

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-24293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10037-58
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit NP
8. Well Number 509
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other P&A

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **A** : **795** feet from the **North** line and **1090** feet from the **East** line
 Section **16** Township **29N** Range **7W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6262' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 4/9/13 per the attached report.

RCVD MAY 6 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: PNR only Rig Released Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 5/3/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/15/13
 Conditions of Approval (if any): AV

Approved for plugging of wellbore only.
 Liability under bond is retained pending.
 Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
 www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 29-7 Unit NP 509

April 9, 2013
Page 1 of 1

795' FNL and 1090' FEL, Section 16, T-29-N, R-7-W
Rio Arriba County, NM
Lease Number: B-10037-58
API #30-039-24293

Plug and Abandonment Report
Notified NMOCD and BLM on 3/22/13

Plug and Abandonment Summary:

- Plug #1 (combined #1 & #2)** with CR at 2963' spot 64 sxs (75.52 cf) Class B cement inside casing from 2963' to 2544' with 11 sxs inside 4.5" liner and 53 sxs in 7" casing to cover the Fruitland Coal top.
- Plug #3** with 65 sxs (76.7cf) Class B cement inside casing from 2387' to 2050' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 31 sxs (36.58 cf) Class B cement inside casing from 962' to 802' to cover the Nacimiento top.
- Plug #5** with 72 sxs (84.96 cf) Class B cement inside casing from 283' to surface to cover the surface casing shoe.
- Plug #6** with 45 sxs Class B cement found cement at surface in 7" casing and down 20 in annulus and install P&A marker.

Plugging Work Details:

- 4/4/13 Rode rig and equipment to location. RU Expert Downhole Service. RIH and pulled bumper spring from 3039'. POH. RIH and tag fill at 3042'. SI well. SDFD.
- 4/5/13 Check well pressures: tubing 320 PSI, casing 360 PSI and bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead. Pressure test pipe rams to 300 PSI and 1500 PSI, OK. Pull tubing hanger and install 2-3/8" stripping rubber. TOH and tally with total 98 joints: 1 joint, 2' sub and 1 joint, F-nipple and exp check 2-3/8" tubing, 3039'. Round trip 4.5" string mill to 2976'. TIH with 4.5" DHS CR and set at 2963'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 4/8/13 Open up well; no pressures. RU Blue Jet Wireline. Ran CBL from 2963' to surface, good cement all the way to surface. TIH to 2963'. Note: C. Perrin, NMOCD approved plug #1 & #2 combined. Establish circulation. Spot plug #1 with estimated TOC at 2544'. Establish circulation. Spot plugs #3, #4 and #5. Dig out wellhead. SI well. SDFD.
- 4/9/13 Open up well; no pressures. Open up well and tag TOC at 8'. ND BOP. High Desert cut off wellhead. Found cement at surface in 7" casing and down 20 in annulus. Spot plug #6 and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.
Jim Morris, MVCI representative, was on location.