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Farmington Field Office
Bureau of Land Management

**BURLINGTON
RESOURCES**

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 9/14/2012
API No. 30-039-31094
DHC No. DHC3686AZ
Lease No. SF-079265
Federal

WAL

Well Name
Klein

Well No.
#24P

| Unit Letter | Section | Township | Range | Footage | County, State |
|-------------|---------|----------|-------|-----------------------|--------------------|
| Surf- N | 34 | T026N | R006W | 1253' FSL & 1952' FWL | Rio Arriba County, |
| BH- J | 34 | T026N | R006W | 1496' FSL & 2214' FEL | New Mexico |

Completion Date: 9/4/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|------------|---------|
| MESAVERDE | | 10% | | 10% |
| DAKOTA | | 90% | | 90% |
| | | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY | DATE | TITLE | PHONE |
|------------------------|---------|-------------------|--------------|
| <i>Joe Hunt</i> | 10-9-12 | GEA | 564-7740 |
| X <i>[Signature]</i> | 9/14/12 | Engineer | 505-599-4076 |
| Bill Akwari | | | |
| X <i>Kandis Roland</i> | 9/14/12 | Engineering Tech. | 505-326-9743 |
| Kandis Roland | | | |

RCVD OCT 11 '12

OIL CONS. DIV.

DIST. 3

NRMOCD

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