

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078945**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 29-7 Unit

8. Well Name and No.
San Juan 29-7 Unit 34A

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-25565

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV/PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT F (SENW), 1630' FNL & 1450' FWL, Sec. 4, T29N, R7W

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Remove Packer**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to remove the packer set @ 3,151' and produce as a Blanco Mesaverde and Blanco Pictured Cliffs per the attached procedure and wellbore diagram. DHC will be applied for and approved before work begins.

RCVD APR 24 '13
OIL CONS. DIV.
DIST. 3

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Regulatory Technician

Title

Signature

Denise Journey

Date

4/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salvors

Title

Petroleum Engineer

Date

4/22/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

ConocoPhillips
SAN JUAN 29-7 UNIT 34A
WO - Commingles

Lat 36° 45' 26.46" N

Long 107° 34' 47.064" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. ND wellhead and NU Offset Spool & BOPE. Pressure and function test BOP. PU and remove 2-3/8" short string tubing hanger. PU additional joints to tag for fill above the packer @ 3150.9'. Tubing is currently landed @ 3128' KB. CO if necessary.
6. TOO H and lay down short string of 2-3/8", 4.70 lbs/ft, J-55 tubing with turned down collars (per pertinent data sheet).
7. PU Mesaverde tubing string and release tubing from packer. Pull the seal assembly of 7" Baker Model "D" packer. TOO H and stand back with long string of 2-3/8", 4.70 lbs/ft, J-55 tubing (per pertinent data sheet) and lay down packer. Note: Turned down collars above the packer.

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis. LD and replace any bad joints. Note: If tubing scans poor call engineer to discuss replacing tubing string.

8. MU packer plucker assembly. TIH to packer at 3150.9' and pluck packer. POOH and LD packer.

9. MU 3-7/8" bit, TIH and CO to PBTD @ 5695', TOO H LD bit.

Save a sample of the fill and contact engineer for further analysis. If fill could not be CO to PBTD @ 5695', please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

10. TIH with tubing using Tubing Drift Procedure. (detail below).

		Tubing and BHA Description	
Run Same BHA:	No	1	2-3/8" Expendable Check
Tubing Drift ID:	1.901"	1	2-3/8" F Nipple (1.780" ID)
		1	2-3/8" Tubing Joint
Land Tubing At:	5260'	1	2-3/8" x 2' Marker Joint
KB:	12	165	2-3/8" Tubing Joints
		as needed	2-3/8" Pup Joints
		1	2-3/8" Tubing Joint

11. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

12. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 29.7 UNIT #34A

API/UNR	Surface Legal Location	File Name	License No.	State/Province	Well Configuration Type	Edit
3003925565	NEW JERSEY / NJ / 01-02-01-00000000	BLANCO 29.7 UNIT #34A	13.00	NEW MEXICO		
Gross Depth (ft)	Original Depth (ft)	FB-Ground C/S Shoe (ft)	FB-Casing Floor C/S Shoe (ft)	FB-Tubing Floor C/S Shoe (ft)		
6,142.00	6,155.00			6,155.00		

Well Config - Original Hole, 4/5/2013 10:50:41 AM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
0		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 13 ftKB, 45 ftKB	
13			
45		Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 45 ftKB, 49 ftKB	
49			
57		Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 49 ftKB, 57 ftKB	
242			
243		Tubing (slim), 2 3/8in, 4.70lbs/ft, J-55, 13 ftKB, 3.095 ftKB	
257	10		
1,923	1,876	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 57 ftKB, 3,151 ftKB	
2,124	1,877		
2,616	2,369		
2,689	2,442		
2,961	2,714	Hyd Frac-Other, 11/13/1996, FRAC W/ 70% N2 FOAM & 66,000# 20/40 ARIZONA SAND	OJO ALAMO, 1,923
2,973	2,726		
2,980	2,733		
3,095	2,848	Sealing Nipple, 2 3/8in, 3.095 ftKB, 3.095 ftKB	KIRTLAND, 2,124
3,096	2,849		
3,124	2,877	Tubing (slim), 2 3/8in, 4.70lbs/ft, J-55, 3.095 ftKB, 3,128 ftKB	
3,128	2,880	Sawtooth Guide Shoe, 2 3/8in, 3,128 ftKB, 3,128 ftKB	
3,128	2,881		
3,151	2,904	Localor Assembly, 5in, 3,151 ftKB, 3,155 ftKB	PICTURED CLIFFS, 2,973
3,155	2,908		
3,175	2,928	4-1/2" PROD LINER TOP @ 3175'	
3,180	2,933		
3,184	2,937		
3,275	3,028		
3,276	3,029		
3,319	3,072		
3,321	3,073		
3,330	3,083		
3,688	3,441	Tubing (slim), 2 3/8in, 4.70lbs/ft, J-55, 3,155 ftKB, 5,291 ftKB	
3,737	3,490		
3,983	3,736	Hyd Frac-Other, 11/13/1996, FRAC W/ 62,901 GALS 25# X-LINK GEL & 105,000# 20/40 ARIZONA SAND	HUREFANITO BENTONITE, 3,688
4,711	4,464		
4,733	4,486		
4,815	4,568	Hyd Frac-Other, 11/14/1996, FRAC W/ 60,225 GALS 25# X-LINK GEL & 100,000# 20/40 ARIZONA SAND	CHACRA, 3,983
4,839	4,592		
4,889	4,642		
5,149	4,902		
5,166	4,919	Sealing Nipple, 2 3/8in, 5,291 ftKB, 5,293 ftKB	UPPER CLIFF HOUSE, 4,711
5,291	5,044		
5,293	5,045	Tubing (slim), 2 3/8in, 4.70lbs/ft, J-55, 5,293 ftKB, 5,324 ftKB	
5,324	5,076	Expendable Check, 2 3/8in, 5,324 ftKB, 5,324 ftKB	
5,324	5,077		
5,326	5,079		
5,579	5,332		
5,695	5,447		
5,696	5,448		
5,696	5,449		
5,739	5,491		
5,740			