

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
I22IND2772

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
UMU 79

2. Name of Operator
HUNTINGTON ENERGY LLC
Contact: CATHERINE SMITH
E-Mail: csmith@huntingtonenergy.com

9. API Well No.
30-045-34480-00-S1

3a. Address
908 NW 71ST ST
OKLAHOMA CITY, OK 73116

3b. Phone No. (include area code)
Ph: 405-840-9876 Ext: 129
Fx: 405-840-2011

10. Field and Pool, or Exploratory
BARKER CREEK
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T32N R14W SESE Tract P 1300FSL 1300FEL
36.984260 N Lat; 108.328010 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>bp</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. recompleted the above referenced well in the Basin Mancos formation. The well is non-productive & being evaluated. Attached is the Recompletion Summary and Wellbore Schematic.

RCVD MAY 13 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

By: *DWL 5/9/13*
**San Juan Resource Area
Bureau of Land Management**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206186 verified by the BLM Well Information System
For HUNTINGTON ENERGY LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 05/06/2013 (13BJK2123SE)

Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 05/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #79 – Recompletion to the Mancos - Attachment

Sec. 17-32N-14W
San Juan Co., NM
API #30-045-34480

2/18/13: MIRU LF RIG 7. SPOT IN EQUIPMENT. NIPPLE DOWN WELL HEAD, NIPPLE UP 3000 PSI BOP. RIG UP RIG FLOOR. TOOH. RIG UP WEATHERFORD AND TEST CSG TO 500 PSI FOR 30 MINS. RIG DOWN TESTER. RIG UP BASIN WIRE AND PERFORATE FROM 1912' TO 1950', 2 SHOTS PER FT, 38', TOTAL OF 76 HOLES. RIG DOWN BASIN. SWIFN.

2/19/13: CSG 0 PSI. MAKE UP BHA. RUN IN HOLE W/ 8' PERF SUB, .87 FN, 6.60' PACKER, 60 JTS 2 3/8" TBG 1889'. SET PACKER, TOP OF PACKER @ 1889', BOTTOM @ 1896'. ND BOP. NU WH. RU SWAB EQUIPMENT. SWAB BACK 6 BBLs. NO FLUID ENTRY IN TO WELLBORE. RIG DOWN SWAB EQUIPMENT. RD.

2/22/13: CSG 0 PSI. MIRU PHX SLICKLINE & HALLIBURTON. MU AND RIH W/ GAUGE RING. FLUID @ 1774'. ROH. MU TANDEM GAUGES. ACTIVATE @ 9:17 AM. RIH & UNLATCH TANDEM GAUGES. ROH. MU TBG PLUG & WAIT IN LUBRICATOR. SAFETY MTG. PRESS TEST LINES TO 3000 PSI. SI. OBSERVE PRESSURE. RIH W/ TBG PLUG AND SET. RDMO.

3/4/13: MIRU PHX SLICK LINE. RUN IN AND RETRIEVE GAUGES. CHANGE OVER TO SWAB. FLUID LEVEL @ 200' TO START. MADE 24 RUNS. RECOVER 12 BBLs OF FLUID.

3/5/13: TBG 0 PSI. FLUID LEVEL @ 1660'. MADE 2 RUNS AND PULLED NO FLUID TO SURFACE. RIG DOWN.

3/10/13: TBG 0 PSI. MIRU. NIPPLE DOWN WELL HEAD, NIPPLE UP BOP.

3/11/13: TBG 0 PSI. UNSET PACKER AND TOOH. PICK UP RBP AND RUN IN HOLE SET @ 1849'. RIG UP PUMP AND LINES, TEST PLUG AND CSG TO 500 PSI. HELD. TOOH. RIG UP BASIN AND PERF FROM 1760-1830', 2 SPF, 140 HOLES. RIG DOWN BASIN. PICK UP RETRIEVING TOOL AND PACKER, RUN IN HOLE AND SET PACKER @ 1730', 2 3/8" 4.7# J-55 8RD TBG SET @ 1730'. NIPPLE DOWN BOP. NIPPLE UP WELL HEAD. SWIFN.

3/12/13: RUN IN HOLE W/SWAB, NO ENTRY. RIG DOWN.

3/18/13: MIRU PHX AND HALLIBURTON. TBG ON A SLIGHT BLOW. CSG 0 PSI. RIH W/ GAUGE RING. FLUID @ 1680'. POOH. SAFETY MTG. PRESSURE TEST LINES TO 4000 PSI. BULLHEAD 13 BBLs 15% HCL. TOTAL RIH W/ TBG PLUG AND SET. RDMO.

4/1/13: MOVE IN PHX AND RIG UP. RUN IN HOLE AND PULL GAUGES. TBG 345 PSI, CSG 0 PSI. RIG DOWN PHX. MOVE IN LF RIG 7 AND RIG UP. PICK UP SWAB EQUIPMENT. SWAB WELL FLUID @ SURFACE TO START MADE 20 RUNS AND FLUID LEVEL 100' ABOVE SN. WAIT 1 HOUR. FLUID LEVEL 10' ABOVE SN. WAIT 1 HR. FLUID LEVEL 10' ABOVE SN. SWIFN.

4/2/13: TBG 0 PSI, CSG 0 PSI. RUN IN HOLE W/ SWAB FLUID LEVEL 10' ABOVE SN. NO ENTRY OVERNIGHT. RIG DOWN.

***EVALUATE WELL.**

Ute Mountain Ute 79

MANCOS RECOMPLETION

San Juan County, New Mexico

17 - 32N - 14W SE/4

1300 FSL 1300 FEL

Today's Date: 5/02/2013

Spud: 12/5/07

Completed: 1/04/08

API: 3004524480

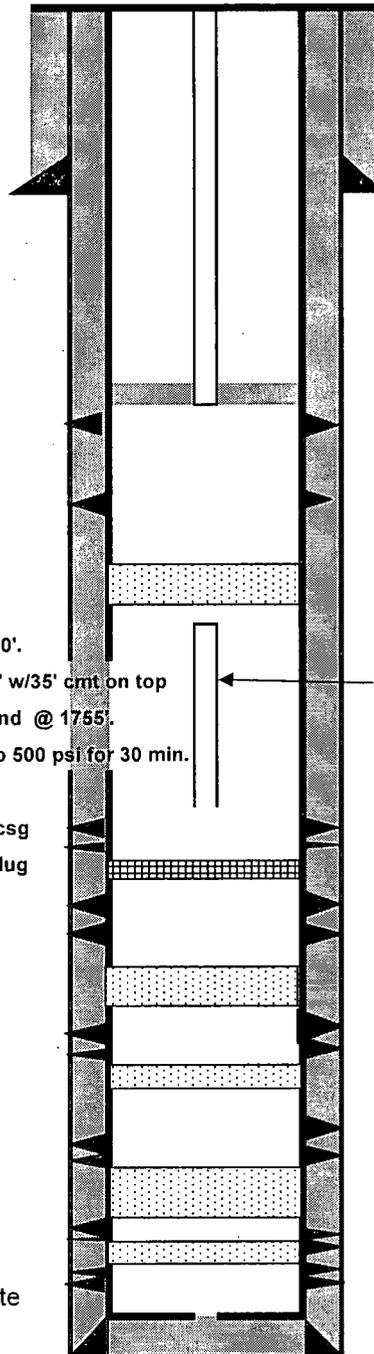
Tops:

- Mancos 440'
- Gallup 1612'
- Greenhorn 2273'
- Graneros 2323'
- Dakota 2393'
- Paguate 2435'
- Burrow Canyon 2600'
- Morrison 2640'

- 12/20/10: Cut tubing at 2010'.
- 12/21/10: Set CIBP @ 2004' w/35' cmt on top
TIH w/Tubing - land @ 1755'.
- 12/22/10: Test cg & CIBP to 500 psi for 30 min.

- 2/10/09: Set plug in 4 1/2" csg
at 2434'; dump 5' cmt on plug

Upper Dakota Frac:
50,655 Gals 70 Quality foam
71,730# 20/40 Sand w/Expedite
Screenout 3 PPG



GL: 6237'

KB: 6250'

7-7/8" csg set @ 347' w/235 sx

TOC- Surface

2 3/8" tbg & pkr @ 1730'

Mancos Perfs:

1760'-1830'

1912' - 1950'

CIBP @ 2004' w/35' on top

Cut tubing at 2010'. (tbg from 2010- 2343')

Upper
Dakota
Perfs:
2405'-
2424',
2437'-
2453'
Cmt

CIBP Set @ 2560'

w/35' cmt on top

Lwr Dakota perfs:

2571'-2575'

CIBP @ 2600' w/10'

cmt on top

Burrow Canyon perfs:

2616'-2622'

Morrison Perfs:

2708'-2715'

CIBP @ 2735' w/10'

cmt on top

4-1/2" 10.5# LT&C set @ 2915'
w/total of 235 sks.

TD: 2915'