	7"	23	0	4283'		700		surface	100 sx
6.25"	4.50"	11.6	4171'	7955'		440		4171'	90 sx

RCVD APR 30 '13  
OIL CONS. DIV.  
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	3923'							

25. Producing Intervals | 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Pictured Cliffs</b>	<b>3786'</b>	<b>4057'</b>	<b>3874'-3949'</b>	<b>0.38"</b>	<b>225</b>	<b>3 spf</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>3874'-3949'</b>	<b>1000 gal 15% HCL acid. 66282 gal of 11 cp 70Q Delta 140, 679,000 mscf of N2, 5,000# of 40/70 PSA &amp; 111,360# of 20/40 PSA</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>4/22/13</b>	<b>4/18/13</b>	<b>12</b>	<b>→</b>	<b>0</b>	<b>850</b>	<b>5</b>			<b>flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>32/64"</b>	<b>0</b>	<b>220</b>	<b>→</b>						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

APR 25 2013

FARMINGTON FIELD OFFICE  
BY *William Tambekar*

NMOCD

23b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3312 MD 3312 TVD
				Kirtland	3542 MD 3542 TVD
				Fruitland	3702 MD 3702 TVD
				Pictured Cliffs	3786 MD 3786 TVD
				Lewis	4058 MD 4058 TVD
				Huerfanito Bentonite	4398 MD 4398 TVD
				Cliff House	5480 MD 5480 TVD
				Menefee	5730 MD 5730 TVD
				Point Lookout	6022 MD 6022 TVD
				Mancos	6606 MD 6606 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna Stotts Title Regulatory Analyst

Signature  Date 4/22/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.