District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

	Release Notificati	on and Corrective Action	n				
		<b>OPERATOR</b>		☐ Final Report			
Name of Company Burlington Resou	rces Oil & Gas Company	Contact Crystal Tafoya					
Address 3401 East 30th St, Farmington	on, NM	Telephone No.(505) 326-9837					
Facility Name: San Juan 30-6 Unit	487	Facility Type: Gas Well					
Surface Owner BLM	Mineral Owne	er BLM (SF-078741)	API No.30-039-25023				
	LOCATI	ON OF RELEASE					

Unit Letter N	Section 23	Township 30N	Range 6W	Feet from the 810	ı	South Line	Feet from the 1695		Vest Line West	County Rio Arriba	
1		5011	011					<u> </u>	v CSt	Rio Arriba	
Latitude <u>36.79287</u> Longitude <u>107.43495</u>											
NATURE OF RELEASE											
Type of Release Produced Water  Source of Release Wellhead					Volume of Release 23 bbls Volume Recovered 20 bbls  Date and Hour of Occurrence Date and Hour of Discovery						
Source of Release Weinicau					Unknown 4/8/2013 at 11:00am						
Was Immediate Notice Given?						If YES, To Whom?					
☐ Yes ☐ No ☒ Not Required											
By Whom? Was a Watercourse Reached?						Date and Hour					
Was a Water	course Reac		Yes 🛛 1	No		If YES, Volume Impacting the Watercourse.					
	<u>-</u>										
If a Watercou	irse was Im	pacted, Descr	ibe Fully.							CVD APR 15 '13	
OIL CONS. DIV.											
										DIS1. 3	
Describe Cause of Problem and Remedial Action Taken.*											
Discovered water releasing from the stuffing box on the wellhead. Found a valve on the pump line going to the water tank had been closed by unknown person causing 23bbls of produced water to be released from the packing. The well was immediately shut-in and a water truck called to											
location. 201						•	0		•		
Describe Area						<del></del>					
ConocoPhilli	ips will ass	ess the soil to	determin	ie a path forward	l for clea	n-up if nece	essary.				
										uant to NMOCD rules and	
regulations al	I operators	are required t	o report ar	id/or file certain r	elease no	otifications as	nd perform correc	tive acti	ons for rele	eases which may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state,	or local lav	vs and/or regu	llations.				OH COM	TED X 7	AMIONI	DIVITATION	
in the second						OIL CONSERVATION DIVISION					
2	- John	J. Taj	oya								
Signature:						Approved by Environmental Specialist:					
Printed Name: Crystal Tafoya											
Timed Name. Crystal Idioya							11.1		V	$\overline{}$	
Title: Field Environmental Specialist					A	Approval Date: 5/21/2013   Expiration Date:					
E mail Addra	E-mail Address: crystal.tafoya@conocophillips.com Condi					onditions of Annuously		-			
E-man Addre	2-man Address. Crystal.taloyat		осорынірѕ.соні		—   '	Conditions of Approval:				Attached	
Date: 4/11/20			(505) 326-	9837							
Attach Addit	ional Char	te If Nacocc	oru					1 .	1/11/0		

nJK 13 14 149035

<sup>\*</sup> Attach Additional Sheets If Necessary