## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

4

1220 S. St. Franc	ois Dr., Sar	ita re, nm 87	303		Sama re, m	VI 6/303			AMENDED REPORT
	I.	REQUI	EST FO	R ALL	OWABLE	AND AUTHO	RIZATION	TO TRÁNSP	ORT
<sup>1</sup> Operator n	ame and	Address					<sup>2</sup> OGRID Nun	nber	
Burlington F	Resources	Oil Gas Co	. LP.					14538	
P.O. Box 428	39						<sup>3</sup> Reason for F	iling Code/ Effect	ive Date
Farmington,	NM 874	199						NW	
<sup>4</sup> API Numbe	er	<sup>5</sup> Poo	l Name					<sup>6</sup> Pool Code	
30-039-311	140				BLANCO MES	SAVERDE		72319	
<sup>7</sup> Property C	ode	<sup>8</sup> Pro	perty Nan	ne				9 Well Numbe	r
7094					HARRING	GTON			9N
II. 10 Su	rface Lo	ocation							
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
J	31	27N	7 <b>W</b>		1600	SOUTH	1786	EAST	RIO ARRIBA
11 Bo	ttom Ho	ole Location	on .						

UL or lot no. Section Township Feet from the North/SouthLine East/West line Range Lot Idn Feet from the County **SOUTH** RIO ARRIBA I 31 27N 7W 1455 907 **EAST** 13 Producing Method Code 14 Gas Connection Date 12 Lse Code 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date F

III. Oil and Gas Tra	ansporters	
18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	О
151618	Enterprise	G
		RCVD MAY 15 '13
		OIL CONS. DIV.

IV Well Completion Data

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IV. Well Completion Data								
<sup>21</sup> Spud Date		eady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC		
12/26/12 4/30/13 GRS		)/13 GRS	MD 6940' / VD-6771'	MD 6909' / VD-6740'	4396' – 4972'	DHC3732AZ		
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	29 Depth Set		30 Sacks Cement		
12 1/4"		9 5/8", 32.3#, H-40		229' 12'		127 sx (193 cf)		
8 3/4"		7", 23#, J-55		4211'		553 sx (1121 cf)		
· 6 1/4"		4 1/2", 11.6#, L-80		6931'		213 sx (432 cf0		
		2 3/8"	, 4.7#, L-80	6807'				

V. Well Test Data

NA Date New Oil	<sup>32</sup> Gas Delivery Date 4/30/13 GRS	<sup>33</sup> Test Date 5/3/13	<sup>34</sup> Test Length 1hr	35 Tbg. Pressure SI-1145 psi	<sup>36</sup> Csg. Pressure SI-958 psi
<sup>37</sup> Choke Size 1/2"	<sup>38</sup> Oil 51 bopd	<sup>39</sup> Water 25 bwpd	<sup>40</sup> Gas 760 mcfd		41 Test Method FLOWING
been complied with complete to the best Signature:	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	Approved by: Chalittur 5-16-13		
Printed name:	Patsy Clugston		Title: SUPERVISOR DISTRICT # 9		
Title:	Staff Regulatory Technici	an	Approval Date: MAY 1 6 2013		
E-mail Address:					
Patsy	y.L.Clugston@conocophill	ips.com			
Date:	Phone: (505) 3	326-9518	Police O a	× 1	