

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 15 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SF-079294

SUNDRY NOTICES AND REPORTS ON WELLS OF LAND MANAGEMENT
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

5. Lease Serial No.

San Juan 28-7 Unit

8. Well Name and No.

San Juan 28-7 Unit 11

9. API Well No.

30-039-07263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit B (NWNE), 1100' FNL & 1190' FEL, Sec. 36, T28N, R7W

10. Field and Pool or Exploratory Area

Blanco FC / Blanco PC

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/16/13 per the attached report.

RCVD MAY 23 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

5/15/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDFV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 28-7 Unit 11

April 16, 2013
Page 1 of 2

1100' FNL and 1190' FEL, Section 36, T-28-N, R-7-W
Rio Arriba County, NM
Lease Number: SF-079294
API #30-039-07263

Plug and Abandonment Report
Notified NMOCD and BLM on 3/27/13

Plug and Abandonment Summary:

- Plug #1** with CR at 4860' spot 30 sxs (35.4 cf) Class B cement inside casing from 4860' to 4700' to cover the Meaverde top.
- Plug #2** with 30 sxs (35.4 cf) Class B cement inside casing from 4303' to 4143' to cover the Chacra top. Tag TOC at 4150'.
- Plug #3** with CR at 3130' spot 219 sxs (258.42 cf) Class B cement inside casing from 3390' to 2799' with 106 sxs into annulus, 51 sxs below CR, 62 sxs above to cover the Pictured Cliffs and Fruitland Coal top.
- Plug #4** with CR at 2619' spot 126 sxs (148.88 cf) Class B cement from 2668' to 2379' with 71 sxs into annulus, 10 sxs below CR, 45 sxs above CR to cover the Kirtland and Ojo Alamo tops.
- Plug #5** with 40 sxs (47.2 cf) Class B cement inside casing from 1282' to 1069' to cover the Nacimiento top. Tag TOC at 1080'.
- Plug #6** with 174 sxs (205.32 cf) Class B cement bradenhead circulate at 50 sxs pumped and last circulation at 97 sxs pumped at 174 sxs pumped from 97' to surface to cover the surface casing shoe. Tag surface at 23' and annulus no tag at 100'.
- Plug #7** with 40 sxs Class B cement found cement in 7" casing at surface and install P&A marker.

Plugging Work Details:

- 3/28/13 Road rig and equipment to location. RU rig and equipment. Conduct well inspection. SDFD.
- 4/1/13 Spot in flow back tank. Check well pressures: tubing 100 PSI, casing 400 PSI and bradenhead (TSM) too small to measure. DPX mask up and check well for H₂S, 0 ppm. Pump 20 bbls of water to kill well. ND wellhead. NU BOP and function test. Attempt to pressure test BOP leaking at ring gasket. ND BOP and replace ring gasket. Pressure test BOP at 1200 PSI and 400 PSI, OK. Back off lockdown pins; bad condition. Call out WSI to repair pin or install new pin. PU on production string and LD 2-3/8" tubing hanger. TOH with 10 joints tubing; too short to SB in derrick. Wait on orders. SI well. SDFD.
- 4/2/13 Check well pressures: casing 45 PSI, tubing 120 PSI and bradenhead (TSM). DXP check for H₂S 0 ppm. Blow down to 0 PSI. X-over floats and LD 116 joints 2-3/8" EUE 4.7# tubing (production tubing) on float. PU and tally 1 6-1/4" black mill bit, 1 bit sub with string float, 4-3.5" DC. X-over and PU 15 joints 2-3/8" 4.7# EUE workstring and tag fill at 3715' with 30' of fill. RU PS unit and Basic Air. Circulate with air and unload fluid at 1150#. Bleed pressure off. Hang back power swivel. TOH to 3114'. SI well. SDFD.
- 4/3/13 Check well pressures: casing and tubing 300 PSI and bradenhead (TSM). Open well to flow back tank. TIH to 3715'. Circulate with air to 1000 PSI and unload well. Establish circulation and clean out fill to 3743' (CIBP). Mill on CIBP 14". Unable to make hole. Stand back power swivel TOH with 116 joints x-over, 4 drill collars, 1 bit sub and 6-1/4" mill, found expandable check bull wedge on side of bit. SI well. SDFD.

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April 16, 2013
Page 2 of 2

Plugging Work Details (continued):

- 4/4/13 Check well pressures: casing 300 PSI and bradenhead (TSM). Blow down well. TIH and tag CIBP at 3743'. Pressure test hard line off air package, good test at 1000 PSI. Establish circulation. Drill out CIBP. Dry up well for 20 minutes at 3754'. TIH with mill at 4871' with KB. TOH and LD BHA. RD power swivel. SI well. SDFD.
- 4/5/13 Check well pressures: casing 300 PSI, DXP mask up to check H2S, 0 ppm. Blow well down. TIH with 7" Select Tool CR and set at 4860'. Pull 10k into CR. Pressure test tubing to 1000 PSI, OK. Spot plugs #1 and #2. TOH to 3080'. SI well. SDFD.
- 4/8/13 Check well pressures: casing and tubing 365 PSI and bradenhead (TSM). Blow well down to 0 PSI. TIH and tag TOC at 4150'. TIH with 7" Select Tool CR and set at 3130'. Establish circulation and circulate well clean. Pressure test casing at 800 PSI for 30 minutes, OK. Ran CBL from 3130' and TOC approximate at 432'. PU different cable tool; unable to power up, SI well. SDFD.
- 4/9/13 Open up well; no pressures. Will run 2nd CBL with different tool from 3130' to surface under 500# to confirm 1st log. SI well. SDFD due to bad weather conditions.
- 4/10/13 Standby due to muddy road conditions.
- 4/11/13 Open up well; no pressures. TIH with 7" stinger to 3129'. Circulate casing and establish rate at 3 bpm at 0 PSI. Spot plug #3 with estimated TOC at 2799'. Perforate 3 HSC squeeze holes at 2668', Establish rate at 1 bpm at 1000 PSI. TIH with Select Tool CR and set at 2619'. Establish rate at 1 bpm at 1000 PSI. Spot plug #4 with estimated TOC at 2379'. Perforate 3 HSC squeeze holes at 1232'. Attempt to establish circulation with ½ bbl of water. Pressured up to 1200 PSI and bled down to 200 PSI in 10 minutes. Note: V. Lucero, BLM and B. Powell, NMOCD approve inside plug based on CBL logs. TIH open-ended to 1282'. Spot plug #5 with estimated TOC at 1069'. SI well. SDFD.
- 4/12/13 Open up well; no pressures. TIH and tag TOC at 1080'. TOH and LD all tubing. Perforate 3 HSC squeeze holes at 268'. Establish rate at 1.5 bpm at 1000 PSI, no blow or flow. Change out pump to bradenhead. Establish rate of 2 bpm at 700 PSI. Spot plug #6 with estimated TOC at surface. Note: While pumping plug; lost circulation at 97 sxs and at 174 sxs cathodic well started spraying cement. Well is 97' from wellhead. Note: V. Lucero, BLM and J. Jacobs, COPC approved SI well till Monday. SDFD.
- 4/15/13 ND wellhead. Pressure test casing to 500 PSI.. Tag cement 23' down in 7" casing. Dig out wellhead. Attempt to tag annulus with 100' tally tape, no tag. Fill out Hot Work Permit and cut off wellhead. RD rig. Unable to get cement up to weight. SDFD.
- 4/16/13 Travel to location. Spot plug #7 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.
Virgil Lucero, BLM representative, was on location.