Form 3160-5

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UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

(August 2007) MAY 17 2013 Expires: July 31, 2010 Do not use this form for proposals to drill or to rejenter as Land Mishagerner. Donate well. Use Form 3160-3 (APD) for such a such as Land Mishagerner. BUREAU OF LAND MANAGEMENT abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Pending 1. Type of Well Well Name and No. SE Mounds #3 Oil Well Gas Well Other 2. Name of Operator XTO Energy Inc. 9. API Well No. 30-045-35437 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) Basin Fruitland Coal 382 Road 3100, Aztec, NM 87410 505-333-3100 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 170' FSL & 610' FEL (SESE) Sec. 6, T29N, R13W, BHL: 700' FSL & 700' FEL (SESE) Sec. 6, T29N, R13W San Juan County, New Mexico 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Water Shut-Off Production (Start/Resume) Notice of Intent Fracture Treat Alter Casing Reclamation Well Integrity Other Rev Pipeline Plat Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) XTO Energy would like to replace the previously submitted Exhibit "D" (pipeline plat) with the attached revised copy. The route has not changed, but additional survey points were inserted by the pipeline company. RCVD MAY 23 '13 OIL CONS. DIV. DIST. 3 ACCEPTED FOR RECORD MAY 2 0 2013 **FARMINGTON FIELD OFFICE** 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE CHARLEY SR. PERMITTING TECH Title Date 05/15/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by

Title

Office

Ente Prod			RPRISE FIELD . FRUITLAND GAT			DWG. NO.	0000760.0		
LINE XTO E	XTO ENERGY, INC - SE MOUNDS NO. 3						wo no. <u>P20463</u> RW no. <u>1070077</u>		
FROM 0+00	0+00 = 386+31.97 ON BLANCO/FRUITLAND LINE NO. 3200						DATE 08/05/10		
(3200	.0-2B)					SCALE	1" = 1		
						SURVEYED _			
COUNTY SAN	JUAN	STATE NEW MEXICO						и.Р.М.	
		FOL	JND BRASS CAP 1998 U.S.C.S.	31 32	T-30-N	FOUND BRA 1952	SS CAP U.S.C.S.	= 0===	
		LOT 2		6 \ 5	T-29-N				
		97 ON BLANCO/FRUITLAND LINE NO. 3200 \$45'31'18"\W . 0+14.16\(\triangle 05'54'39"\) RT	LOT 1	\ \ \	LOT 4		OT 3		
	1+89.29 C/	S51'25'57'W C/L POWERLINE (4 WIRE) L PAVED ROAD (30' WIDE) FENCE (1 CABLE STRAND)		\					
	P.I	. 2+55.66 \$\triangle 33'43'42" LT\ \$17'42'15"\\ 2+96.96 C/L DRAINAGE		\ \					
, ω	BEGIN L	. 3+57.41 \(\times 15'35'06'' \) RT. OOP BAR DITCH OFST. LT. \$33'17'21' \(\times 15'35'06'' \) FENCE (1 CABLE STRAND) IN LOOP FENCE OFST. RT.			<u> </u>				
A.P.M. ATION	P.I	. 6+28.58 △17'55'56" RT.— S51'13'17"W			\$15'00'10 3192.30'	<u>6″E</u>			
-W, N.M.P.M. OBSERVATIONS	END L	LIGHT POST OFST. 11' RT. 8+62.05\(\Delta\) 29'04'26" LT. OOP BAR DITCH OFST. LT. ID LOOP FENCE OFST. RT.			(0+00)				
-13-V	P.Í.	\$22'08'51'\(\mathbb{N}\) L POSSIBLE H2O PIPELINE 11+82.81\(\Delta\) 18'53'12'' LT. \$03'15'39'\(\mathbb{N}\) 12+15.13 C/L DRAINGAGE	<u> </u>	X	/ /			4	
Z N S	13+03.35 BEGIN L	12+15.13 C/L DRAINGAGE LIGHT POST OFST. 19' RT. OOP BAR DITCH OFST. LT, IN LOOP FENCE OFST. RT.			The same of the sa				
T-29-N, BEARING:	P.I.	14+18.82 \(\text{16"23"23" RT.} \) \$19"39'02"\(\text{W} \) 15+78.46 \(\text{A} \) 33"24"33" RT.			M. K.				
SIS OF	P.I.	S53'03'35"W LIGHT POST OFST. 18' RT. 17+23.66△ 10'26'55" LT. S42'36'40"W		THE STATE OF THE S					
BASI	P.I.	18+19.90 △ 29'37'20" RT. S72'14'00"W 19+90.13 △ 24'27'40" LT. OOP BAR DITCH OFST. LT.				ļ		1	
•		\$47"46"20"\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			12+64.17 DEED			1	
	P.I. END LO	\$54'34'17"\\ OR WELL OFST. 15.60' RT. 24+18.33\(\triangle 47'27'45'' LT DOP FENCE OFST. 25' RT.		-1/+4	1.85 SECTION LIN				
	P.I.	POSED RD. OFST. 25' RT. S7'06'32"W 27+14.28 \(\text{O1'29'35" LT.} \) /L PROPOSED METER OUT	U	.s. \ .6 5					
P.I. 27	END LOOP P	ROPOSED ROAD OFST. RT. S5'36'57"W — C/L PROPOSED METER IN XTO ENERGY, INC. —	NO ALATITATION	7 8	FOUND BRAS			<u></u>	
		SE MOUNDS NO. 3 END LINE CHANGE	N64'47'31"W 627.83'	,	1909 0.3.0.3	J.			
DWN. BY <u>LB</u>		CONSTR. COMMENCED _ CONSTR. COMPLETED _						O.D.	
PRINT RE	CORD		PIPE DATA		METER S	STA. NO.		F	
7 SJ DISTR 7 SJ DISTR	00 08/10/10 B 08/19/10 B 10/27/10 B 12/13/12	NOTE: WELL FLAG LINE CHANGE DU SURVEY LOOPS / LOCATION NOT B	AROUND CITY OF			TIELDS & PI	ROPOSED F	ROAD	
		SURFACE LOCATION		10' EE!					
SUBDIV	ISION	OWNER	UN. 170 FOL, 0	LESSEE		METER(S)	RODS	ACRE(S	
를 W/2SW/4		CITY OF FARMINGTO	ON				105.567	2.399	
W/2SW/4 SE/4SE/4	4, SEC. 6	UNITED STATES					59.864	0.907	
§									
1_ REVISI	FD DRAWING I	PER LINE CHANGE NOT	FS DATED 10/15	3/10 (12/13	/12/HS\				
		PER ADDITIONAL SURVE			/ 12/113/				
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