

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 30 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

Bureau of Land Management

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		1b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Pay Add</u>							
2. Name of Operator ENERGEN RESOURCES CORPORATION									
3. Address 2010 Afton Place, Farmington, NM 87401		3a. Phone No. (include area code) 505-325-6800							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1835' FSL, 1620' FEL Sec 13, T26N, R03W (J) NW/SE At top prod. interval reported below At total depth									
14. Date Spudded 05/4/00	15. Date T.D. Reached 5/14/00	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/23/13							
18. Total Depth: MD TVD 6212'	19. Plug Back T.D.: MD TVD 6173'	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3#	0	245'		160		surface	20 sx - circ
8.75"	7"	20/23#	0	4057'		550		surface	10 sx - circ
6.25"	4.50"	10.5#	3873'	6212'		375		surface	50 sx - circ
								3473	
RCVD MAY 2 '13									
OIL CONS. DIV.									
DIST. 3									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	3816'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Pictured Cliffs	3733'	3901'	3777'-3808', 3820-		0.38"	120	3 spf		
B)			3829'						
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3777'-3829'		1000 gal 15% HCL acid, 18087 gals of 70Q Permstim LT, 891 mscf of N2, 5000# of 40/70 PSA and 110160# of 20/40 PSA							

28. Production - Interval A

Date First Produced 4/27/13	Test Date 4/26/13	Hours Tested 35	Test Production →	Oil BBL 0	Gas MCF 320	Water BBL 190	Oil Gravity Corr. API	Gas Gravity	Production Method flowing
Choke Size .75"	Tbg. Press. Flwg. SI 80	Csg. Press. 300	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method ASSET FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	MAY 01 2013

(See instructions and spaces for additional data on page 2)

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5

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3315 MD 3315 TVD
				Kirtland	3552 MD 3552 TVD
				Fruitland	3582 MD 3582 TVD
				Pictured Cliffs	3733 MD 3733 TVD
				Lewis	3902 MD 3902 TVD
				Huerfanito Bentonite	4240 MD 4240 TVD
				Cliff House	5338 MD 5338 TVD
				Menefee	5590 MD 5590 TVD
				Point Lookout	5900 MD 5900 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Date 4/30/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.