

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 24 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS** Forwells Field Office  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**SF-080430-A**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 28-6 Unit**

8. Well Name and No.

**San Juan 28-6 Unit 210M**

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

9. API Well No.

**30-039-25756**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

10. Field and Pool or Exploratory Area

**Blanco MV / Basin DK**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit F (SENW), 1685' FNL & 900' FWL, Sec. 31, T28N, R6W**

11. Country or Parish, State

**Rio Arriba New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/28/13 per the attached report.

RCVD MAY 1 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

*Dollie L. Busse*

Date

*4/24/13*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

**APR 30 2013**  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
*SV*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD** *AV*

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 28-6 Unit 210M**

March 28, 2013  
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1685' FNL and 900' FWL, Section 31, T-28-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-080430-A  
API #30-039-25756

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 3/27/13

## **Plug and Abandonment Summary:**

- Plug #1** with CR at 4745' mix and pump 178 sxs (206.5 cf) pressured up to 1500 PSI no bled off sting out pumped 91 sxs below CR leaving 87 sxs on top of CR from 4745' to 4645' to cover the Dakota, Gallup, Mancos, Mesaverde and Chacra tops.
- Plug #2** (combined #3, #4 and #5) with 64 sxs (75.52 cf) Class B cement inside casing from 3595' to 2752' to cover the Intermediate Casing Shoe, Pictured Cliffs and Fruitland tops.
- Plug #3** with 56 sxs (66.08 cf) Class B cement inside casing from 2690' to 2292', 14 sxs inside 4.5" casing 42 sxs in 7" casing to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 36 sxs (42.48 cf) Class B cement inside casing from 1256' to 1070' to cover the Nacimiento top.
- Plug #5** with 113 sxs (133.34 cf) Class B cement inside casing from 230' to surface to cover the surface casing shoe.
- Plug #6** with 32 sxs Class B cement found cement at surface and install P&A marker.

## **Plugging Work Details:**

- 3/21/13 Rode rig and equipment to location. Spot in equipment and LO/TO. SDFD.
- 3/22/13 Check well pressures: tubing 320 PSI, casing 320 PSI and bradenhead 0 PSI. RU. Blow well down, tubing on a vacuum. Pump 30 bbls water down tubing to kill tubing. ND wellhead. NU BOP and function test. Pressure test BOP hi and low 30 PSI to 1000 PSI hold for 10 minutes. RU 2-3/8" tubing equipment and pull tubing hanger. TOH and tally 76 stands (152 joints) LD 8 joints (159 joints), 1 3' sub, 1 joints, F-nipple, Muleshoe. PU 4.5 watermelon mill and TIH with 36 stands to 2269'. Shut down due to windy conditions. SDFD.
- 3/25/13 Check well pressures: casing 300 PSI, tubing 200 PSI and bradenhead 0 PSI. Blow well down. Pump 20 bbls down tubing to kill well. Finish TIH with tubing to 4771'. TOH and LD mill. TIH with 4.5" Select Tools CR and set at 4745'. Pressure test tubing to 1000 PSI, held OK. Circulate well clean. Pressure test casing to 800 PSI, held OK. Establish injection rate into perms 1.5 bpm at 400 PSI. Wait on M&R Trucking for water. Establish same rate. Spot plug #1 with estimated TOC at 3598'. SI well. SDFD.
- 3/26/13 Open up well; no pressures. PU 1-4' plugging sub and TIH with 58 stands, tag TOC at 3606'. LD to 3595'. Spot plug #2 with estimated TOC at 2752'. Note: S. Mason, BLM and C. Perrin, NMOCD approved to combine plugs #3, #4 and #5 original plug #2 covered day before with 87 sxs on top of CR at 4745'. Ran CBL from 2500' to surface, TOC at 210'. Send in for review. Attempt to pressure test bradenhead pump 6 bbls (193') and pressured up to 250 PSI then 300 PSI. Bled off slowly, no test. Spot plug #3 with estimated TOC at 2292'. SI well. SDFD.

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Burlington Resources  
**San Juan 28-6 Unit 210M**

March 28, 2013  
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**Plugging Work Details (continued):**

- 3/27/13 Open up well; no pressures. Spot plug #4 with estimated TOC at 1070'. Perforate 3 HSC holes at 230'. Note: S. Mason, BLM and C. Perrin, NMOCD approved procedure change. Establish circulation out bradenhead. ND BOP and NU companion flange. Spot plug #5 with estimated TOC at surface. Dig out wellhead. WOC overnight. SI well. SDFD.
- 3/28/13 Open up well; no pressures. ND companion flange. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #6 and install P&A marker. RD & MOL.

Leo Pacheco, BLM representative, was on location.  
Johnny Cole, COPC representative, was on location.