

ConocoPhillips

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Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/5/12
API No. 30-039-31010
DHC No. DHC4536
Lease No. SF-079035
Federal

Well Name
Scott Federal

Well No.
#6P

Unit Letter	Section	Township	Range	Footage	County, State
Sur-N	17	T026N	R006W	1260' FSL & 1887' FWL	Rio Arriba County,
BH-L	17	T026N	R006W	1750' FSL & 730' FWL	New Mexico

Completion Date	Test Method
10/29/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	522 MCFD	29%		29%
MANCOS	488 MCFD	27%	OIL CONS. DIV DIST. 3	27%
DAKOTA	792 MCFD	44%	DEC 1 1 2012	44%
	1802			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD

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