Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-039-20488**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-290-30

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **San Juan 27-5 Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **136**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Tapacito Pictured Cliffs**

4. Well Location
Unit Letter **C** : **1175** feet from the **North** line and **1490** feet from the **West** line
Section **36** Township **27N** Range **5W** NMPM **Rio Arriba** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6698' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD MAY 13 '13
OIL CONS. DIV.
DIST. 3

+ Set CIBP as close to PC perfs as possible

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L Busse TITLE Staff Regulatory Technician DATE 5/10/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Bob Hall TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/15/13

Conditions of Approval (if any):

AV

ConocoPhillips
SAN JUAN 27-5 UNIT 136
Expense - P&A

Lat 36° 32' 0.78" N Long 107° 18' 46.872" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump casing capacity of water down casing.

5. ND wellhead and NU BOPE. Pressure and function test BOP.

6. Round trip gauge ring on wireline to 3444'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs, Fruitland, Ojo Alamo, 2880-3444', 17 Sacks Class B Cement)
RIH with wireline and set 2-7/8" CIBP at 3444'. Run CBL from CIBP (3444') to surface. PU 1-1/4" IJ tubing and RIH. Pressure test tubing to 1000 psi. Load casing and circulate well clean. Pressure test casing to 560 psi. If casing does not test, tag subsequent plugs as appropriate. Mix 17 sx Class B cement and spot above CIBP to isolate the Pictured Cliffs perforations and Pictured Cliffs, Fruitland, and Ojo Alamo formation tops. POOH.

8. Plug 2 (Nacimiento, 1641-1741', 39 Sacks Class B Cement)
RIH and perforate 3 HSC holes at 1741'. PU CR for 2-7/8" OD (2.441" ID) and set at 1691'. TIH with tubing, sting into cement retainer, and establish circulatioin through squeeze holes. Mix 39 sx Class B cement and squeeze 35 sx outside the casing and leave 4 sx inside to cover the Nacimiento top. POOH.

9. Plug 3 (Surface Shoe, 0-185', 73 Sacks Class B Cement)
Perforate 3 HSC holes at 185'. Establish good circulation out the bradenhead with water and circulate annulus clean. Mix 73 sx Class B cement and pump down production casing to circulate good cement out the bradenhead. Shut in the well and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27-5 UNIT #136

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003920488	NMPM,036-027N-005W	TAPACITO (PICTURED CLIFFS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,698.00	6,708.90	10.90		

Well Config: - Original Hole, 4/17/2013 2:41:22 PM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
0			
11			
135		Surface Casing Cement, 11-136, 4/12/1972, Cemented with 90 sacks Class A cement; circulated 10 bbls of cement to surface.	
135		Surface, 8 5/8in, 8.097in, 11 ftKB, Adjusted set depth from a 12' KB to a 10.9' KB., 136 ftKB	
139			
1,691			NACIMIENTO, 1,691
2,450			
2,930			OJO ALAMO, 2,930
3,090			FRUITLAND, 3,090
3,492			PICTURED CLIFFS, 3,492
3,494		Hydraulic Fracture, 4/28/1972, Frac'd with 32,264 gal water and 30,000# 10/20 sand.	Pictured Cliffs, 3,494-3,520, 4/28/1972
3,520			
3,606		PBTD, 3,606	
3,615		Production Casing Cement, 2,450-3,617, 4/20/1972, Cemented with 65 sacks Class C 65/35 Pozmix, followed by 50 sacks Class C Neat. TOC at 2450' (Temp Survey 4-20-1972)	
3,616		Production1, 2 7/8in, 2.441in, 11 ftKB, 3,617 ftKB	
3,633		TD, 3,633, 4/20/1972	Display Cement Fill, 3,617-3,633, 4/21/1972

PROPOSED Schematic

ConocoPhillips

Well Name: SAN JUAN 27-5 UNIT #136

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003920488	NMPM,036-027N-005W	[illegible]		NEW MEXICO	Edit

Ground Elevation (ft)	Original RT Elevation (ft)	RT-Ground Distance (ft)	RT-Casing Flange Distance (ft)	RT-Tubing Hanger Distance (ft)
6,698.00	6,708.90	10.90		

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	Frm Final	Schematic - Actual
0		
11		
135		Surface, 8 5/8in, 8.097in, 11 ftKB, Adjusted set depth from a 12' KB to a 10.9' KB., 135 ftKB
135		Surface Casing Cement, 11-136, 4/12/1972, Cemented with 90 sacks Class A cement; circulated 10 bbls of cement to surface.
139		Plug #3, 11-185, 1/1/2020
185		SQUEEZE PERFS, 185, 1/1/2020 — Plug #3, 11-185, 1/1/2020, Mix 73 sx Class B cement and pump down production casing to circulate good cement out the bradenhead.
1,641		
1,691	NACIMIENTO, 1,691	Cement Retainer, 1,691-1,692
1,692		Plug #2, 1,641-1,741, 1/1/2020
1,741		SQUEEZE PERFS, 1,741, 1/1/2020 — Plug #2, 1,641-1,741, 1/1/2020, Mix 39 sx Class B cement and squeeze 35 sx outside casing and leave 4 sx inside to cover the Nacimiento formation top.
2,450		
2,880		
2,930	OJO ALAMO, 2,930	
3,090	FRUITLAND, 3,090	
3,444		Plug #1, 2,880-3,444, 1/1/2020, Mix 17 sx Class B cement and spot above CIBP to isolate the Pictured Cliffs perforations and Pictured Cliffs, Fruitland, and Ojo Alamo formation tops.
3,445		Bridge Plug - Permanent, 3,444-3,445
3,492	PICTURED CLIFFS, 3,492	
3,494		Pictured Cliffs, 3,494-3,520, 4/28/1972 — Hydraulic Fracture, 4/28/1972, Frac'd with 32,264 gal water and 30,000# 10/20 sand.
3,520		
3,606		PBTD, 3,606
3,615		
3,616		Production1, 2 7/8in, 2.441in, 11 ftKB, 3,617 ftKB — Production Casing Cement, 2,450-3,617, 4/20/1972, Cemented with 65 sacks Class C 65/35 Pozmix, followed by 50 sacks Class C Neat. TOC at 2450' (Temp Survey 4-20-1972)
3,633		TD, 3,633, 4/20/1972 — Display Cement Fill, 3,617-3,633, 4/21/1972

Report Printed: 4/18/2013