

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

NMSF-080844

SUNDRY NOTICES AND REPORTS ON BUREAU OF LAND MANAGEMENT
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Rhodes B 101
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-29211
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit K (NESW), 1850' FSL & 1735' FWL, Sec. 20, T28N, R11W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/5/13 per the attached report.

RCUD MAY 9 '13

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 5/13/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

MAY 06 2013
FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Rhodes B 101

April 5, 2013
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1850' FSL and 1735' FWL, Section 20, T-28-N, R-11-W
San Juan County, NM
Lease Number: NMSF-080844
API #30-045-29211

Plug and Abandonment Report
Notified NMOCD and BLM on 4/3/13

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 1623' to 1413' to cover the Pictured Cliffs top, no tag required.
- Plug #2** with CR at 1224' spot 16 sxs (18.88 cf) Class B cement inside casing from 1224' to 1014' to cover the Fruitland Coal top.
- Plug #3** with 53 sxs (62.54 cf) Class B cement from 564' to surface circulate good cement out 4.5" casing to cover the surface casing shoe.
- Plug #4** with 36 sxs Class B cement found cement down 6' in 4.5" casing at surface and install P&A marker.

Plugging Work Details:

- 4/3/13 Rode rig and equipment to location. Remove wellhead guard. LO/TO. ND partial of wellhead. Check well pressures: 1-1/4" tubing 75 PSI, 2-7/8" tubing 40 PSI and casing 80 PSI. RU. Blow down lines. SI well. SDFD.
- 4/4/13 Check well pressures: tubing 50 PSI and bradenhead 0 PSI. Blow down well. Pump 18 bbls 2-7/8" tubing started circulating. PU on 1-1/4" IJ tubing. Remove 5.5" x 8-5/8" companion flange and BOP. LD 1 joint (2-6', 2-8', 1-10', 1-1/4" IJ subst, 47 joints, 1 jet pump diffuser 48 joints, 1-1/4" IJ tubing) 1567'. X-over to 2-7/8" tools. ND BOP and flange. ND wellhead screw on 8-5/8" companion flange. NU BOP function test. PU on 2-7/8" tubing to 1607'. Tally and PU 52 joints with 1-4' plugging sub to 1623'. Spot plug #1 with estimated TOC at 1413'. Note: C. Perrin, NMOCD, required PC plug and no WOC. TIH with Select Tool CR. SI well. SDFD.
- 4/5/13 Open up well; no pressures. TIH and set CR at 1224'. Pressure test bradenhead to 300 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #2 with estimated TOC at 1014'. LD joints. Spot plug #3 with estimated TOC at surface. ND BOP and companion flange. Dig out well head. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 6' in 4.5" casing at surface. Spot plug #4 and install P&A marker. RD & MOL.

Leo Pacheco, BLM representative, was on location.
Jim Yates, COPC representative, was on location.