

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Burlington Resources Oil Gas Co. LP. P.O. Box 4289 Farmington, NM 87499		² OGRID Number 14538	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30-039-31140	⁵ Pool Name BASIN DAKOTA		⁶ Pool Code 71599
⁷ Property Code 7094	⁸ Property Name HARRINGTON		⁹ Well Number 9N

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
J	31	27N	7W		1600	SOUTH	1786	EAST	RIO ARRIBA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
I	31	27N	7W		1455	SOUTH	907	EAST	RIO ARRIBA

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G
		RCVD MAY 15 '13
		OIL CONS. DIV.

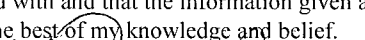


DIST. 2

IV. Well Completion Data

²¹ Spud Date 12/26/12	²² Ready Date 4/30/13 GRS	²³ TD MD 6940' / VD-6771'	²⁴ PBTD MD 6909' / VD-6740'	²⁵ Perforations 6728' – 6878'	²⁶ DHC, MC DHC3732AZ
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8", 32.3#, H-40	229'	127 sx (193 cf)		
8 3/4"	7", 23#, J-55	4211'	553 sx (1121 cf)		
6 1/4"	4 1/2", 11.6#, L-80	6931'	213 sx (432 cf)		
	2 3/8", 4.7#, L-80	6807'			

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 4/30/13 GRS	³³ Test Date 5/3/13	³⁴ Test Length 1hr	³⁵ Tbg. Pressure SI 1145 psi	³⁶ Csg. Pressure SI – 958 psi
³⁷ Choke Size 1/2"	³⁸ Oil 23 bopd	³⁹ Water 25 bwpd	⁴⁰ Gas 254 mcf/d		⁴¹ Test Method FLOWING

<p>42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p>Signature: </p>		<p>5-15-13 OIL CONSERVATION DIVISION</p> <p>Approved by:  5-16-2013</p>
<p>Printed name: Patsy Clugston</p>	<p>Title: SUPERVISOR DISTRICT # 3</p>	
<p>Title: Staff Regulatory Technician</p>	<p>Approval Date: MAY 1-6 2013</p>	
<p>E-mail Address: Patsy.L.Clugston@conocophillips.com</p>		<p></p>
<p>Date:</p>	<p>Phone: (505) 326-9518</p>	