

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Burlington Resources Oil & Gas, LP P.O. Box 4289 Farmington, NM 87499-4289		<sup>2</sup> OGRID Number 14538
		<sup>3</sup> Reason for Filing Code/ Effective Date ND
<sup>4</sup> API Number 30 - 039-30983	<sup>5</sup> Pool Name Basin Dakota	<sup>6</sup> Pool Code 71599
<sup>7</sup> Property Code 7623	<sup>8</sup> Property Name VAUGHN	<sup>9</sup> Well Number 32N

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	29	26N	6W		1790'	NORTH	1740'	WEST	Rio Arriba

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	26N	6W		1790'	NORTH	1740'	WEST	Rio Arriba

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F	SI			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

RCVD MAY 9 '13  
OIL CONS. DIV.

DIST. 3

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
1/15/13	4/18/13	7607'	7574'	7335' - 7455'	DHC3592AZ
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	9 -5/8", 32.3#, H-40	230'	76 sx (122 cf)		
8-3/4"	7", 20#/23# J-55	4720'	765 sx (1563 cf)		
6-1/4"	4-1/2", 11.6#, L-80	7596'	218 sx (442 cf)		
	2-3/8", 4.7# J-55	7333'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
	SI	Unable to get Production Test	Will report volumes with First Delivery Report	SI - 893 psi	SI - 954 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
1/2"		Unknown	unknown	Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patsy Clugston</i> Printed name: <b>Patsy Clugston</b> Title: <b>Staff Regulatory Tech.</b> E-mail Address: <b>Patsy.L.Clugston@conocophillips.com</b> Date: <b>5/1/13</b>	<b>5-9-13</b> OIL CONSERVATION DIVISION
	Approved by: <i>Charles...</i> <b>5-16-13</b>
	Title: <b>SUPERVISOR DISTRICT # 3</b>
	Approval Date: <b>MAY 16 2013</b>
	<i>Blum...</i>

**NOTE: Unable to sell gas thru GRS. Gas never reached P/L acceptable levels. First delivery will be after facilities are set.**