

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 17 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF-078977  
6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other   |   | 7. If Unit of CA/Agreement, Name and/or No.<br>Pending         |
| 2. Name of Operator<br>XTO Energy Inc.   |   | 8. Well Name and No.<br>SE Mounds #3                           |
| 3a. Address<br>382 Road 3100, Aztec, NM 87410  | 3b. Phone No. (include area code)<br>505-333-3100 | 9. API Well No.<br>30-045-35437                                |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SHL: 170' FSL & 610' FEL (SESE) Sec. 6, T29N, R13W, BHL: 700' FSL & 700' FEL (SESE) Sec. 6, T29N, R13W |   | 10. Field and Pool or Exploratory Area<br>Basin Fruitland Coal |
|  |   | 11. Country or Parish, State<br>San Juan County, New Mexico    |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                            |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                            |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Rev Pipeline Plat</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy would like to replace the previously submitted Exhibit "D" (pipeline plat) with the attached revised copy. The route has not changed, but additional survey points were inserted by the pipeline company.

RCVD MAY 23 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

MAY 20 2013

FARMINGTON FIELD OFFICE  
BY M. Kelly

|  |  |                              |
|--|--|------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)<br>CHERYLENE CHARLEY |  | Title<br>SR. PERMITTING TECH |
| Signature <u>Cherylene Charley</u>   |  | Date<br>05/15/2013           |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 17

LINE XTO ENERGY, INC - SE MOUNDS NO. 3

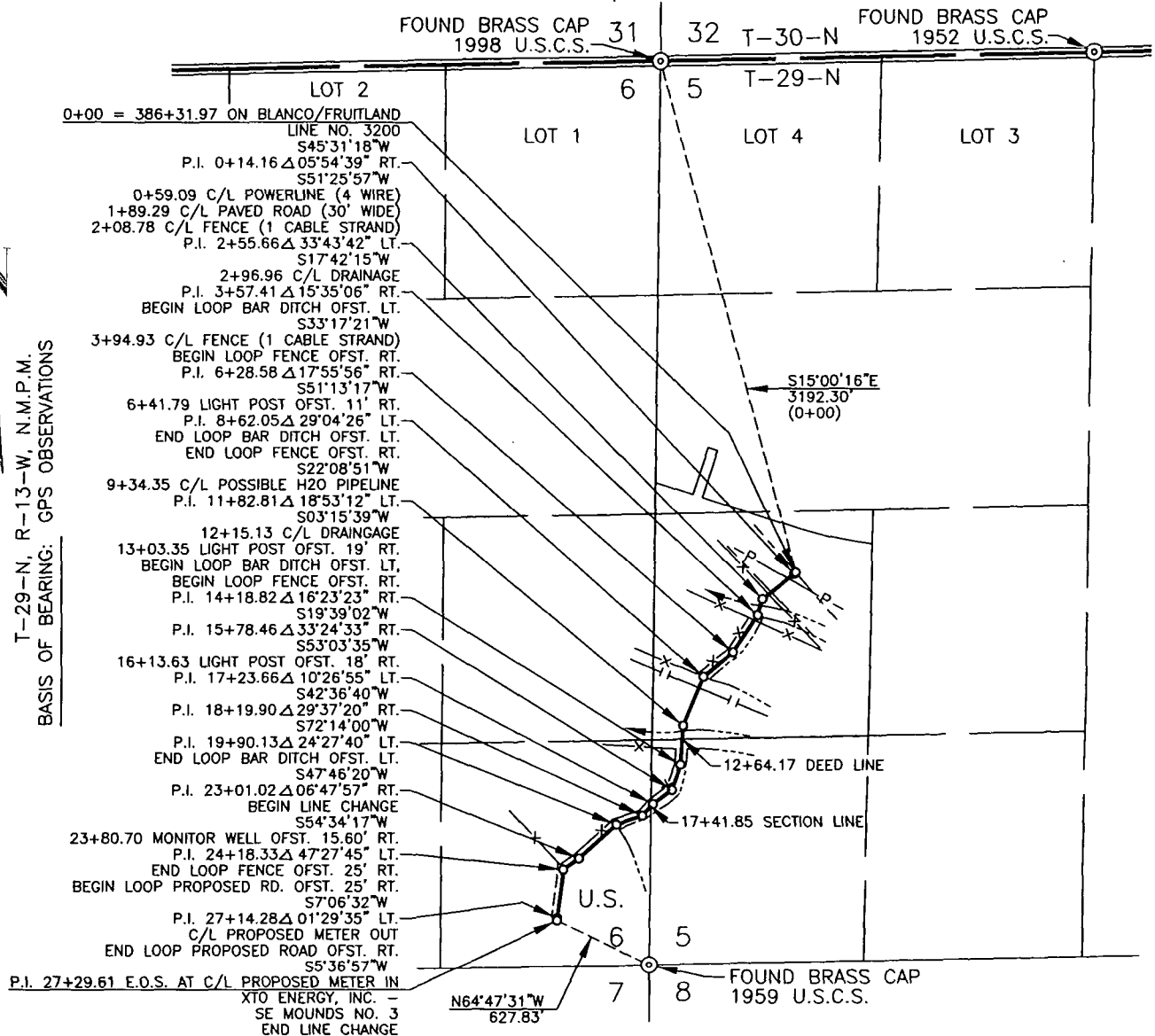
FROM 0+00 = 386+31.97 ON BLANCO/FRUITLAND LINE NO. 3200  
(3200.0-2B)

COUNTY SAN JUAN

STATE NEW MEXICO

SECTION 05 & 06 TOWNSHIP 29-N

RANGE 13-W, N.M.P.M.



DWN. BY LB CONSTR. COMMENCED \_\_\_\_\_ APPL. DWG. \_\_\_\_\_ SLACK CHAIN \_\_\_\_\_  
CKD. BY MD CONSTR. COMPLETED \_\_\_\_\_ DATE \_\_\_\_\_ PIPE SIZE 4.50" O.D.

|              |           |                |    |
|--------------|-----------|----------------|----|
| PRINT RECORD | PIPE DATA | METER STA. NO. | FC |
|--------------|-----------|----------------|----|

|   |             |          |   |
|---|-------------|----------|---|
| 1 | PRELIM PROD | 08/10/10 | NOTE: WELL FLAG<br>LINE CHANGE DUE TO RELOCATION OF WELL FLAG |
| 7 | SJ DISTRIB  | 08/19/10 |   |
| 7 | SJ DISTRIB  | 10/27/10 |   |
| 7 | SJ DISTRIB  | 12/13/12 |   |

NOTE: WELL FLAG  
LINE CHANGE DUE TO RELOCATION OF WELL FLAG  
SURVEY LOOPS AROUND CITY OF FARMINGTON BASEBALL FIELDS & PROPOSED ROAD  
LOCATION NOT BUILT

SURFACE LOCATION: 170' FSL, 610' FEL

| SUBDIVISION      | OWNER              | LESSEE | METER(S) | RODS    | ACRE(S) |
|------------------|--------------------|--------|----------|---------|---------|
| W/2SW/4, SEC. 5  | CITY OF FARMINGTON |        |          | 105.567 | 2.399   |
| SE/4SE/4, SEC. 6 | UNITED STATES      |        |          | 59.864  | 0.907   |

|     |  |
|-----|--|
| OWN |  |
|     |  |
|     |  |
|     |  |

|      |   |
|------|---|
| REV. | 1- REVISED DRAWING PER LINE CHANGE NOTES DATED 10/18/10 (12/13/12/HS) |
|      | 2- DRAWING UPDATED PER ADDITIONAL SURVEY DATA (12/13/12/md)           |