

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. 012710
NMNM-02710

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1455' FSL & 1455' FWL, Sec. 15, T30N, R7W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 402

9. API Well No.

30-039-24015

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Annual POW
Report

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/1/13 per the attached report.

RCVD MAY 10 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

5/6/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ADAPTED FOR RECORD

Approved by

MAY 09 2013

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD W

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM

E-Mail Address	priscilla.a.shorty@conocophillips.com
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	SAN JUAN 30-6 UNIT 402 POW
Well Location	T30N, R7W, SEC. 15
Field and Pool	BASIN FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	3031-3135
Mid-point of Perforated Intervals (MPP)	3083
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	12
Casing Flange (CF)	
KB-CF	
Ground Level	6250
Plug Back Total Depth	3155
Total Depth	3160
Production Casing	5 1/2" 15.5# K55 TO 3156'
Production Tubing	2 3/8" 4.7# J55 TO 104'

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/1/13
Dead-weight Gauge Tubing Pressure	50
Dead-weight Gauge Casing Pressure	50
Shut-in Date (Duration)	
Date / Time on Bottom	5/1/13 @ 1528 HRS
Date / Time off Bottom	5/1/13 @ 1628 HRS
Probe Serial Number	9736
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3083

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	54.2 psig
Maximum Recorded Probe Temperature	105.1 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29153WP

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 30-6 UNIT 402 POW
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/1/13

PROBE INFORMATION

Probe Serial Number 9736

Model

Pressure

Calibrated Pressure Range

Accuracy

Resolution

Temperature

Calibrated Temperature Range

Accuracy

Resolution

Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time

Program End Time

Total Samples Taken

Usage for this Test

Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 30-6 UNIT 402 POW
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/1/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.657 GR TO 3134'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3083'-SET 1 HR-POOH
MAKING GRADIENT STOPS.

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 30-6 UNIT 402 POW
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/1/13

Pressure vs. Depth

Probe Serial Number 9736

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
1528	1628	3083.000	54.040	-	105.093	-
1628	1633	3000.000	43.881	0.1224	104.763	0.0040
1633	1638	2500.000	43.265	0.0012	102.258	0.0050
1638	1643	2000.000	42.689	0.0012	97.803	0.0089
1644	1649	1500.000	42.054	0.0013	93.155	0.0093
1649	1654	1000.000	41.485	0.0011	88.007	0.0103
1654	1659	500.000	40.698	0.0016	81.217	0.0136
1700	1705	0.000	40.266	0.0009	77.549	0.0073

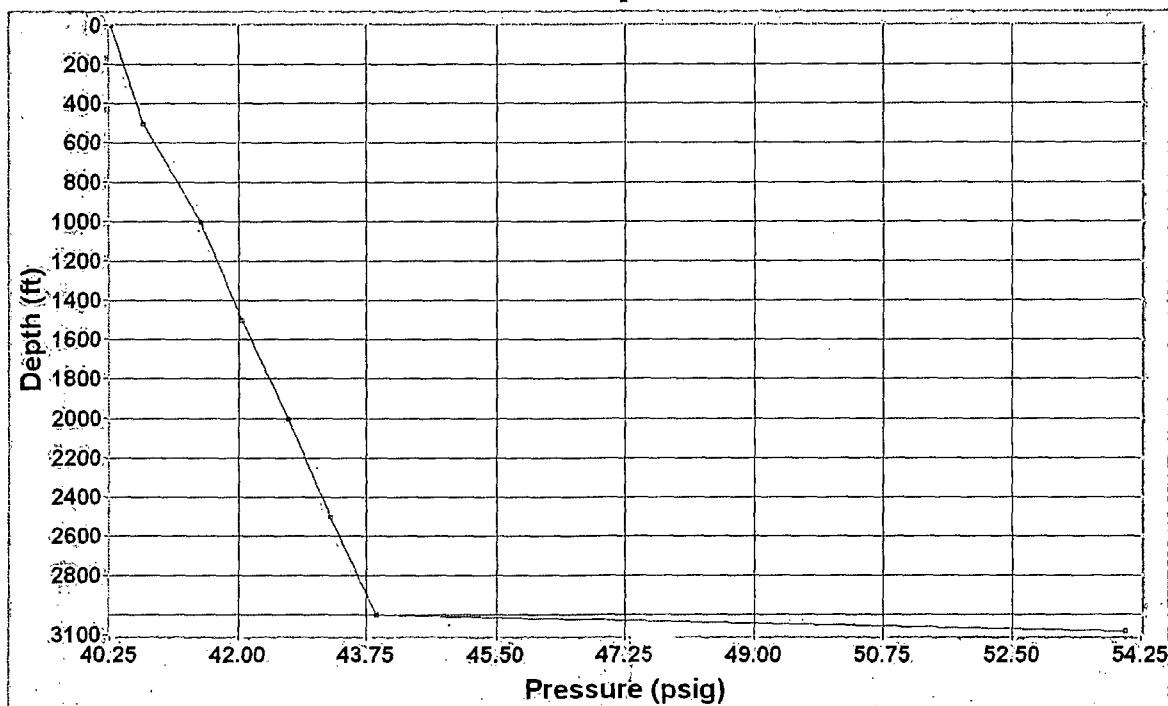
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

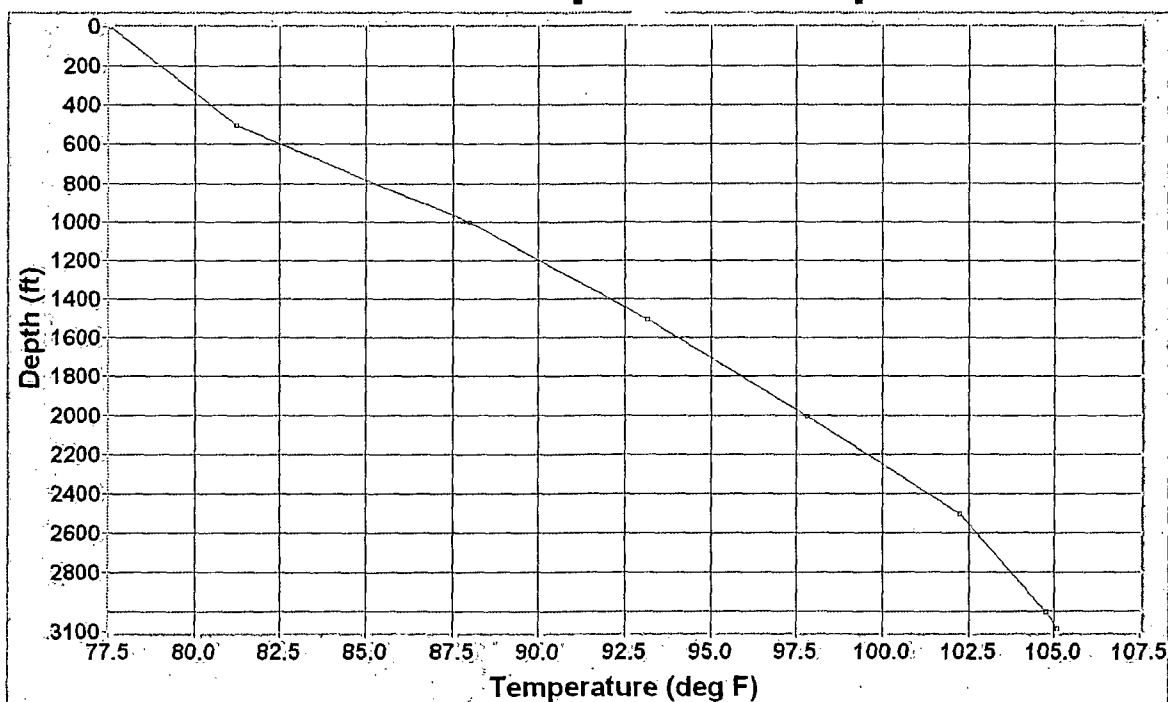
Company Name CONOCOPHILLIPS
Well Name SAN JUAN 30-6 UNIT 402 POW
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/1/13

Probe Serial Number 9736

POOH Gradient Depth vs. Pressure

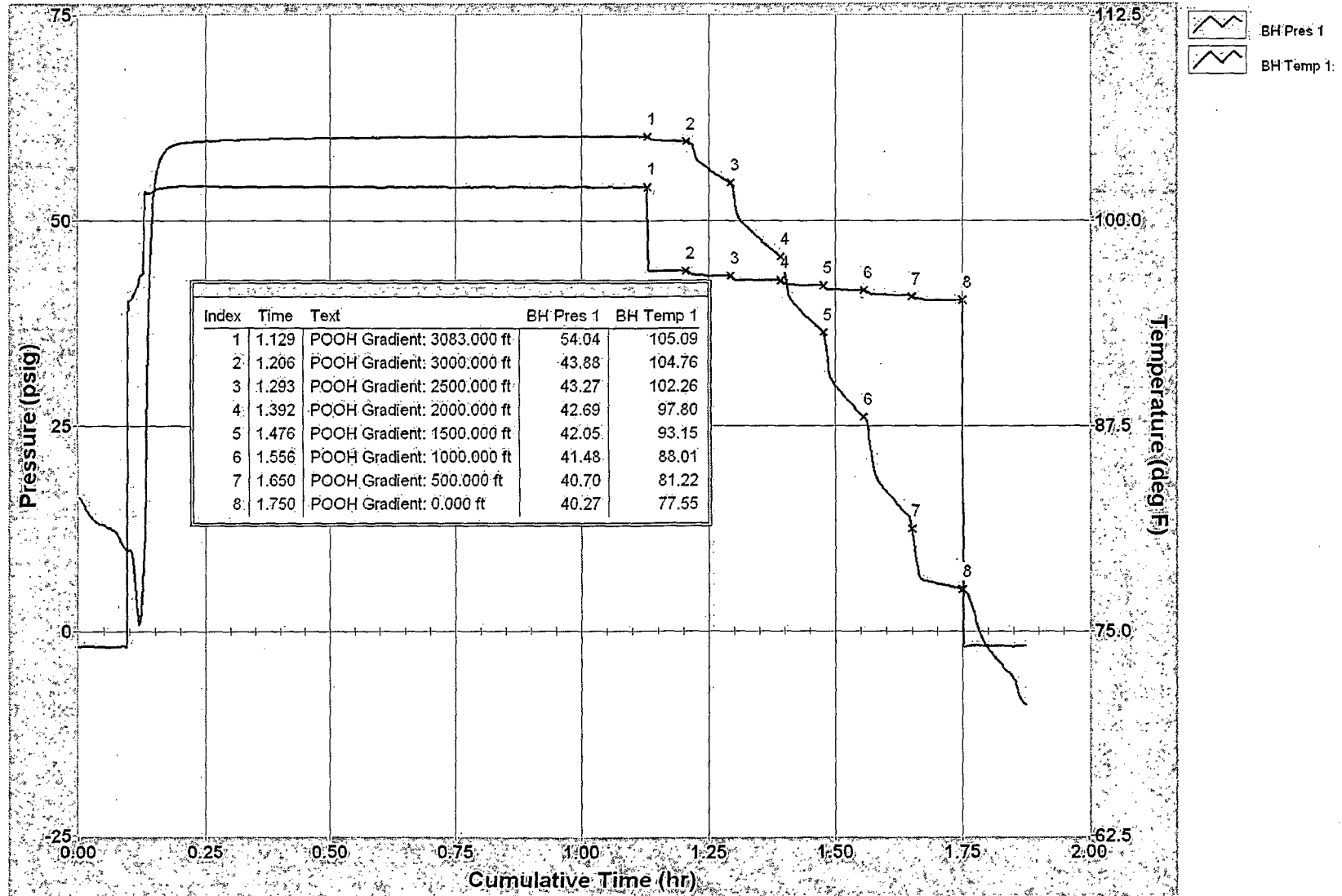


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 30-6 UNIT 402 POW
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/1/13

San Juan 30-6 Unit #402 POW



Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 30-6 UNIT 402 POW
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/1/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	15:20:05	0.0000	-1.832	83.115
2013/05/01	15:20:35	0.0083	-1.783	82.803
2013/05/01	15:21:05	0.0167	-1.765	82.319
2013/05/01	15:21:35	0.0250	-1.814	81.943
2013/05/01	15:22:05	0.0333	-1.831	81.667
2013/05/01	15:22:35	0.0417	-1.865	81.489
2013/05/01	15:23:05	0.0500	-1.875	81.439
2013/05/01	15:23:35	0.0583	-1.878	81.282
2013/05/01	15:24:05	0.0667	-1.862	81.158
2013/05/01	15:24:35	0.0750	-1.881	80.949
2013/05/01	15:25:05	0.0833	-1.822	80.380
2013/05/01	15:25:35	0.0917	-1.842	80.024
2013/05/01	15:26:05	0.1000	40.174	79.936
2013/05/01	15:26:35	0.1083	40.760	78.859
2013/05/01	15:27:05	0.1167	42.112	75.839
2013/05/01	15:27:35	0.1250	43.386	77.032
2013/05/01	15:28:05	0.1333	53.354	87.033
2013/05/01	15:28:35	0.1417	53.375	98.524
2013/05/01	15:29:05	0.1500	53.607	102.106
2013/05/01	15:29:35	0.1583	53.799	103.429
2013/05/01	15:30:05	0.1667	54.016	104.029
2013/05/01	15:30:35	0.1750	54.012	104.333
2013/05/01	15:31:05	0.1833	54.059	104.495
2013/05/01	15:31:35	0.1917	54.120	104.583
2013/05/01	15:32:05	0.2000	54.147	104.646
2013/05/01	15:32:35	0.2083	54.140	104.691
2013/05/01	15:33:05	0.2167	54.199	104.722
2013/05/01	15:33:35	0.2250	54.190	104.743
2013/05/01	15:34:05	0.2333	54.192	104.763
2013/05/01	15:34:35	0.2417	54.161	104.778
2013/05/01	15:35:05	0.2500	54.150	104.797
2013/05/01	15:35:35	0.2583	54.158	104.817
2013/05/01	15:36:05	0.2667	54.155	104.819
2013/05/01	15:36:35	0.2750	54.150	104.830
2013/05/01	15:37:05	0.2833	54.120	104.841
2013/05/01	15:37:35	0.2917	54.116	104.851
2013/05/01	15:38:05	0.3000	54.115	104.859
2013/05/01	15:38:35	0.3083	54.114	104.868
2013/05/01	15:39:05	0.3167	54.113	104.886
2013/05/01	15:39:35	0.3250	54.116	104.884
2013/05/01	15:40:05	0.3333	54.116	104.893
2013/05/01	15:40:35	0.3417	54.122	104.893
2013/05/01	15:41:05	0.3500	54.128	104.905
2013/05/01	15:41:35	0.3583	54.095	104.909
2013/05/01	15:42:05	0.3667	54.104	104.920
2013/05/01	15:42:35	0.3750	54.107	104.922
2013/05/01	15:43:05	0.3833	54.116	104.929
2013/05/01	15:43:35	0.3917	54.106	104.931
2013/05/01	15:44:05	0.4000	54.132	104.932
2013/05/01	15:44:35	0.4083	54.118	104.943

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	15:45:05	0.4167	54.102	104.941
2013/05/01	15:45:35	0.4250	54.104	104.952
2013/05/01	15:46:05	0.4333	54.104	104.954
2013/05/01	15:46:35	0.4417	54.106	104.963
2013/05/01	15:47:05	0.4500	54.107	104.959
2013/05/01	15:47:35	0.4583	54.096	104.963
2013/05/01	15:48:05	0.4667	54.096	104.965
2013/05/01	15:48:35	0.4750	54.085	104.977
2013/05/01	15:49:05	0.4833	54.085	104.983
2013/05/01	15:49:35	0.4917	54.079	104.979
2013/05/01	15:50:05	0.5000	54.082	104.981
2013/05/01	15:50:35	0.5083	54.088	104.988
2013/05/01	15:51:05	0.5167	54.087	105.001
2013/05/01	15:51:35	0.5250	54.087	104.992
2013/05/01	15:52:05	0.5333	54.090	105.003
2013/05/01	15:52:35	0.5417	54.080	104.999
2013/05/01	15:53:05	0.5500	54.084	104.995
2013/05/01	15:53:35	0.5583	54.090	105.001
2013/05/01	15:54:05	0.5667	54.086	105.006
2013/05/01	15:54:35	0.5750	54.086	105.010
2013/05/01	15:55:05	0.5833	54.073	105.012
2013/05/01	15:55:35	0.5917	54.069	105.013
2013/05/01	15:56:05	0.6000	54.017	105.021
2013/05/01	15:56:35	0.6083	54.027	105.019
2013/05/01	15:57:05	0.6167	54.065	105.024
2013/05/01	15:57:35	0.6250	54.062	105.030
2013/05/01	15:58:05	0.6333	54.043	105.022
2013/05/01	15:58:35	0.6417	54.045	105.028
2013/05/01	15:59:05	0.6500	54.049	105.024
2013/05/01	15:59:35	0.6583	54.039	105.022
2013/05/01	16:00:05	0.6667	54.039	105.030
2013/05/01	16:00:35	0.6750	54.064	105.037
2013/05/01	16:01:05	0.6833	54.061	105.031
2013/05/01	16:01:35	0.6917	54.060	105.040
2013/05/01	16:02:05	0.7000	54.054	105.040
2013/05/01	16:02:35	0.7083	54.051	105.035
2013/05/01	16:03:05	0.7167	54.041	105.042
2013/05/01	16:03:35	0.7250	54.047	105.040
2013/05/01	16:04:05	0.7333	54.047	105.048
2013/05/01	16:04:35	0.7417	54.034	105.046
2013/05/01	16:05:05	0.7500	54.040	105.053
2013/05/01	16:05:35	0.7583	54.041	105.044
2013/05/01	16:06:05	0.7667	54.037	105.053
2013/05/01	16:06:35	0.7750	54.037	105.051
2013/05/01	16:07:05	0.7833	54.043	105.057
2013/05/01	16:07:35	0.7917	54.046	105.062
2013/05/01	16:08:05	0.8000	54.055	105.060
2013/05/01	16:08:35	0.8083	54.056	105.055
2013/05/01	16:09:05	0.8167	54.049	105.064
2013/05/01	16:09:35	0.8250	54.048	105.066

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 30-6 UNIT 402 POW
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/1/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	16:10:05	0.8333	54.039	105.060
2013/05/01	16:10:35	0.8417	54.039	105.066
2013/05/01	16:11:05	0.8500	54.039	105.062
2013/05/01	16:11:35	0.8583	54.061	105.073
2013/05/01	16:12:05	0.8667	54.055	105.071
2013/05/01	16:12:35	0.8750	54.052	105.069
2013/05/01	16:13:05	0.8833	54.048	105.067
2013/05/01	16:13:35	0.8917	54.044	105.078
2013/05/01	16:14:05	0.9000	54.044	105.076
2013/05/01	16:14:35	0.9083	54.038	105.075
2013/05/01	16:15:05	0.9167	54.038	105.071
2013/05/01	16:15:35	0.9250	54.028	105.076
2013/05/01	16:16:05	0.9333	54.031	105.073
2013/05/01	16:16:35	0.9417	54.031	105.075
2013/05/01	16:17:05	0.9500	54.057	105.075
2013/05/01	16:17:35	0.9583	54.135	105.082
2013/05/01	16:18:05	0.9667	54.086	105.080
2013/05/01	16:18:35	0.9750	54.073	105.084
2013/05/01	16:19:05	0.9833	54.027	105.085
2013/05/01	16:19:35	0.9917	54.044	105.084
2013/05/01	16:20:05	1.0000	54.053	105.087
2013/05/01	16:20:35	1.0083	54.047	105.087
2013/05/01	16:21:05	1.0167	54.047	105.080
2013/05/01	16:21:35	1.0250	54.040	105.085
2013/05/01	16:22:05	1.0333	54.040	105.091
2013/05/01	16:22:35	1.0417	54.027	105.091
2013/05/01	16:23:05	1.0500	54.036	105.093
2013/05/01	16:23:35	1.0583	54.056	105.087
2013/05/01	16:24:05	1.0667	54.010	105.091
2013/05/01	16:24:35	1.0750	54.037	105.089
2013/05/01	16:25:05	1.0833	54.036	105.093
2013/05/01	16:25:35	1.0917	54.039	105.094
2013/05/01	16:26:05	1.1000	54.043	105.096
2013/05/01	16:26:35	1.1083	54.053	105.094
2013/05/01	16:27:05	1.1167	54.053	105.093
2013/05/01	16:27:35	1.1250	54.052	105.098
POOH Gradient: 3083.000 ft				
2013/05/01	16:27:50	1.1292	54.040	105.093
2013/05/01	16:28:05	1.1333	43.992	105.026
2013/05/01	16:28:35	1.1417	43.901	104.886
2013/05/01	16:29:05	1.1500	43.895	104.851
2013/05/01	16:29:35	1.1583	43.881	104.828
2013/05/01	16:30:05	1.1667	43.872	104.824
2013/05/01	16:30:35	1.1750	43.881	104.799
2013/05/01	16:31:05	1.1833	43.868	104.794
2013/05/01	16:31:35	1.1917	43.866	104.788
2013/05/01	16:32:05	1.2000	43.871	104.769
POOH Gradient: 3000.000 ft				
2013/05/01	16:32:25	1.2056	43.881	104.763
2013/05/01	16:32:35	1.2083	43.875	104.756

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	16:33:05	1.2167	43.578	104.574
2013/05/01	16:33:35	1.2250	43.340	103.816
2013/05/01	16:34:05	1.2333	43.344	103.491
2013/05/01	16:34:35	1.2417	43.318	103.291
2013/05/01	16:35:05	1.2500	43.302	103.104
2013/05/01	16:35:35	1.2583	43.304	102.925
2013/05/01	16:36:05	1.2667	43.305	102.754
2013/05/01	16:36:35	1.2750	43.293	102.594
2013/05/01	16:37:05	1.2833	43.287	102.432
2013/05/01	16:37:35	1.2917	43.266	102.283
POOH Gradient: 2500.000 ft				
2013/05/01	16:37:40	1.2931	43.265	102.258
2013/05/01	16:38:05	1.3000	42.929	101.471
2013/05/01	16:38:35	1.3083	42.766	100.249
2013/05/01	16:39:05	1.3167	42.718	99.885
2013/05/01	16:39:35	1.3250	42.701	99.613
2013/05/01	16:40:05	1.3333	42.714	99.374
2013/05/01	16:40:35	1.3417	42.707	99.133
2013/05/01	16:41:05	1.3500	42.713	98.895
2013/05/01	16:41:35	1.3583	42.718	98.668
2013/05/01	16:42:05	1.3667	42.713	98.449
2013/05/01	16:42:35	1.3750	42.694	98.231
2013/05/01	16:43:05	1.3833	42.695	98.011
POOH Gradient: 2000.000 ft				
2013/05/01	16:43:35	1.3917	42.689	97.803
2013/05/01	16:44:05	1.4000	42.277	96.823
2013/05/01	16:44:35	1.4083	42.191	95.452
2013/05/01	16:45:05	1.4167	42.160	95.004
2013/05/01	16:45:35	1.4250	42.108	94.723
2013/05/01	16:46:05	1.4333	42.086	94.458
2013/05/01	16:46:35	1.4417	42.097	94.195
2013/05/01	16:47:05	1.4500	42.106	93.945
2013/05/01	16:47:35	1.4583	42.095	93.697
2013/05/01	16:48:05	1.4667	42.092	93.447
2013/05/01	16:48:35	1.4750	42.093	93.205
POOH Gradient: 1500.000 ft				
2013/05/01	16:48:40	1.4764	42.054	93.155
2013/05/01	16:49:05	1.4833	41.637	91.875
2013/05/01	16:49:35	1.4917	41.548	90.356
2013/05/01	16:50:05	1.5000	41.540	89.940
2013/05/01	16:50:35	1.5083	41.545	89.625
2013/05/01	16:51:05	1.5167	41.484	89.330
2013/05/01	16:51:35	1.5250	41.502	89.044
2013/05/01	16:52:05	1.5333	41.516	88.759
2013/05/01	16:52:35	1.5417	41.512	88.473
2013/05/01	16:53:05	1.5500	41.472	88.194
POOH Gradient: 1000.000 ft				
2013/05/01	16:53:25	1.5556	41.485	88.007
2013/05/01	16:53:35	1.5583	41.461	87.917
2013/05/01	16:54:05	1.5667	41.224	86.819

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 30-6 UNIT 402 POW
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/1/13

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	16:54:35	1.5750	41.009	84.855
2013/05/01	16:55:05	1.5833	40.952	84.133
2013/05/01	16:55:35	1.5917	40.945	83.788
2013/05/01	16:56:05	1.6000	40.917	83.476
2013/05/01	16:56:35	1.6083	40.878	83.181
2013/05/01	16:57:05	1.6167	40.896	82.884
2013/05/01	16:57:35	1.6250	40.898	82.591
2013/05/01	16:58:05	1.6333	40.871	82.301
2013/05/01	16:58:35	1.6417	40.887	82.020
POOH Gradient: 500.000 ft				
2013/05/01	16:59:05	1.6500	40.698	81.217
2013/05/01	16:59:35	1.6583	40.467	79.399
2013/05/01	17:00:05	1.6667	40.372	78.235
2013/05/01	17:00:35	1.6750	40.345	78.080
2013/05/01	17:01:05	1.6833	40.271	78.019
2013/05/01	17:01:35	1.6917	40.265	77.967
2013/05/01	17:02:05	1.7000	40.263	77.916
2013/05/01	17:02:35	1.7083	40.269	77.866
2013/05/01	17:03:05	1.7167	40.268	77.801
2013/05/01	17:03:35	1.7250	40.266	77.745
2013/05/01	17:04:05	1.7333	40.262	77.682
2013/05/01	17:04:35	1.7417	40.260	77.619
POOH Gradient: 0.000 ft				
2013/05/01	17:05:05	1.7500	40.266	77.549
2013/05/01	17:05:35	1.7583	-1.817	77.349
2013/05/01	17:06:05	1.7667	-1.767	76.753
2013/05/01	17:06:35	1.7750	-1.753	75.884
2013/05/01	17:07:05	1.7833	-1.684	75.058
2013/05/01	17:07:35	1.7917	-1.752	74.399
2013/05/01	17:08:05	1.8000	-1.718	74.001
2013/05/01	17:08:35	1.8083	-1.765	73.684
2013/05/01	17:09:05	1.8167	-1.773	73.328
2013/05/01	17:09:35	1.8250	-1.790	73.035
2013/05/01	17:10:05	1.8333	-1.780	72.752
2013/05/01	17:10:35	1.8417	-1.780	72.487
2013/05/01	17:11:05	1.8500	-1.827	72.124
2013/05/01	17:11:35	1.8583	-1.773	71.474
2013/05/01	17:12:05	1.8667	-1.764	70.752