

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECORDED

APR 18 2013

1a. Type of Well: Oil Well Gas Well Dry Other **Farmington Field Office**

b. Type of Completion: New Well Work Over Deepen Plug Back **Oil & Gas Reserve**

Other: _____ Recompletion _____

2. Name of Operator: **ConocoPhillips Company**

3. Address: **PO Box 4289, Farmington, NM 87499**

3a. Phone No. (include area code): **(505) 326-9700**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: **UNIT P (SESE), 1155' FSL & 1260' FEL**

At top prod. interval reported below: **UNIT P (SESE), 1155' FSL & 1260' FEL**

At total depth: **UNIT P (SESE), 1155' FSL & 1260' FEL**

14. Date Spudded: **9/28/2001**

15. Date T.D. Reached: **10/6/2001**

16. Date Completed: D & A Ready to Prod. **3/27/2013 GRC**

17. Elevations (DF, RKB, RT, GL)*: **6327' GL / 6342' KB**

18. Total Depth: MD **7599'** TVD _____

19. Plug Back T.D.: MD **7597'** TVD _____

20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **No new logs were run**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / J-55	36#	0	275'	n/a	139 sx-Premix	35bbls	Surface	9bbls
8 3/4"	7" / J-55	20#	0	3623'	n/a	609sx-Premium Lite	217bbls	Surface	80bbls
6 1/4"	4 1/2" / J-55	10.5#	0	7599'	n/a	384sx-Premium Lite	246bbls	2623'	n/a

OIL CONS. DIV DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, J-55	7497'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5364'	5670'	ISPF	.34"	25	open
B) Menefee	5112'	5266'	ISPF	.34"	25	open
C) TOTAL					50	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5364' - 5670'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 139,186 gals 70QN2 Slickfoam w/ 100,300# of 20/40 Arizona sand. Pumped 83bbls fluid flush. Total N2: 1,359,000SCF.
5112' - 5266'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 26,838 gal 70Q N2 Slick foam w/ 50,777# of 20/40 Arizona sand. Pumped 73bbls foam fluid. Total N2: 1,261,000SCF.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/27/2013 GRC	4/2/2013	1hr.	→	0/boph	69/mcf/h	1/bwh	n/a		FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-690psi	SI-688psi	→	0/bopd	1652/mcf/d	30/ bwpd	n/n		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

APR 19 2013

FARMINGTON FIELD OFFICE

APPROVED OPERATOR

Handwritten mark

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2264'	2347'	White, cr-gr ss	Ojo Alamo	2264'
Kirtland	2347'	2790'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2347'
Fruitland	2790'	3084'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2790'
Pictured Cliffs	3084'	3484'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3084'
Lewis	3484'	4027'	Shale w/ siltstone stringers	Lewis	3484'
Chacra	4027'	4746'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4027'
Mesa Verde	4746'	4779'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4746'
Menefee	4779'	5333'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4779'
Point Lookout	5333'	6580'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5333'
Gallup	6580'	7355'	Lt. gry to brn calc carb micac glauc silts & very fine gry gr ss w/ irreg. interbed sh.	Gallup	6580'
Dakota	7355'	7599'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7355'

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC530AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Denise Journey Title Regulatory Technician
 Signature *Denise Journey* Date 4/17/2013