

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-25498
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Burlington Resources Oil Gas Company LP.		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
4. Well Location Unit Letter N : 800 feet from the South line and 800 feet from the West line Section 11 Township 29N Range 7W NMPM Rio Arriba County		8. Well Number 300
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6265' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ ANNUAL POW TEST

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A reading from this POW was taken on 5/1/13 per the attached report.

RCVD MAY 6 '13
OIL CONS. DIV.

Spud Date:

Rig Released Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 5/3/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District #3 DATE 5/15/13

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM

E-Mail Address	priscilla.a.shorty@conocophillips.com
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	SAN JUAN 29-7 UNIT 300
Well Location	T29N, R7W, SEC. 11
Field and Pool	BLANCO MV
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	4855-5482
Mid-point of Perforated Intervals (MPP)	5169
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	0
Casing Flange (CF)	
KB-CF	
Ground Level	6265
Plug Back Total Depth	
Total Depth	5850
Production Casing	4 1/2 TO 5146
Production Tubing	1 1/4 TO 5146

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/1/13
Dead-weight Gauge Tubing Pressure	400
Dead-weight Gauge Casing Pressure	0
Shut-in Date (Duration)	
Date / Time on Bottom	5/1/13 @ 1400 HRS
Date / Time off Bottom	5/1/13 @ 1500 HRS
Probe Serial Number	19842
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	5400

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	521.1 psig
Maximum Recorded Probe Temperature	164.5 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29149WP

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 29-7 UNIT 300
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/1/13

PROBE INFORMATION

Probe Serial Number 19842
Model
Pressure
 Calibrated Pressure Range
 Accuracy
 Resolution
Temperature
 Calibrated Temperature Range
 Accuracy
 Resolution
Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time
Program End Time
Total Samples Taken
Usage for this Test
Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 29-7 UNIT 300
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/1/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.00 IB TO 5750'-SHOWED FILL-TD-RAN TANDEM BHP GAUGES TO 5400'-SET 1 HR-POOH
MAKING GRADIENT STOPS.

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 29-7 UNIT 300
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/1/13

Pressure vs. Depth

Probe Serial Number 19842

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
1400	1500	5400.000	521.052	-	164.548	-
1501	1506	5200.000	518.589	0.0123	162.653	0.0095
1507	1512	5000.000	515.917	0.0134	158.562	0.0205
1515	1520	4000.000	502.362	0.0136	142.333	0.0162
1522	1527	3000.000	488.887	0.0135	115.749	0.0266
1529	1534	2000.000	476.517	0.0124	91.393	0.0244
1536	1541	1000.000	463.780	0.0127	73.846	0.0175
1543	1548	0.000	451.140	0.0126	64.641	0.0092

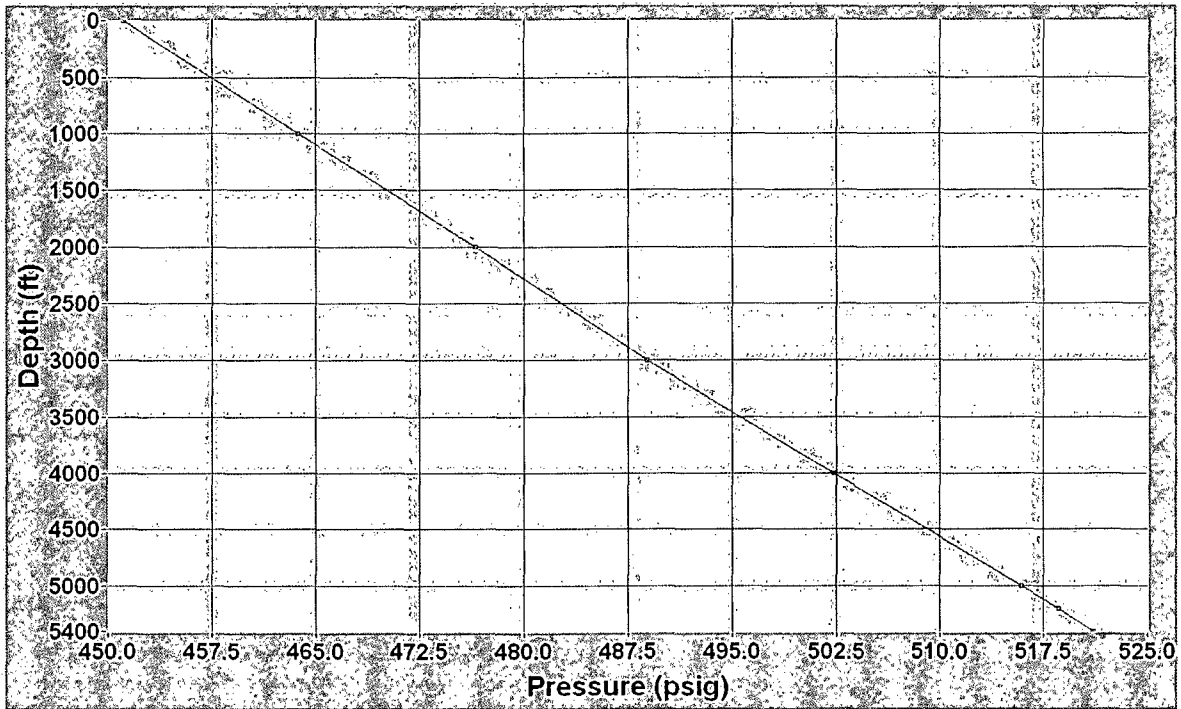
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

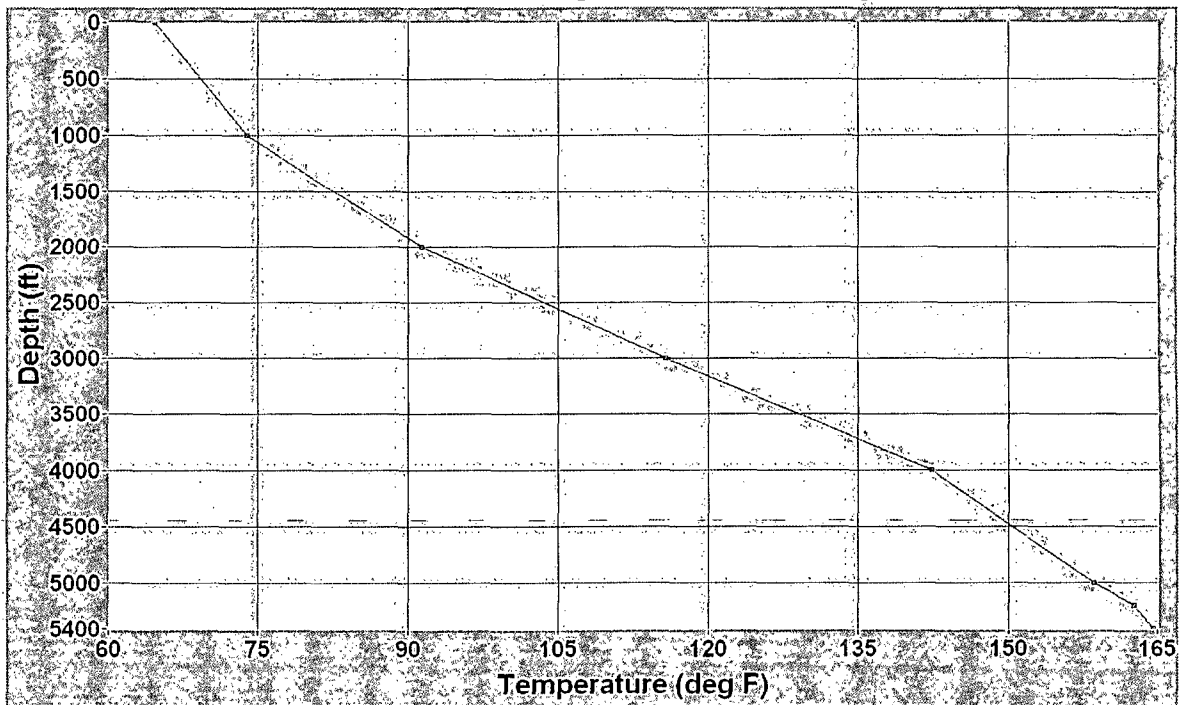
Company Name CONOCOPHILLIPS
Well Name SAN JUAN 29-7 UNIT 300
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/1/13

Probe Serial Number 19842

POOH Gradient Depth vs. Pressure

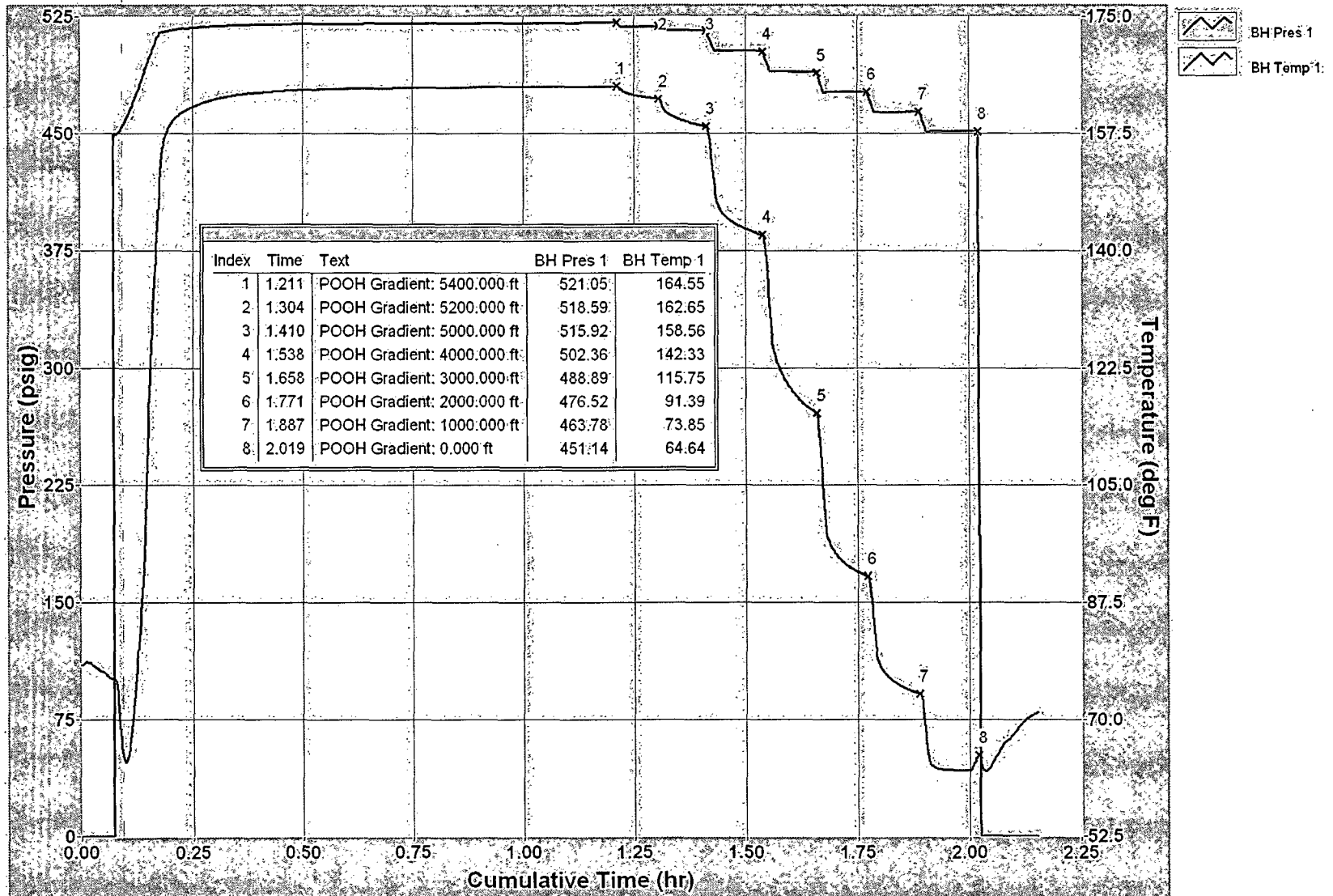


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 29-7 UNIT 300
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/1/13

San Juan 29-7 Unit #300



Company Name CONOCOPHILLIPS
Well Name SAN JUAN 29-7 UNIT 300
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/1/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	13:47:05	0.0000	0.000	78.233
2013/05/01	13:47:35	0.0083	0.000	78.478
2013/05/01	13:48:05	0.0167	0.000	78.582
2013/05/01	13:48:35	0.0250	0.000	78.228
2013/05/01	13:49:05	0.0333	0.000	77.806
2013/05/01	13:49:35	0.0417	0.000	77.373
2013/05/01	13:50:05	0.0500	0.000	77.166
2013/05/01	13:50:35	0.0583	0.000	76.615
2013/05/01	13:51:05	0.0667	0.000	76.210
2013/05/01	13:51:35	0.0750	449.811	76.037
2013/05/01	13:52:05	0.0833	449.905	71.775
2013/05/01	13:52:35	0.0917	453.862	65.287
2013/05/01	13:53:05	0.1000	458.583	63.720
2013/05/01	13:53:35	0.1083	463.750	66.213
2013/05/01	13:54:05	0.1167	469.365	71.632
2013/05/01	13:54:35	0.1250	475.328	78.712
2013/05/01	13:55:05	0.1333	481.554	85.957
2013/05/01	13:55:35	0.1417	489.507	97.336
2013/05/01	13:56:05	0.1500	496.526	113.508
2013/05/01	13:56:35	0.1583	502.178	127.733
2013/05/01	13:57:05	0.1667	508.388	138.713
2013/05/01	13:57:35	0.1750	513.314	148.512
2013/05/01	13:58:05	0.1833	514.803	155.712
2013/05/01	13:58:35	0.1917	515.435	157.699
2013/05/01	13:59:05	0.2000	516.003	158.790
2013/05/01	13:59:35	0.2083	516.445	159.525
2013/05/01	14:00:05	0.2167	516.803	160.075
2013/05/01	14:00:35	0.2250	517.160	160.529
2013/05/01	14:01:05	0.2333	517.422	160.887
2013/05/01	14:01:35	0.2417	517.653	161.200
2013/05/01	14:02:05	0.2500	517.878	161.465
2013/05/01	14:02:35	0.2583	518.093	161.697
2013/05/01	14:03:05	0.2667	518.264	161.904
2013/05/01	14:03:35	0.2750	518.408	162.104
2013/05/01	14:04:05	0.2833	518.528	162.282
2013/05/01	14:04:35	0.2917	518.673	162.450
2013/05/01	14:05:05	0.3000	518.788	162.583
2013/05/01	14:05:35	0.3083	518.895	162.707
2013/05/01	14:06:05	0.3167	519.001	162.829
2013/05/01	14:06:35	0.3250	519.086	162.952
2013/05/01	14:07:05	0.3333	519.169	163.047
2013/05/01	14:07:35	0.3417	519.242	163.134
2013/05/01	14:08:05	0.3500	519.333	163.218
2013/05/01	14:08:35	0.3583	519.399	163.290
2013/05/01	14:09:05	0.3667	519.490	163.364
2013/05/01	14:09:35	0.3750	519.542	163.431
2013/05/01	14:10:05	0.3833	519.597	163.488
2013/05/01	14:10:35	0.3917	519.681	163.549
2013/05/01	14:11:05	0.4000	519.712	163.607
2013/05/01	14:11:35	0.4083	519.750	163.657

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	14:12:05	0.4167	519.792	163.701
2013/05/01	14:12:35	0.4250	519.869	163.749
2013/05/01	14:13:05	0.4333	519.901	163.783
2013/05/01	14:13:35	0.4417	519.954	163.821
2013/05/01	14:14:05	0.4500	519.985	163.854
2013/05/01	14:14:35	0.4583	520.006	163.884
2013/05/01	14:15:05	0.4667	520.029	163.911
2013/05/01	14:15:35	0.4750	520.062	163.944
2013/05/01	14:16:05	0.4833	520.124	163.967
2013/05/01	14:16:35	0.4917	520.150	163.999
2013/05/01	14:17:05	0.5000	520.179	164.025
2013/05/01	14:17:35	0.5083	520.203	164.044
2013/05/01	14:18:05	0.5167	520.225	164.059
2013/05/01	14:18:35	0.5250	520.258	164.084
2013/05/01	14:19:05	0.5333	520.284	164.106
2013/05/01	14:19:35	0.5417	520.302	164.122
2013/05/01	14:20:05	0.5500	520.323	164.136
2013/05/01	14:20:35	0.5583	520.349	164.156
2013/05/01	14:21:05	0.5667	520.367	164.167
2013/05/01	14:21:35	0.5750	520.381	164.179
2013/05/01	14:22:05	0.5833	520.407	164.192
2013/05/01	14:22:35	0.5917	520.433	164.201
2013/05/01	14:23:05	0.6000	520.468	164.215
2013/05/01	14:23:35	0.6083	520.479	164.224
2013/05/01	14:24:05	0.6167	520.490	164.235
2013/05/01	14:24:35	0.6250	520.508	164.250
2013/05/01	14:25:05	0.6333	520.520	164.257
2013/05/01	14:25:35	0.6417	520.540	164.269
2013/05/01	14:26:05	0.6500	520.556	164.282
2013/05/01	14:26:35	0.6583	520.566	164.282
2013/05/01	14:27:05	0.6667	520.578	164.289
2013/05/01	14:27:35	0.6750	520.601	164.296
2013/05/01	14:28:05	0.6833	520.614	164.302
2013/05/01	14:28:35	0.6917	520.632	164.318
2013/05/01	14:29:05	0.7000	520.645	164.323
2013/05/01	14:29:35	0.7083	520.658	164.327
2013/05/01	14:30:05	0.7167	520.674	164.332
2013/05/01	14:30:35	0.7250	520.686	164.345
2013/05/01	14:31:05	0.7333	520.693	164.349
2013/05/01	14:31:35	0.7417	520.708	164.356
2013/05/01	14:32:05	0.7500	520.713	164.359
2013/05/01	14:32:35	0.7583	520.723	164.363
2013/05/01	14:33:05	0.7667	520.729	164.370
2013/05/01	14:33:35	0.7750	520.739	164.372
2013/05/01	14:34:05	0.7833	520.747	164.386
2013/05/01	14:34:35	0.7917	520.748	164.379
2013/05/01	14:35:05	0.8000	520.766	164.392
2013/05/01	14:35:35	0.8083	520.775	164.399
2013/05/01	14:36:05	0.8167	520.784	164.395
2013/05/01	14:36:35	0.8250	520.799	164.404

Company Name CONOCOPHILLIPS
Well Name SAN JUAN 29-7 UNIT 300
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/1/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	14:37:05	0.8333	520.800	164.406
2013/05/01	14:37:35	0.8417	520.812	164.413
2013/05/01	14:38:05	0.8500	520.821	164.415
2013/05/01	14:38:35	0.8583	520.834	164.424
2013/05/01	14:39:05	0.8667	520.842	164.422
2013/05/01	14:39:35	0.8750	520.840	164.430
2013/05/01	14:40:05	0.8833	520.846	164.437
2013/05/01	14:40:35	0.8917	520.853	164.433
2013/05/01	14:41:05	0.9000	520.866	164.442
2013/05/01	14:41:35	0.9083	520.865	164.437
2013/05/01	14:42:05	0.9167	520.879	164.448
2013/05/01	14:42:35	0.9250	520.884	164.442
2013/05/01	14:43:05	0.9333	520.888	164.455
2013/05/01	14:43:35	0.9417	520.896	164.458
2013/05/01	14:44:05	0.9500	520.906	164.464
2013/05/01	14:44:35	0.9583	520.911	164.466
2013/05/01	14:45:05	0.9667	520.918	164.473
2013/05/01	14:45:35	0.9750	520.925	164.467
2013/05/01	14:46:05	0.9833	520.928	164.473
2013/05/01	14:46:35	0.9917	520.940	164.480
2013/05/01	14:47:05	1.0000	520.939	164.478
2013/05/01	14:47:35	1.0083	520.940	164.480
2013/05/01	14:48:05	1.0167	520.953	164.485
2013/05/01	14:48:35	1.0250	520.954	164.491
2013/05/01	14:49:05	1.0333	520.965	164.491
2013/05/01	14:49:35	1.0417	520.975	164.494
2013/05/01	14:50:05	1.0500	520.981	164.496
2013/05/01	14:50:35	1.0583	520.977	164.493
2013/05/01	14:51:05	1.0667	520.979	164.503
2013/05/01	14:51:35	1.0750	520.988	164.500
2013/05/01	14:52:05	1.0833	520.988	164.498
2013/05/01	14:52:35	1.0917	520.989	164.505
2013/05/01	14:53:05	1.1000	521.004	164.509
2013/05/01	14:53:35	1.1083	520.999	164.509
2013/05/01	14:54:05	1.1167	521.004	164.512
2013/05/01	14:54:35	1.1250	521.008	164.516
2013/05/01	14:55:05	1.1333	521.023	164.523
2013/05/01	14:55:35	1.1417	521.016	164.521
2013/05/01	14:56:05	1.1500	521.022	164.518
2013/05/01	14:56:35	1.1583	521.036	164.523
2013/05/01	14:57:05	1.1667	521.046	164.530
2013/05/01	14:57:35	1.1750	521.045	164.534
2013/05/01	14:58:05	1.1833	521.049	164.532
2013/05/01	14:58:35	1.1917	521.054	164.538
2013/05/01	14:59:05	1.2000	521.053	164.539
2013/05/01	14:59:35	1.2083	521.048	164.541
POOH Gradient: 5400.000 ft				
2013/05/01	14:59:45	1.2111	521.052	164.548
2013/05/01	15:00:05	1.2167	519.713	164.424
2013/05/01	15:00:35	1.2250	518.645	163.827

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	15:01:05	1.2333	518.567	163.567
2013/05/01	15:01:35	1.2417	518.518	163.395
2013/05/01	15:02:05	1.2500	518.527	163.254
2013/05/01	15:02:35	1.2583	518.522	163.128
2013/05/01	15:03:05	1.2667	518.538	163.024
2013/05/01	15:03:35	1.2750	518.504	162.928
2013/05/01	15:04:05	1.2833	518.510	162.840
2013/05/01	15:04:35	1.2917	518.525	162.763
2013/05/01	15:05:05	1.3000	518.520	162.687
POOH Gradient: 5200.000 ft				
2013/05/01	15:05:20	1.3042	518.589	162.653
2013/05/01	15:05:35	1.3083	517.193	162.489
2013/05/01	15:06:05	1.3167	515.955	160.979
2013/05/01	15:06:35	1.3250	515.994	160.486
2013/05/01	15:07:05	1.3333	515.994	160.147
2013/05/01	15:07:35	1.3417	515.918	159.863
2013/05/01	15:08:05	1.3500	515.941	159.633
2013/05/01	15:08:35	1.3583	515.948	159.429
2013/05/01	15:09:05	1.3667	515.955	159.255
2013/05/01	15:09:35	1.3750	515.937	159.089
2013/05/01	15:10:05	1.3833	515.961	158.949
2013/05/01	15:10:35	1.3917	515.956	158.817
2013/05/01	15:11:05	1.4000	515.956	158.695
2013/05/01	15:11:35	1.4083	515.928	158.576
POOH Gradient: 5000.000 ft				
2013/05/01	15:11:40	1.4097	515.917	158.562
2013/05/01	15:12:05	1.4167	511.017	156.992
2013/05/01	15:12:35	1.4250	505.280	152.294
2013/05/01	15:13:05	1.4333	503.161	147.506
2013/05/01	15:13:35	1.4417	503.206	146.167
2013/05/01	15:14:05	1.4500	503.124	145.440
2013/05/01	15:14:35	1.4583	503.071	144.892
2013/05/01	15:15:05	1.4667	503.028	144.442
2013/05/01	15:15:35	1.4750	503.010	144.066
2013/05/01	15:16:05	1.4833	502.977	143.744
2013/05/01	15:16:35	1.4917	503.017	143.465
2013/05/01	15:17:05	1.5000	502.973	143.215
2013/05/01	15:17:35	1.5083	502.988	142.986
2013/05/01	15:18:05	1.5167	502.972	142.786
2013/05/01	15:18:35	1.5250	502.946	142.596
2013/05/01	15:19:05	1.5333	502.982	142.423
POOH Gradient: 4000.000 ft				
2013/05/01	15:19:20	1.5375	502.362	142.333
2013/05/01	15:19:35	1.5417	499.201	141.404
2013/05/01	15:20:05	1.5500	492.425	135.117
2013/05/01	15:20:35	1.5583	489.615	127.087
2013/05/01	15:21:05	1.5667	489.782	124.122
2013/05/01	15:21:35	1.5750	489.756	122.524
2013/05/01	15:22:05	1.5833	489.639	121.285
2013/05/01	15:22:35	1.5917	489.611	120.286

Company Name CONOCOPHILLIPS
Well Name SAN JUAN 29-7 UNIT 300
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/1/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	15:23:05	1.6000	489.574	119.444
2013/05/01	15:23:35	1.6083	489.569	118.715
2013/05/01	15:24:05	1.6167	489.524	118.067
2013/05/01	15:24:35	1.6250	489.504	117.504
2013/05/01	15:25:05	1.6333	489.516	117.000
2013/05/01	15:25:35	1.6417	489.515	116.546
2013/05/01	15:26:05	1.6500	489.498	116.132
POOH Gradient: 3000.000 ft				
2013/05/01	15:26:35	1.6583	488.887	115.749
2013/05/01	15:27:05	1.6667	481.781	110.005
2013/05/01	15:27:35	1.6750	475.921	100.587
2013/05/01	15:28:05	1.6833	476.542	96.877
2013/05/01	15:28:35	1.6917	476.532	95.581
2013/05/01	15:29:05	1.7000	476.483	94.719
2013/05/01	15:29:35	1.7083	476.483	94.055
2013/05/01	15:30:05	1.7167	476.477	93.508
2013/05/01	15:30:35	1.7250	476.441	93.052
2013/05/01	15:31:05	1.7333	476.489	92.665
2013/05/01	15:31:35	1.7417	476.461	92.322
2013/05/01	15:32:05	1.7500	476.514	92.023
2013/05/01	15:32:35	1.7583	476.540	91.749
2013/05/01	15:33:05	1.7667	476.512	91.508
POOH Gradient: 2000.000 ft				
2013/05/01	15:33:20	1.7708	476.517	91.393
2013/05/01	15:33:35	1.7750	473.479	90.752
2013/05/01	15:34:05	1.7833	466.492	85.705
2013/05/01	15:34:35	1.7917	463.550	79.668
2013/05/01	15:35:05	1.8000	463.750	77.986
2013/05/01	15:35:35	1.8083	463.699	77.117
2013/05/01	15:36:05	1.8167	463.702	76.487
2013/05/01	15:36:35	1.8250	463.719	75.988
2013/05/01	15:37:05	1.8333	463.754	75.565
2013/05/01	15:37:35	1.8417	463.773	75.207
2013/05/01	15:38:05	1.8500	463.769	74.883
2013/05/01	15:38:35	1.8583	463.761	74.611
2013/05/01	15:39:05	1.8667	463.772	74.372
2013/05/01	15:39:35	1.8750	463.785	74.145
2013/05/01	15:40:05	1.8833	463.792	73.938
POOH Gradient: 1000.000 ft				
2013/05/01	15:40:20	1.8875	463.780	73.846
2013/05/01	15:40:35	1.8917	460.986	73.288
2013/05/01	15:41:05	1.9000	453.971	68.680
2013/05/01	15:41:35	1.9083	450.957	63.856
2013/05/01	15:42:05	1.9167	451.136	62.956
2013/05/01	15:42:35	1.9250	451.123	62.672
2013/05/01	15:43:05	1.9333	451.133	62.544
2013/05/01	15:43:35	1.9417	451.130	62.470
2013/05/01	15:44:05	1.9500	451.145	62.436
2013/05/01	15:44:35	1.9583	451.146	62.416
2013/05/01	15:45:05	1.9667	451.161	62.398

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/01	15:45:35	1.9750	451.172	62.389
2013/05/01	15:46:05	1.9833	451.182	62.380
2013/05/01	15:46:35	1.9917	451.202	62.375
2013/05/01	15:47:05	2.0000	451.211	62.370
2013/05/01	15:47:35	2.0083	451.240	63.214
2013/05/01	15:48:05	2.0167	451.317	64.317
POOH Gradient: 0.000 ft				
2013/05/01	15:48:15	2.0194	451.140	64.641
2013/05/01	15:48:35	2.0250	0.000	63.509
2013/05/01	15:49:05	2.0333	0.000	62.310
2013/05/01	15:49:35	2.0417	0.000	62.461
2013/05/01	15:50:05	2.0500	0.000	63.351
2013/05/01	15:50:35	2.0583	0.000	64.315
2013/05/01	15:51:05	2.0667	0.000	65.293
2013/05/01	15:51:35	2.0750	0.000	66.220
2013/05/01	15:52:05	2.0833	0.000	66.828
2013/05/01	15:52:35	2.0917	0.000	67.294
2013/05/01	15:53:05	2.1000	0.000	67.978
2013/05/01	15:53:35	2.1083	0.000	68.662
2013/05/01	15:54:05	2.1167	0.000	69.390
2013/05/01	15:54:35	2.1250	0.000	69.939
2013/05/01	15:55:05	2.1333	0.000	70.353
2013/05/01	15:55:35	2.1417	0.000	70.689
2013/05/01	15:56:05	2.1500	0.000	71.015