

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078905
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA Agreement, Name and/or No. 892000844F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R12W NESE 1825FSL 0805FEL 36.659880 N Lat, 108.074270 W Lon		8. Well Name and No. GALLEGOS CANYON UNIT 216E
		9. API Well No. 30-045-24271-00-S1
		10. Field and Pool, or Exploratory BASIN
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for March and April 2013.

*Basin Dakota*

If perforations are above or below existing perfs please file: c-104 and Completion Report to include new perfs before returning to production.

RCVD MAY 7 '13  
OIL CONS. DIV.  
DIST. 3

*Need before producing: New c104 & completion papers for Gallup - Submit copies of logs run to OGD*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206013 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 05/03/2013 (13SXM1509SE)

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/03/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

NMOCD *ay*

## Recompletion Activities for the GCU 216E – March and April 2013

### March 2013

3/26/2013- LOAD OUT UNIT AND EQUIPMENT, MOVE TO THE GCU 216E, SPOT EQUIPMENT, LAY 3" LINE AND BLOW WELL DOWN, RIG UP NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, SHELL TEST

3/27/2013- PRESSURE TEST BOP, PULL TBG HANGER AND 2WC, TAG FOR FILL EST TOP OF FILL @ 6360', TRIP OUT OF HOLE, M/U SCRAPER AND TRIP IN HOLE

3/28/2013- FINISH TRIPPING IN HOLE WITH SCRAPER, LAY DOWN PIPE, RIG UP FRAC VALVE AND E-LINE LUB, PRESSURE TEST LUBE AND VALVE, SET CIBP @ 6070', LOAD HOLE

3/29/2013- PRESSURE TEST CSG, NIPPLE DOWN BOP, CHANGE OUT TBG HEAD AND TEST, NIPPLE UP FRAC STACK AND TEST, MIT CSG (LOW TEST, STAGE UP TO 1000PSI AND HOLD FOR 15 MIN, STAGE UP TO 2000PSI AND HOLD FOR 15 MIN, STAGE UP TO 3000PSI AND HOLD FOR 15 MIN, STAGE UP TO 3800PSI AND MIT CSG FOR 30 MIN, PASS)

### April 2013

4/01/2013- RUN LOGS, RIG DOWN AND PREP TO MOVE.

4/22/2013- JSEA MI SPOT FRAC TANKS 5654, 5657, 5656, 5646

4/27/2013- JSEA MIRU E&P, E-LINE RU ACCUMILATOR & TEST, PT LUB, RIH 3.75 GR TO 5720FT POH SPOT FLOWBACK TANK, RIH 1<sup>ST</sup> PERF GUN & PERF 5693'-5705' POH, RIH 2<sup>ND</sup> PERF GUN & PERF 5680'-5693', POH, RD E-LINE, RU FLOWBACK LINE & CHOKE MANAFOLD, PT, RD SECURE WELL

4/30/2013- JSEA MI SPOT SAND MASTER & LOAD 100000# 20/40 BROWN SAND, SECURE LOCATION, WELL READY FOR FRIDAY FRAC.