

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008  <i>Amended</i> 1. WELL API NO. <b>30-045-35414</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-11479-52								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>STATE COMR</b> 6. Well Number: <b>14M RCOVD MAY 14 '13 OIL CONS. DIV.</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>DIST. 3</b>										
8. Name of Operator <b>ConocoPhillips</b>		9. OGRID <b>217817</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BASIN DAKOTA</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	30N	9W		1162'	S	2733	W	San Juan
BH:	N	36	30N	9W		1162'	S	2733	W	San Juan
13. Date Spud <b>2/21/13</b>	14. Date T.D. Reached <b>3/5/13</b>	15. Date Rig Released <b>3/6/13</b>		16. Date Completed (Ready to Produce) <b>5/1/13 GRC</b>		17. Elevations <b>GL 5759' / KB 5774'</b>				
18. Total Measured Depth of Well <b>6984'</b>		19. Plug Back Measured Depth <b>6976'</b>		20. Was Directional Survey Made? <b>NO</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA - 6730' - 6930'</b>										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>350'</b>		<b>12 1/4"</b>		<b>Surf./ 101 sx (163 cf - 29 bbls)</b>		<b>4bbl</b>
<b>7" / J-55</b>		<b>20#</b>		<b>2675'</b>		<b>8 3/4"</b>		<b>Surf/337 sx (686 cf-122 bbls)</b>		<b>36 bbls</b>
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>6978'</b>		<b>6 1/4"</b>		<b>1850 - TOC</b>		<b>302 sx (608 cf - 108 bbls)</b>
<b>LINER RECORD</b>										
24. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET	PACKER SET	
					<b>2 3/8", 4.7# J-55</b>	<b>6847'</b>				
26. Perforation record (interval, size, and number) <b>Dakota @ .34" dia</b> <b>1 spf - 6730' - 6828' = 29 holes</b> <b>2 spf - 6846' - 6930' = 26 holes    Total DK perfs = 55</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>6730' - 6930'</b> <b>Acidized w/10 bbls 15% HCl; Frac'd w/39,732 gal 70% Slickwater N2 Foam w/2,219,100 scf N2 &amp; 40,0233# 20/40 Brady sand.</b>				
<b>PRODUCTION</b>										
28. Date First Production <b>05/1/13 GRC</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>SI w/o ND C104</b>				
Date of Test <b>5/3/13</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>44 mcfd</b>	Water - Bbl. <b>.25 bph</b>	Gas - Oil Ratio			
Tubing Press. <b>SI-593 psi</b>	Casing Pressure <b>SI-439 psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1046 mcfd</b>	Water - Bbl. <b>9 bwpd</b>	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>								30. Test Witnessed By		
31. List Attachments: <b>This well is a Blanco Mesaverde &amp; Basin Dakota being commingled by DHC order # 3740AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Patsy Clugston</i> Printed Name : Patsy Clugston    Title: Staff Regulatory Tech.    Date : 5/7/13 E-mail Address <b>Patsy.L.Clugston@conocophillips.com</b>										

## INSTRUCTIONS



Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

*Amended*

Form C-105  
July 17, 2008

1. WELL API NO.  
**30-045-35414**

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.  
**B-11479-52**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT**

5. Lease Name or Unit Agreement Name  
**STATE COM R**

6. Well Number:  
**14M**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

**RCVD MAY 14 '13  
OIL CONS. DIV.**

8. Name of Operator  
**ConocoPhillips**

9. OGRID  
**217817**

10. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

11. Pool name or Wildcat  
**BLANCO MESAVERDE DIST. 3**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	30N	9W		1162'	S	2733	W	San Juan
BH:	N	36	30N	9W		1162'	S	2733	W	San Juan

13. Date Spud **2/21/13** 14. Date T.D. Reached **3/5/13** 15. Date Rig Released **3/6/13** 16. Date Completed (Ready to Produce) **4/30/13 GRC** 17. Elevations **GL 5759' / KB 5774'**

18. Total Measured Depth of Well **6984'** 19. Plug Back Measured Depth **6976'** 20. Was Directional Survey Made? **NO** 21. Type Electric and Other Logs Run **GR/CCL/CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BLANCO MESAVERDE - 4034' - 4986'**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>350'</b>	<b>12 1/4"</b>	<b>Surf./ 101 sx (163 cf - 29 bbls)</b>	<b>4bbl</b>
<b>7" / J-55</b>	<b>20#</b>	<b>2675'</b>	<b>8 3/4"</b>	<b>Surf./337 sx (686 cf-122 bbls)</b>	<b>36 bbls</b>
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>6978'</b>	<b>6 1/4"</b>	<b>1850 - TOC 302 sx (608 cf - 108 bbls)</b>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8", 4.7# J-55</b>	<b>6847'</b>	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Pt. Lookout	Interval	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>4646' - 4986' = 25 holes</b>		<b>4646-4986</b>	<b>Acidized w/10 bbls 15% HCl; Frac'd w/35,028 gal 70% Slickwater n2 foam w/1,187,100 scf N2 &amp; 100,549# 20/40 Brady Sand</b>
<b>Menefee - .34" 1 spf</b>		<b>4280' - 4596'</b>	<b>Acidized w/10 bbls 15% HCl; Frac'd w/35,364 gal 70 % Slickwater N2 foam w/1,560,500 scf N2 &amp; 100,563# 20/40 Brady sand</b>
<b>4280' - 4596' = 25 holes</b>		<b>4034' - 4198'</b>	<b>Acidized w/10 bbls 15% HCL; Frac'd w/32,172 gal 70% Slickwater N2 foam w/1,020300 scf N2 &amp; 99,585# 20/40 Brady sand.</b>
<b>Cliffhouse - .34" 1 spf</b>			
<b>4034' - 4198' = 25 holes</b>	<b>Total 75 holes</b>		

**PRODUCTION**

28. Date First Production <b>4/30/13</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>		Well Status ( <i>Prod. or Shut-in</i> ) <b>SI w/o ND C104</b>	
Date of Test <b>5/3/13</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>2 mcfh</b> Water - Bbl. <b>.25 bph</b>
Tubing Press. <b>SI-593 psi</b>	Casing Pressure <b>SI-439 psi</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>56 mcfh</b>	Water - Bbl. <b>9 bwppd</b> Oil Gravity - API - ( <i>Corr.</i> )

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3740AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Patsy Clugston* Printed Name: **Patsy Clugston** Title: **Staff Regulatory Tech.** Date: **5/7/13**  
E-mail Address **Patsy.L.Clugston@conocophillips.com**

