

MAY 3 2013

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MANAGEMENT

Lease Serial No.
122IND2772

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator HUNTINGTON ENERGY LLC			Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		
3. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116			3a. Phone No. (include area code) Ph: 405-840-9876 Ext: 129		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T32N R14W Mer NMP At surface SESE 1300FSL 1300FEL 36.987260 N Lat, 108.328010 W Lon At top prod interval reported below At total depth			8. Lease Name and Well No. UMU 79		
14. Date Spudded 12/05/2007			15. Date T.D. Reached 12/10/2007		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 04/02/2013			9. API Well No. 30-045-34480-00-S2		
18. Total Depth: MD 2920 TVD		19. Plug Back T.D.: MD 1969 TVD		20. Depth Bridge Plug Set: MD 2004 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 6237 GL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0		340		150		0	12
6.250	4.500 J-55	10.5		2915		235		0	6

RCUD MAY 13 '13
OIL CONS BILL
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1730	1730						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS			1760 TO 1830	0.380	140	INACTIVE
B)			1912 TO 1950	0.380	76	INACTIVE
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1760 TO 1830	13 BBLs 15% HCL, 20 BBLs 2% KCL WTR, SWAB
1912 TO 1950	7 BBLs 15% HCL, 35 BBLs 2% HCL, SWAB

ACCEPTED FOR RECORD
5/9/13
San Juan Resource Area
Bureau of Land Management

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #206192 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

FY

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MORRISON	2627	2920	SAND AND SHALE - GAS BEARING	MANCOS GALLUP GREENHORN GRANEROS DAKOTA BURRO CANYON MORRISON	440 1612 2273 2323 2393 2600 2640

32. Additional remarks (include plugging procedure):
Evaluating well.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #206192 Verified by the BLM Well Information System.
For HUNTINGTON ENERGY LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 05/06/2013 (13BDT0107SE)**

Name (please print) CATHERINE SMITH Title REGULATORY

Signature (Electronic Submission) Date 05/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****