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Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 01 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. _____

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache

7. If Unit or CA. Agreement Name and/or No. _____

8. Well Name and No.
Jicarilla Contract 155 #13N

9. API Well No.
30-039-29936

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
Rio Arriba

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EnerVest Operating, LLC

3a. Address **1001 Fannin St, Suite 800
Houston, TX 77002-6707**

3b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1550' FSL & 1810' FWL (Unit K)
Sec 30 T26N R05W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Drilling from Surface
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	Casing to TD

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Previously submitted Spud to Surf Csg. Sundry, dated 4/18/13.

- 4-17-13: Test 9-5/8" surf. csg to 600psi for 30 minutes. Good Test. Jicarilla BLM rep witnessed test. TIH w/8-3/4" drill bit, drill out cmt, drill to 1717'.
- 4-18-13: Drill to 2304'. Last survey @ 2230', 3.00 degrees. POH to PU directional tools in the morning.
- 4-19-13: PU directional tools. Drill to 3044'. TOH, change bit to 7-7/8", TIH. Last survey @ 2987', 0.83 degrees.
- 4-20-13: Drill to 4900'.
- 4-21-13: Drill to 6722'.
- 4-22-13: Drill to 7380'. Short trip to 4000'. Notified BLM, NMOCD, & Jicarilla BLM of impending csg & cmt jobs.
- 4-23-13: Circ to TD @ 7390'. TOH w/drill pipe. RU csg crew, ran 5-1/2" 17# L-80 csg, set @ 7380'.
- 4-24-13: RU cementers, lead Stage 1 w/321.63 cu.ft. (151 sxs Premium Lite, 2.13 yield); tail 919.38 cu.ft. (462 sxs Premium Lite, 1.99 yield). Circ 10bbbls good cmt to surface. Circ. between stages. Lead Stage 2 w/204.48 cu.ft. (96 sxs Premium Lite, 2.13 yield), tail w/69.5 cu.ft. (50 sxs Premium Lite, 1.39 yield). Circ. 14 bbls cmt to pit. Circ w/rig pump. Lead stage 3 w/747.63 cu.ft. (351 sxs Premium Lite, 2.13 yield), and tail w/67.38 cu.ft. (50 sxs Premium Lite; 1.39 yield). Circ. 25 bbls cmt to pit. RD.

RCUD MAY 2 '13
OIL CONS. DIV.
DIST. 3

Rig released on 4/25/13. TOC & production csg. pressure test to be reported on Completion Sundry.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **Bart Trevino** Title **Regulatory Analyst**

Signature  Date **April 29, 2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD TV

MAY 01 2013

FARMINGTON FIELD OFFICE
BY William Tambetou