District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

2000 21 2					Ull	Conservation	on Divisioi	1				1		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St.			<u>г</u>	MENDED RE	р∧рт			
1220 S. St. Fran	cis Dr., Sa	anta Fe,	NM 87	7505		Santa Fe, N	M 87505					MIENDED KE	PORI	
	I.	RE	EOUE	EST FO				ГНО	RIZATION	TO	TRANS	PORT		
¹ Operator n			² OGRID Number											
Thompson Engineering and Production Corp.									37581					
7415 E. Main St.									³ Reason for Filing Code/ Effective Date					
Farmington, NM 87402									RT-50 MMCF Test all ouscub					
⁴ API Number ⁵ Pool Name							6254	° Pe	ool Code					
0 0 10 0 17 10				Basin Fruitland Coal						716	29			
⁷ Property Code			8 Prop	erty Nan	ne			⁹ Well Number						
309206 II. 10 Surface Locati			Glade Park							2				
							T		·			•		
Ul or lot no.	λ I		- 1	Range Lot Id			North/South Lin		1	East/West line		County		
	К 9					1561	South		2012	West		San Juan		
	ttom H			n						,		,		
UL or lotno.			nship	Range	Lot Idn	ľ	North/South line			1		County		
K	К 9		.9N	13W		1561	South		2012	West		San Juan		
12 Lse Code 13 Prod		ducing Method		14 Gas Co	onnection	¹⁵ C-129 Perr	Permit Number		C-129 Effective	Date	¹⁷ C-12	¹⁷ C-129 Expiration Date		
P		Code P		Date		}					-			
III. Oil	and Ga	s Tra	nspoi	rters		l		1			l			
18 Transpor		19 Transporter Name										²⁰ O/G/W		
OGRID		and Address												
					E	nterprise Field		,C						
151618		P.O. Box 4990										G		
torkaningerendest	E E					Farmington,	NM 87499				257.3	C ROLL SHID OF M	able od	
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					•						(Tallona)	Contract Con	igig kanalang	
SHEET REPORT MET SHEET											onin	MAY 22 '13	(Mar. 21 - 124)	
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	144										1			
											DIL (ONS. DIV.		
											3.7		RIF	
TT7 TT7.1	II (. ħ . 4 •	. D-4	_							D	·IST. 3		
IV. Well Com 21 Spud Date		²² Ready				²³ TD	²⁴ PBTD		²⁵ Perfora	tions	-	²⁶ DHC, MC		
2/17/11			-	_		1242'	1225'	<i>.</i>	1037 - 1			DIIC, MC		
		5	<u> ۱۲</u>	\cdot				nth C			30 Scal	zc Coment		
	ole Size						²⁹ Depth Set		ei ei	³⁰ Sacks Cement				
12-1/4"				8-5/	8", 24#, J	155 131'				100 sx	100 sx (118 cu.ft.)			

150 sx (317 cu.ft.) & 1242' 7-7/8" 5-1/2", 15.5#, J55 75 sx (86 cu.ft.) ~ 1140**'** 2-7/8", 6.5#, J55

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure ³⁶ Csg. Pressure ³⁸ Oil 40 Gas 41 Test Method 39 Water 37 Choke Size ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Jai Gas Inspector, Printed name: Title: Paul C. Thompson, P.E Title: Approval Date: President E-mail Address: paul@walsheng.net Phone: Date: 5/22/13 (505) 327-4892