

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 01 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
149-IND-8463
6. If Indian, Allottee or Tribe Name
Navajo

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Four Star Oil & Gas Company

3a. Address
ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)
505-333-1941

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Blanco #1

9. API Well No.
30-045-06912

10. Field and Pool or Exploratory Area
Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 FNL 1850 FEL B-01-27N-09W Lot: 2

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Bradenhead repair</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a contingency filing in the instance of the well being Plugged and Abandoned (P&A) if Bradenhead repair is not possible.

Project scheduled to begin 5/15/13
Perform MIT test. If MIT test fails P&A if passes evaluate BH repair or P&A
Set CMT retainer at 4300'
Squeeze the MV perfs from 4314'-4468' with 20 sks of CMT
Spot 12 Sks of cmt on retainer
Perforate at 3800' using 4 SPF, 90 deg phasing for squeezed holes
Squeeze perfs using 12 sks of cmt
Perforate at 2000' using 4 SPF, 90 deg phasing for squeezed holes
Squeeze perfs using 12 sks of cmt

Notify BLM + NMOC for witnessing.

See attached changes

See attached wellbore diagram.

* Add a shoe & liner plug from 2035'-2264'

* Submit CBL to agencies for review prior to cementing.

RCVD MAY 9 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E. Pohl

Date

5-1-2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 06 2013

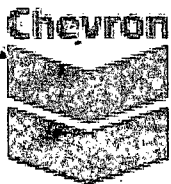
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



Blanco 1-1
San Juan County, New Mexico
Current Well Schematic as of 10-11-2007

API: 30-045-06912
Legals: Sec 12 - T 27N - R 9W
Field: Blanco MV

KB
KB Elev
GR Elev

Spud Date: 8/4/59
Compl Date:

Surface Casing:
10-3/4" 32.75# H-40 Csg Set @ 181 in 15" hole
Cmt'd with 200 sks
TOC = 0' (Circ cmt)

Tubing Details:
1-1/4" tbg
EOT @ 4453'

Liner Top @ 2085'

Intermediate Casing:
7 5/8" 24# & 26.4#
Cmt'd with 200 sks
Calc TOC @ 2214'

Liner
5-1/2", 15.5 & 17# in 6-3/4" hole
cmt'd w/200 sks
squeeze top of liner w/100sks

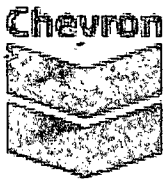
Mesaverde Perforations: 2 SPF
4314-22 4404-14
4327-32 4422-30
4337-48 4444-54
4358-77 4462-68
4383-97 2spf (82 holes)
8/20/59 Water Frac w/ 82,219 gals wtr, 500 gals mud cut acid
@ 70 bpm w/210 balls in 4 stgs

PBTD = 4483'

TD = 4498'

Prepared by: Jean Kohoutek
Date: 10/11/2007

Revised by:
Date:



Blanco 1 (former Blanco Development 27-9 #1-1)

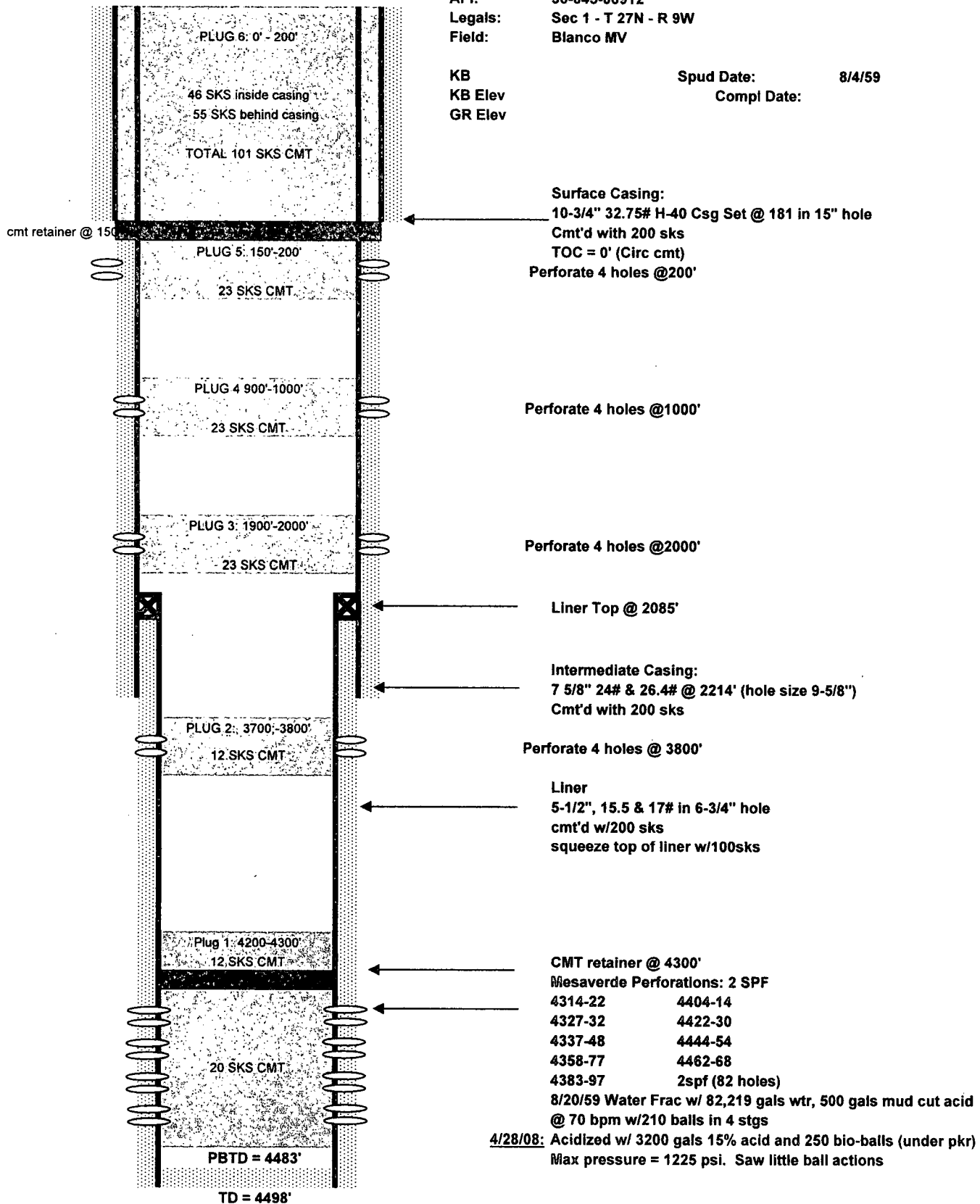
San Juan County, New Mexico

Proposed P&A Well Schematic

API: 30-045-06912
Legals: Sec 1 - T 27N - R 9W
Field: Blanco MV

KB
KB Elev
GR Elev

Spud Date: 8/4/59
Compl Date:



Prepared by: Jamie Elkington
Date: 2/16/2013

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Blanco

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Place the Measverde plug from 3724' – 3624'.
- b) Place the Chacra plug from 3000' – 2900'.
- c) Place the 7" casing Shoe/5.5" Liner Top/Pictured Cliffs plug from 2264' – 1977'.
- d) Place the Fruitland plug from 1742' - 1642'.
- e) Place the Kirtland/Ojo Alamo plug from 1227' – 976'.
- f) Place the Surface plug from 231' to surface inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.