Office	State of New			Form C-103
District I	Energy, Minerals and N	latural Resources	WEYL ABING	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-039-25565	
District III 1220 South St. Francis Dr.			5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE	FEE	
District IV	Santa Fe, Niv.	1 0/303	6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal S	SF-078945
	S AND REPORTS ON WE	LLS	7. Lease Name or Ui	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			San Juan 29-7 Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			8. Well Number 34A	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator	9. OGRID Number			
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Blanco PC	
4. Well Location				-
Unit Letter F: 1630	feet from theNorth	line and 14	feet from the	West line
Section 4	Township 29N			ba County
				oa County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check App	ropriate Box to indicate	e Nature of Nonce,	Report or Other Da	ila
NOTICE OF INTE	NTION TO	9115	SEQUENT REPO	IDT OE.
				TERING CASING
				
**************************************	AND THE REPORT OF THE PROPERTY			
	IULTIPLE COMPL	CASING/CEMEN	IT JOB	***
DOWNHOLE COMMINGLE				•
OTHER		071150		
OTHER:		OTHER:	1	1 1' 1 1 .
13. Describe proposed or complete				
of starting any proposed work).	SEE RULE 1103. For Mu	iltiple Completions: A	ttach wellbore diagram	of proposed completion
or recompletion.				
It is intended to account the modern of the	. d. Die Marie		and the state of t	
It is intended to remove the packer abov				
Cliffs (Pool Code 72359). This product				
methodology will be provided after the v	vell is completed. Commin	gling will not reduce to	ne value of the production	on. The Bureau of
Land Management has been notified in v	writing of this application.		. SÕÜT	APR 22 '13
D C 4' NOV 4.7222 5.2261	DC 2000; 2104; FI	. 6 4		
Perforations are: $MV - 4,733^{\circ} - 5,326^{\circ}$;	$PC = 2,980^{\circ} = 3,124^{\circ}$. The	se periorations are in	IMD. UIL (CONS. DIV.
A 6 11 . O 1 # D 10007				DIST. 3
As referenced by Order # R-10697 interest	est owners were not notified	ΩHC	3837 AZ	
Danka A. Danasa and B. Carana and C.	64h			
Burlington Resources will use some fo	rm of the subtraction met	nod to establish an al	location for commingle	d wells
Spud Date:	Rigif	Released Date:		
Space Date.		teleased Bate.		`
_	•			
I hereby certify that the information about	ve is true and complete to the	e best of my knowleds	ge and belief.	
	· ·	·	,	
SIGNATURE () THE	TITLE TITLE	Regulatory Tec	hnician DATE	4/17/13
	<i></i>			•
Type or print name Denise Journey E-	-mail address: Denis	se.Journey@conocoph	illips.com PHONE:	<u>505-326-9556</u>
For State Use Only		Demoision Office)	
1,1.1. 14	, ,	Deputy Oil & (MAY 2 8 2013
APPROVED BY:	TITLE	<u>Distri</u>	ct #3 D	ATE 2 0 2013
Conditions of Approval (if any):	PY			•
	1~1			