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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field  
Bureau of Land Management

5. Lease Serial No. **Office SF-078497**  
6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
**SAN JUAN 28-7 UNIT**

2. Name of Operator  
**ConocoPhillips Company**

8. Well Name and No.  
**San Juan 28-7 Unit 238N**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.  
**30-039-31150**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit D (NW/NW), 670' FNL & 702' FWL, Section 29, T28N, R7W**  
**Bottomhole Unit D (NW/NW), 1250' FNL & 702' FWL, Section 29, T28N, R7W**

10. Field and Pool or Exploratory Area  
**Basin DK**

11. Country or Parish, State  
**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

04/06/13 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 12:00hrs on 04/07/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 195' & DO cmt to 232'. **Drilled ahead to 2943' - Inter TD reached 04/09/13.** Circ. Hole & RIH w/ 69jts, 7", 23#, J-55, LT&C csg set @ 2924'. Pre-flushed w/ 10bbbls of FW, 10bbbls GW & 10bbbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbbls=3.02yld)** Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Lead w/ **294sx(626cf-111bbbls=2.13yld)** Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Tail w/ **70sx(97cf-17bbbls=1.38yld)** Type III cmt w/ 1% CaCl2, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 113bbbls FW. Bumped plug @ 03:28hrs on 04/11/13. Circ. 23 bbls of cmt to surface. WOC. PT csg to 1500#/30min @ 12:00hrs on 04/11/13. Test-OK TIH w/ 6 1/4" bit. Tagged cmt @ 2877'. Drilled out cmt & drilled ahead to **TD at 7070'. TD reached on 04/13/13.** Circ. Hole & RIH w/ 166 jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7068'. RU to cmt. Pre-flushed w/ 10bbbls CW & 2bbbls of FW. Pumped scavenger w/ **9sx(28cf-5bbbls-3.10yld)** Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ **285sx(564cf-100bbbls-1.98yld)** Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 110bbbls FW. Bumped Plug @ 18:39hrs on 4/14/13. RD Cmt. WOC. ND BOPE NU WH. RD RR @ 00:45hrs on 04/15/13. **Ar**

**PT will be conducted by Completion Rig. Results & TOC will appear on next report.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Arleen White</b>	Staff Regulatory Tech
Signature <i>Arleen White</i>	Title Date <b>4/16/13</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	<b>ACCEPTED FOR RECORD</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD **Ar**

FARMINGTON FIELD OFFICE  
BY William Tambekou

RCVD APR 23 '13  
OIL CONS. DIV.  
DIST. 3