

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 24 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit I (NESE), 1840' FSL & 1255' FEL, Sec. 31, T30N, R6W

5. Lease Serial No.

NMSF-080180-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 441S

9. API Well No.

30-039-27643

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/27/13 per the attached report.

RCVD MAY 1 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

4/24/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

ACCEPTED FOR RECORD

APR 30 2013

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 441S

March 27, 2013
Page 1 of 1

1840' FSL and 1255' FEL, Section 31, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-080180-A
API #30-039-27643

Plug and Abandonment Report Notified NMOCD and BLM on 3/22/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 3771' to 3666' to cover the Pictured Cliffs top.
- Plug #2** with CR at 3447' spot 49 sxs (54.28 cf) Class B cement inside casing from 3477' to 3193' to cover the Fruitland top, Intermediate shoe and liner top.
- Plug #3** with 74 sxs (87.32 cf) Class B cement inside casing from 3014' to 2630' to cover the Ojo Alamo and Kirtland tops.
- Plug #4** with 28 sxs (33.04 cf) Class B cement inside casing from 1551' to 1406' to cover the Nacimiento top.
- Plug #5** with 48 sxs (56.64 cf) Class B cement inside casing from 185' to surface to cover the surface casing shoe.
- Plug #6** with 40 sxs (47.2 cf) Class B cement found cement 5' down in 7" casing and 15' down in annulus and install P&A marker.

Plugging Work Details:

- 3/22/13 Rode rig and equipment to location. Too windy to RU. SDFD.
- 3/25/13 Check well pressures: casing 50 PSI, tubing and bradenhead 0 PSI. RU rod equipment. Pull up on rod string unseat pump. LD polish rod and pony subs. LD 141 ¾ rods, 6 K-bars and pump. X-over to tubing equipment. ND wellhead. NU BOP and function test BOP. Pressure test BOP low 400 PSI, high 1200 PSI for 15 minutes. PU on production string and LD 2 3/8" tubing hanger. TOH with 120 joints, LD 1 profile nipple, Price type BHA total 3750'. TIH with 4' plugging sub to 3772' with KB. Pump 1 bbl down tubing. Spot plug #1 with estimated TOC at 3666'. TOH with 18 joints to 2920. SI well. SDFD.
- 3/26/13 Check well pressures: tubing and casing 35 PSI, bradenhead 0 PSI. TIH with 120 joints and tag plug #1 a 3704'. Round trip 7" string mill to 3447'. TIH with 7" CR and set at 3447'. Pull over 15,000 string weight load tubing with 14 bbl of water. Attempt to pressure test tubing. Pressure up to 1000 PSI bled down to 200 PSI in 30 seconds. Sting into CR. Attempt to pressure test tubing, no test. Circulate out of casing. Pressure test casing to 900 PSI with 0 PSI bleed off in 30 minutes. Bleed off pressure and sting into CR. Pressure test tubing to 900 PSI for 10 minutes, 0 PSI bled off. RU Basin Wireline. Ran CBL from 3447' to surface. Found cement at surface. SI well. SDFD.
- 3/27/13 Open up well; no pressures. TIH open-ended with 111 joints. Establish circulation. Spot plugs #2, #3, #4 and #5. ND BOP. Dig out wellhead. Fill out Hot Work Permit and cut off wellhead. Found cement 5' down in 7" casing and 15' down in annulus. Spot plug #6 and install P&A marker. RD & MOL.

Virgil Lucero, BLM representative, was on location.
Josh Jacobs, COPC representative, was on location.