

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 09 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Lease Serial No.

NMSF-078995

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 31-6 Unit

8. Well Name and No.

San Juan 31-6 Unit 229 POW

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-24944

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NWSW), 1810' FSL & 1111' FWL, Sec. 28, T31N, R6W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Annual POW Report

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/3/13 per the attached report.

RCVD MAY 23 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 20 2013

FARMINGTON FIELD OFFICE
BY T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

5/8/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ca

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM
E-Mail Address	priscilla.a.shorty@conocophillips.com
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	SAN JUAN 31-6 UNIT 229
Well Location	T31N, R6W, SEC 28
Field and Pool	FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	3218-3360
Mid-point of Perforated Intervals (MPP)	3289
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	13
Casing Flange (CF)	
KB-CF	
Ground Level	6501
Plug Back Total Depth	3365
Total Depth	3365
Production Casing	5 1/2" 23# P110 TO 4670'
Production Tubing	2 3/8" 4.7# J55 TO 4670

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13
Dead-weight Gauge Tubing Pressure	0
Dead-weight Gauge Casing Pressure	0
Shut-in Date (Duration)	
Date / Time on Bottom	5/3/13 @ 0818 HRS
Date / Time off Bottom	5/3/13 @ 0918 HRS
Probe Serial Number	9736
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3244

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	218.9 psig
Maximum Recorded Probe Temperature	108.7 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29169WP

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 229
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13

PROBE INFORMATION

Probe Serial Number 9736

Model

Pressure

Calibrated Pressure Range

Accuracy

Resolution

Temperature

Calibrated Temperature Range

Accuracy

Resolution

Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time

Program End Time

Total Samples Taken

Usage for this Test

Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 229
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.657 GR TO 3320'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3244'-SET 1 HR-POOH
MAKING GRADIENT STOPS.

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 229
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13

Pressure vs. Depth

Probe Serial Number 9736

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
0818	0918	3244.000	217.862	-	108.709	-
0925	0930	3000.000	216.510	0.0055	107.976	0.0030
0931	0936	2500.000	213.672	0.0057	102.965	0.0100
0937	0942	2000.000	211.237	0.0049	95.805	0.0143
0943	0948	1500.000	208.616	0.0052	87.841	0.0159
0949	0954	1000.000	205.888	0.0055	79.421	0.0168
0955	1000	500.000	203.309	0.0052	71.697	0.0154
1002	1007	0.000	200.414	0.0058	63.313	0.0168

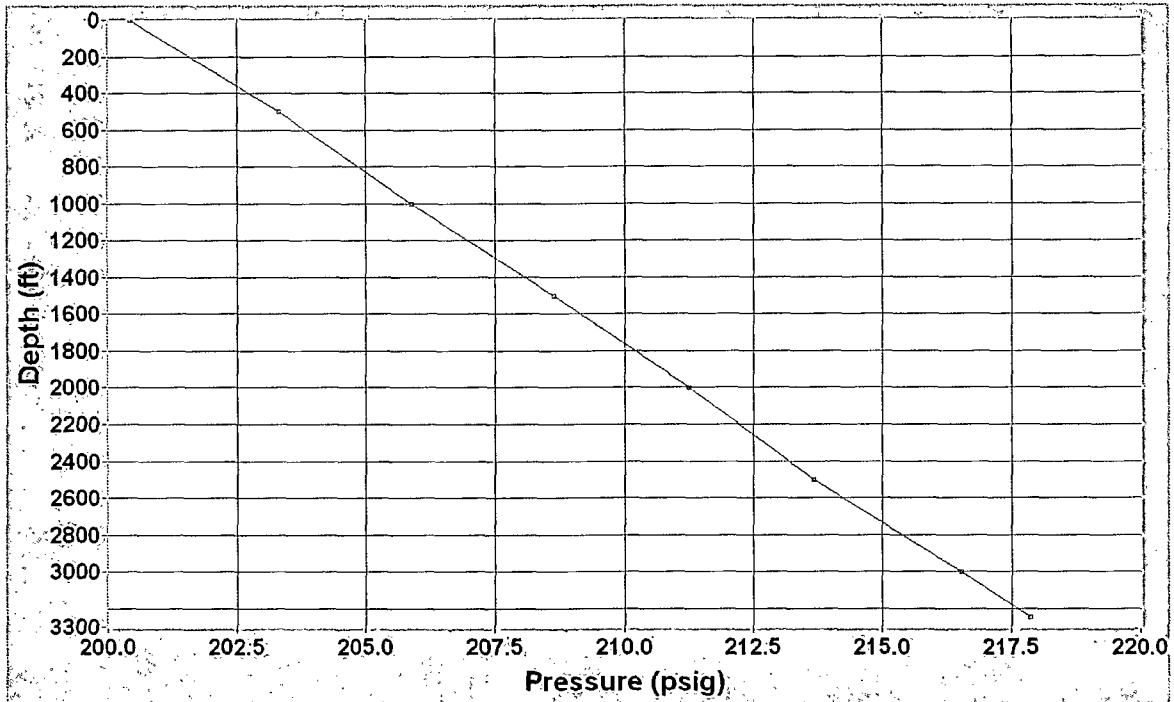
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

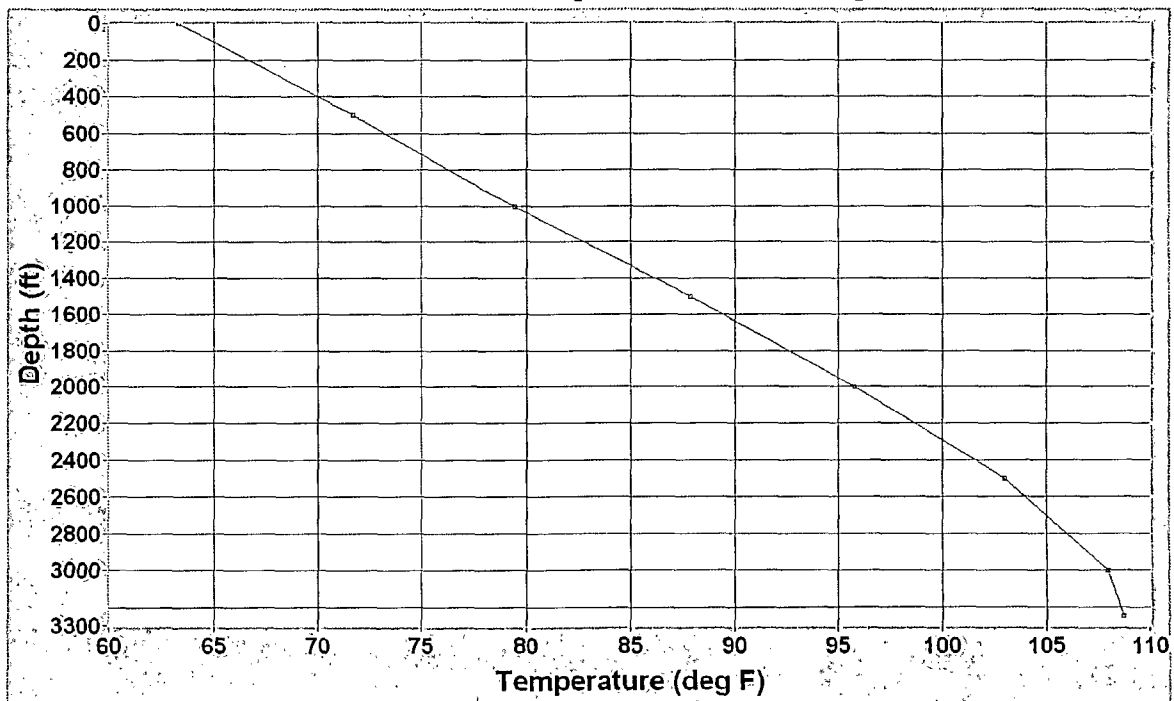
Company Name CONOCOPHILLIPS
Well Name SAN JUAN 31-6 UNIT 229
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/3/13

Probe Serial Number 9736

POOH Gradient Depth vs. Pressure

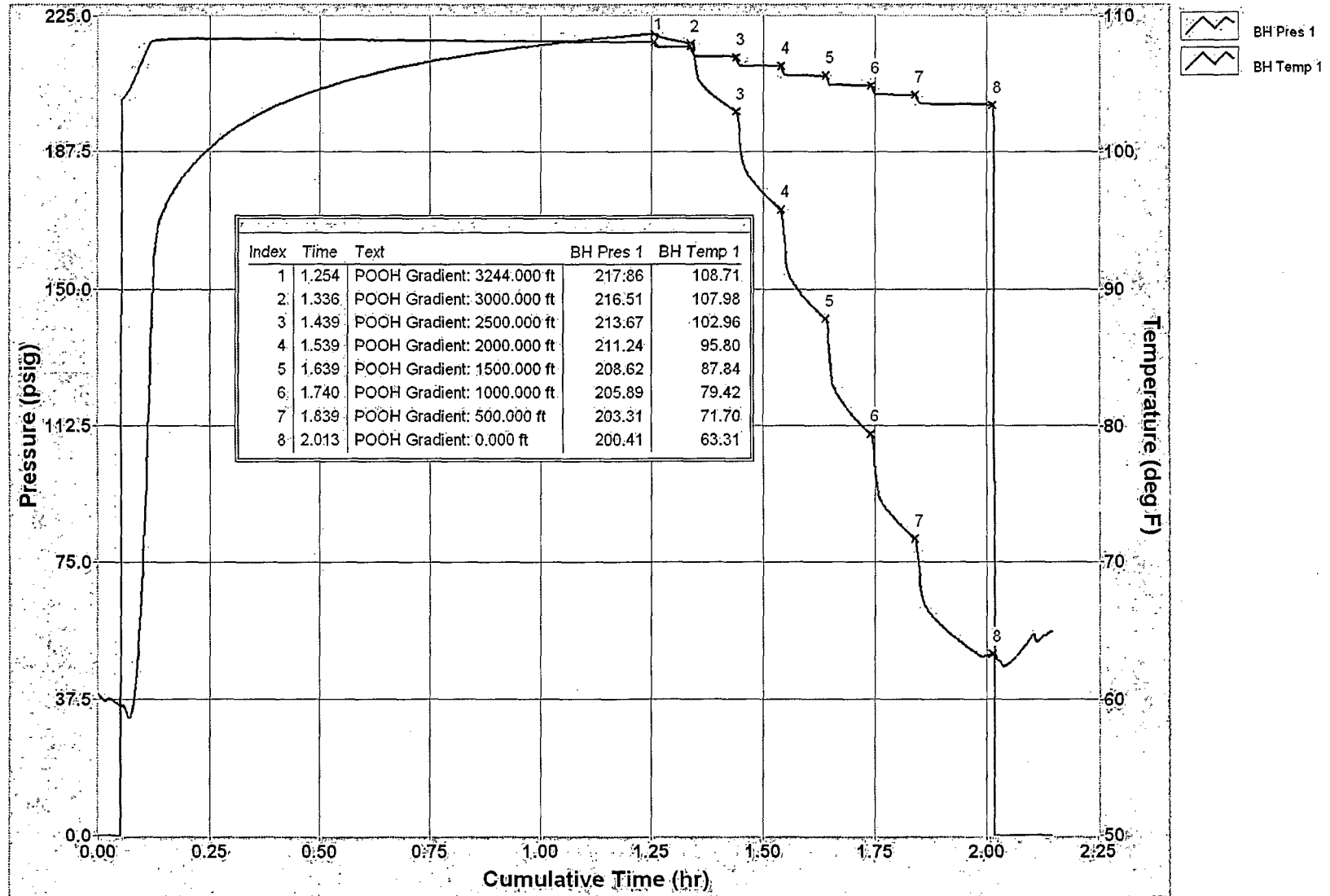


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 31-6 UNIT 229
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/3/13

San Juan 31-6 Unit #229



Company Name CONOCOPHILLIPS
Well Name SAN JUAN 31-6 UNIT 229
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/3/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	08:11:05	0.0000	0.000	60.422
2013/05/03	08:11:35	0.0083	0.000	60.121
2013/05/03	08:12:05	0.0167	0.000	59.913
2013/05/03	08:12:35	0.0250	0.000	60.057
2013/05/03	08:13:05	0.0333	0.000	59.949
2013/05/03	08:13:35	0.0417	0.000	59.779
2013/05/03	08:14:05	0.0500	0.000	59.554
2013/05/03	08:14:35	0.0583	202.395	59.500
2013/05/03	08:15:05	0.0667	204.160	58.784
2013/05/03	08:15:35	0.0750	206.125	59.013
2013/05/03	08:16:05	0.0833	208.313	60.922
2013/05/03	08:16:35	0.0917	210.780	64.695
2013/05/03	08:17:05	0.1000	212.951	70.349
2013/05/03	08:17:35	0.1083	215.629	77.072
2013/05/03	08:18:05	0.1167	217.642	85.055
2013/05/03	08:18:35	0.1250	218.217	92.170
2013/05/03	08:19:05	0.1333	218.351	94.415
2013/05/03	08:19:35	0.1417	218.474	95.409
2013/05/03	08:20:05	0.1500	218.621	96.075
2013/05/03	08:20:35	0.1583	218.694	96.602
2013/05/03	08:21:05	0.1667	218.751	97.063
2013/05/03	08:21:35	0.1750	218.799	97.489
2013/05/03	08:22:05	0.1833	218.824	97.867
2013/05/03	08:22:35	0.1917	218.851	98.229
2013/05/03	08:23:05	0.2000	218.847	98.571
2013/05/03	08:23:35	0.2083	218.848	98.897
2013/05/03	08:24:05	0.2167	218.863	99.201
2013/05/03	08:24:35	0.2250	218.843	99.489
2013/05/03	08:25:05	0.2333	218.854	99.761
2013/05/03	08:25:35	0.2417	218.864	100.026
2013/05/03	08:26:05	0.2500	218.802	100.276
2013/05/03	08:26:35	0.2583	218.816	100.512
2013/05/03	08:27:05	0.2667	218.822	100.740
2013/05/03	08:27:35	0.2750	218.827	100.960
2013/05/03	08:28:05	0.2833	218.808	101.163
2013/05/03	08:28:35	0.2917	218.814	101.361
2013/05/03	08:29:05	0.3000	218.817	101.557
2013/05/03	08:29:35	0.3083	218.783	101.743
2013/05/03	08:30:05	0.3167	218.775	101.903
2013/05/03	08:30:35	0.3250	218.775	102.078
2013/05/03	08:31:05	0.3333	218.781	102.243
2013/05/03	08:31:35	0.3417	218.786	102.398
2013/05/03	08:32:05	0.3500	218.780	102.551
2013/05/03	08:32:35	0.3583	218.768	102.700
2013/05/03	08:33:05	0.3667	218.739	102.841
2013/05/03	08:33:35	0.3750	218.738	102.978
2013/05/03	08:34:05	0.3833	218.734	103.107
2013/05/03	08:34:35	0.3917	218.717	103.246
2013/05/03	08:35:05	0.4000	218.718	103.370
2013/05/03	08:35:35	0.4083	218.686	103.489

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	08:36:05	0.4167	218.693	103.606
2013/05/03	08:36:35	0.4250	218.693	103.716
2013/05/03	08:37:05	0.4333	218.690	103.834
2013/05/03	08:37:35	0.4417	218.693	103.942
2013/05/03	08:38:05	0.4500	218.672	104.050
2013/05/03	08:38:35	0.4583	218.665	104.153
2013/05/03	08:39:05	0.4667	218.644	104.250
2013/05/03	08:39:35	0.4750	218.645	104.349
2013/05/03	08:40:05	0.4833	218.640	104.445
2013/05/03	08:40:35	0.4917	218.631	104.540
2013/05/03	08:41:05	0.5000	218.629	104.635
2013/05/03	08:41:35	0.5083	218.609	104.718
2013/05/03	08:42:05	0.5167	218.587	104.810
2013/05/03	08:42:35	0.5250	218.575	104.898
2013/05/03	08:43:05	0.5333	218.571	104.981
2013/05/03	08:43:35	0.5417	218.548	105.064
2013/05/03	08:44:05	0.5500	218.512	105.139
2013/05/03	08:44:35	0.5583	218.518	105.222
2013/05/03	08:45:05	0.5667	218.520	105.294
2013/05/03	08:45:35	0.5750	218.500	105.375
2013/05/03	08:46:05	0.5833	218.498	105.445
2013/05/03	08:46:35	0.5917	218.500	105.521
2013/05/03	08:47:05	0.6000	218.499	105.598
2013/05/03	08:47:35	0.6083	218.487	105.665
2013/05/03	08:48:05	0.6167	218.469	105.730
2013/05/03	08:48:35	0.6250	218.464	105.800
2013/05/03	08:49:05	0.6333	218.458	105.858
2013/05/03	08:49:35	0.6417	218.459	105.928
2013/05/03	08:50:05	0.6500	218.443	105.984
2013/05/03	08:50:35	0.6583	218.434	106.050
2013/05/03	08:51:05	0.6667	218.426	106.117
2013/05/03	08:51:35	0.6750	218.412	106.171
2013/05/03	08:52:05	0.6833	218.403	106.230
2013/05/03	08:52:35	0.6917	218.397	106.290
2013/05/03	08:53:05	0.7000	218.384	106.351
2013/05/03	08:53:35	0.7083	218.381	106.403
2013/05/03	08:54:05	0.7167	218.373	106.450
2013/05/03	08:54:35	0.7250	218.377	106.511
2013/05/03	08:55:05	0.7333	218.328	106.569
2013/05/03	08:55:35	0.7417	218.330	106.617
2013/05/03	08:56:05	0.7500	218.334	106.673
2013/05/03	08:56:35	0.7583	218.335	106.716
2013/05/03	08:57:05	0.7667	218.332	106.772
2013/05/03	08:57:35	0.7750	218.338	106.819
2013/05/03	08:58:05	0.7833	218.327	106.867
2013/05/03	08:58:35	0.7917	218.319	106.912
2013/05/03	08:59:05	0.8000	218.318	106.959
2013/05/03	08:59:35	0.8083	218.317	107.011
2013/05/03	09:00:05	0.8167	218.310	107.060
2013/05/03	09:00:35	0.8250	218.302	107.101

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 31-6 UNIT 229
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/3/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	09:01:05	0.8333	218.257	107.139
2013/05/03	09:01:35	0.8417	218.256	107.184
2013/05/03	09:02:05	0.8500	218.251	107.229
2013/05/03	09:02:35	0.8583	218.246	107.267
2013/05/03	09:03:05	0.8667	218.248	107.308
2013/05/03	09:03:35	0.8750	218.243	107.355
2013/05/03	09:04:05	0.8833	218.234	107.391
2013/05/03	09:04:35	0.8917	218.209	107.429
2013/05/03	09:05:05	0.9000	218.217	107.470
2013/05/03	09:05:35	0.9083	218.222	107.510
2013/05/03	09:06:05	0.9167	218.210	107.550
2013/05/03	09:06:35	0.9250	218.198	107.584
2013/05/03	09:07:05	0.9333	218.166	107.616
2013/05/03	09:07:35	0.9417	218.171	107.659
2013/05/03	09:08:05	0.9500	218.168	107.690
2013/05/03	09:08:35	0.9583	218.142	107.722
2013/05/03	09:09:05	0.9667	218.143	107.758
2013/05/03	09:09:35	0.9750	218.144	107.796
2013/05/03	09:10:05	0.9833	218.142	107.830
2013/05/03	09:10:35	0.9917	218.133	107.863
2013/05/03	09:11:05	1.0000	218.116	107.893
2013/05/03	09:11:35	1.0083	218.114	107.929
2013/05/03	09:12:05	1.0167	218.108	107.964
2013/05/03	09:12:35	1.0250	218.095	107.987
2013/05/03	09:13:05	1.0333	218.083	108.025
2013/05/03	09:13:35	1.0417	218.077	108.057
2013/05/03	09:14:05	1.0500	218.076	108.082
2013/05/03	09:14:35	1.0583	218.077	108.118
2013/05/03	09:15:05	1.0667	218.077	108.145
2013/05/03	09:15:35	1.0750	218.057	108.171
2013/05/03	09:16:05	1.0833	218.048	108.201
2013/05/03	09:16:35	1.0917	218.044	108.221
2013/05/03	09:17:05	1.1000	218.035	108.259
2013/05/03	09:17:35	1.1083	218.021	108.282
2013/05/03	09:18:05	1.1167	218.008	108.311
2013/05/03	09:18:35	1.1250	218.005	108.342
2013/05/03	09:19:05	1.1333	217.999	108.370
2013/05/03	09:19:35	1.1417	217.982	108.394
2013/05/03	09:20:05	1.1500	217.979	108.419
2013/05/03	09:20:35	1.1583	217.955	108.441
2013/05/03	09:21:05	1.1667	217.947	108.459
2013/05/03	09:21:35	1.1750	217.948	108.493
2013/05/03	09:22:05	1.1833	217.947	108.514
2013/05/03	09:22:35	1.1917	217.943	108.536
2013/05/03	09:23:05	1.2000	217.934	108.570
2013/05/03	09:23:35	1.2083	217.910	108.586
2013/05/03	09:24:05	1.2167	217.907	108.613
2013/05/03	09:24:35	1.2250	217.876	108.633
2013/05/03	09:25:05	1.2333	217.885	108.651
2013/05/03	09:25:35	1.2417	217.874	108.673

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	09:26:05	1.2500	217.867	108.696
POOH Gradient: 3244.000 ft				
2013/05/03	09:26:20	1.2542	217.862	108.709
2013/05/03	09:26:35	1.2583	216.745	108.739
2013/05/03	09:27:05	1.2667	216.607	108.507
2013/05/03	09:27:35	1.2750	216.594	108.396
2013/05/03	09:28:05	1.2833	216.570	108.331
2013/05/03	09:28:35	1.2917	216.560	108.268
2013/05/03	09:29:05	1.3000	216.547	108.208
2013/05/03	09:29:35	1.3083	216.540	108.149
2013/05/03	09:30:05	1.3167	216.530	108.095
2013/05/03	09:30:35	1.3250	216.515	108.041
2013/05/03	09:31:05	1.3333	216.516	107.992
POOH Gradient: 3000.000 ft				
2013/05/03	09:31:15	1.3361	216.510	107.976
2013/05/03	09:31:35	1.3417	215.030	107.818
2013/05/03	09:32:05	1.3500	213.961	105.856
2013/05/03	09:32:35	1.3583	214.002	105.100
2013/05/03	09:33:05	1.3667	213.981	104.787
2013/05/03	09:33:35	1.3750	213.951	104.517
2013/05/03	09:34:05	1.3833	213.933	104.286
2013/05/03	09:34:35	1.3917	213.927	104.054
2013/05/03	09:35:05	1.4000	213.920	103.845
2013/05/03	09:35:35	1.4083	213.902	103.647
2013/05/03	09:36:05	1.4167	213.894	103.451
2013/05/03	09:36:35	1.4250	213.880	103.266
2013/05/03	09:37:05	1.4333	213.867	103.080
POOH Gradient: 2500.000 ft				
2013/05/03	09:37:25	1.4389	213.672	102.965
2013/05/03	09:37:35	1.4417	212.588	102.742
2013/05/03	09:38:05	1.4500	211.378	99.871
2013/05/03	09:38:35	1.4583	211.378	98.730
2013/05/03	09:39:05	1.4667	211.354	98.276
2013/05/03	09:39:35	1.4750	211.321	97.916
2013/05/03	09:40:05	1.4833	211.294	97.588
2013/05/03	09:40:35	1.4917	211.263	97.282
2013/05/03	09:41:05	1.5000	211.250	96.994
2013/05/03	09:41:35	1.5083	211.255	96.721
2013/05/03	09:42:05	1.5167	211.241	96.453
2013/05/03	09:42:35	1.5250	211.267	96.204
2013/05/03	09:43:05	1.5333	211.250	95.963
POOH Gradient: 2000.000 ft				
2013/05/03	09:43:25	1.5389	211.237	95.805
2013/05/03	09:43:35	1.5417	210.283	95.619
2013/05/03	09:44:05	1.5500	208.859	92.466
2013/05/03	09:44:35	1.5583	208.773	91.002
2013/05/03	09:45:05	1.5667	208.736	90.500
2013/05/03	09:45:35	1.5750	208.700	90.113
2013/05/03	09:46:05	1.5833	208.664	89.755
2013/05/03	09:46:35	1.5917	208.644	89.434

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 31-6 UNIT 229
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/3/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	09:47:05	1.6000	208.637	89.119
2013/05/03	09:47:35	1.6083	208.636	88.828
2013/05/03	09:48:05	1.6167	208.610	88.552
2013/05/03	09:48:35	1.6250	208.620	88.275
2013/05/03	09:49:05	1.6333	208.609	88.016
POOH Gradient: 1500.000 ft				
2013/05/03	09:49:25	1.6389	208.616	87.841
2013/05/03	09:49:35	1.6417	207.769	87.670
2013/05/03	09:50:05	1.6500	206.113	84.274
2013/05/03	09:50:35	1.6583	206.107	82.746
2013/05/03	09:51:05	1.6667	206.059	82.215
2013/05/03	09:51:35	1.6750	206.010	81.810
2013/05/03	09:52:05	1.6833	205.969	81.435
2013/05/03	09:52:35	1.6917	205.941	81.100
2013/05/03	09:53:05	1.7000	205.915	80.780
2013/05/03	09:53:35	1.7083	205.893	80.476
2013/05/03	09:54:05	1.7167	205.884	80.181
2013/05/03	09:54:35	1.7250	205.927	79.900
2013/05/03	09:55:05	1.7333	205.903	79.633
POOH Gradient: 1000.000 ft				
2013/05/03	09:55:30	1.7403	205.888	79.421
2013/05/03	09:55:35	1.7417	205.655	79.376
2013/05/03	09:56:05	1.7500	203.628	76.689
2013/05/03	09:56:35	1.7583	203.519	74.844
2013/05/03	09:57:05	1.7667	203.475	74.304
2013/05/03	09:57:35	1.7750	203.446	73.918
2013/05/03	09:58:05	1.7833	203.413	73.567
2013/05/03	09:58:35	1.7917	203.386	73.251
2013/05/03	09:59:05	1.8000	203.358	72.946
2013/05/03	09:59:35	1.8083	203.333	72.658
2013/05/03	10:00:05	1.8167	203.322	72.381
2013/05/03	10:00:35	1.8250	203.312	72.118
2013/05/03	10:01:05	1.8333	203.311	71.857
POOH Gradient: 500.000 ft				
2013/05/03	10:01:25	1.8389	203.309	71.697
2013/05/03	10:01:35	1.8417	202.878	71.560
2013/05/03	10:02:05	1.8500	201.129	68.931
2013/05/03	10:02:35	1.8583	200.900	67.084
2013/05/03	10:03:05	1.8667	200.823	66.585
2013/05/03	10:03:35	1.8750	200.781	66.241
2013/05/03	10:04:05	1.8833	200.745	65.934
2013/05/03	10:04:35	1.8917	200.716	65.640
2013/05/03	10:05:05	1.9000	200.680	65.377
2013/05/03	10:05:35	1.9083	200.663	65.118
2013/05/03	10:06:05	1.9167	200.653	64.877
2013/05/03	10:06:35	1.9250	200.643	64.641
2013/05/03	10:07:05	1.9333	200.634	64.413
2013/05/03	10:07:35	1.9417	200.626	64.200
2013/05/03	10:08:05	1.9500	200.619	63.990
2013/05/03	10:08:35	1.9583	200.621	63.792

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	10:09:05	1.9667	200.609	63.597
2013/05/03	10:09:35	1.9750	200.605	63.410
2013/05/03	10:10:05	1.9833	200.600	63.226
2013/05/03	10:10:35	1.9917	200.582	63.145
2013/05/03	10:11:05	2.0000	200.585	63.198
2013/05/03	10:11:35	2.0083	200.556	63.275
POOH Gradient: 0.000 ft				
2013/05/03	10:11:50	2.0125	200.414	63.313
2013/05/03	10:12:05	2.0167	194.608	63.349
2013/05/03	10:12:35	2.0250	0.000	62.899
2013/05/03	10:13:05	2.0333	0.000	62.647
2013/05/03	10:13:35	2.0417	0.000	62.460
2013/05/03	10:14:05	2.0500	0.000	62.604
2013/05/03	10:14:35	2.0583	0.000	62.820
2013/05/03	10:15:05	2.0667	0.000	63.154
2013/05/03	10:15:35	2.0750	0.000	63.453
2013/05/03	10:16:05	2.0833	0.000	63.810
2013/05/03	10:16:35	2.0917	0.000	64.110
2013/05/03	10:17:05	2.1000	0.000	64.504
2013/05/03	10:17:35	2.1083	0.000	64.558
2013/05/03	10:18:05	2.1167	0.000	64.270
2013/05/03	10:18:35	2.1250	0.000	64.526
2013/05/03	10:19:05	2.1333	0.000	64.697
2013/05/03	10:19:35	2.1417	0.000	64.915