

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 09 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF-078999**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 31-6 Unit

8. Well Name and No.
San Juan 31-6 Unit 231 POW

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-039-24945

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit L (NWSW), 1418' FSL & 1147' FWL, Sec. 27, T31N, R6W

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Annual POW</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Test
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/3/13 per the attached report.

**RCVD MAY 23 '13
OIL CONS. DIV.
DIST. 3**

ACCEPTED FOR RECORD

MAY 20 2013

**FARMINGTON FIELD OFFICE
BY T. Salyers**

Accepted For Record

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

5/13/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ca

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM
E-Mail Address	priscilla.a.shorty@cop.com
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	SAN JUAN 31-6 UNIT 231
Well Location	
Field and Pool	FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	3176-3326
Mid-point of Perforated Intervals (MPP)	3251
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	13
Casing Flange (CF)	
KB-CF	
Ground Level	6448
Plug Back Total Depth	3327
Total Depth	3327
Production Casing	2 3/8" TO 3284
Production Tubing	5 1/2" TO 3327

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13
Dead-weight Gauge Tubing Pressure	50
Dead-weight Gauge Casing Pressure	0
Shut-in Date (Duration)	
Date / Time on Bottom	5/3/13 @ 1046 HRS
Date / Time off Bottom	5/3/13 @ 1146 HRS
Probe Serial Number	9736
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3251

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	777.7 psig
Maximum Recorded Probe Temperature	114.1 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29170WP

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 231
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13

PROBE INFORMATION

Probe Serial Number 9736
Model
Pressure
 Calibrated Pressure Range
 Accuracy
 Resolution
Temperature
 Calibrated Temperature Range
 Accuracy
 Resolution
Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
-------------	--------------------	---------------	-----------------	----------------

Program Start Time
Program End Time
Total Samples Taken
Usage for this Test
Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 231
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.657 GR TO 3315'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3251'-SET 1 HR-POOH
MAKING GRADIENT STOPS.

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 231
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13

Pressure vs. Depth

Probe Serial Number 9736

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
1046	1146	3251.000	777.655	-	114.075	-
1148	1153	3000.000	666.805	0.4416	107.101	0.0278
1154	1159	2500.000	450.071	0.4335	96.418	0.0214
1201	1206	2000.000	231.633	0.4369	86.790	0.0193
1208	1213	1500.000	43.071	0.3771	79.457	0.0147
1215	1220	1000.000	42.435	0.0013	76.714	0.0055
1221	1226	500.000	41.705	0.0015	72.480	0.0085
1227	1232	0.000	40.974	0.0015	68.682	0.0076

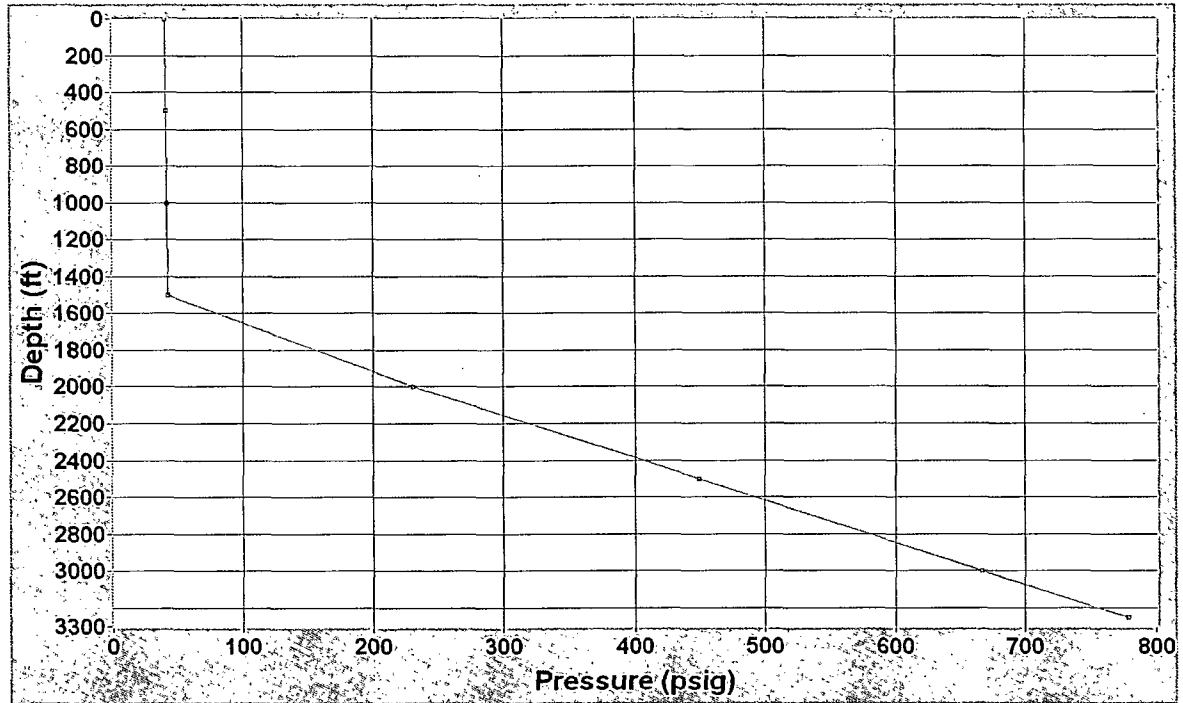
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

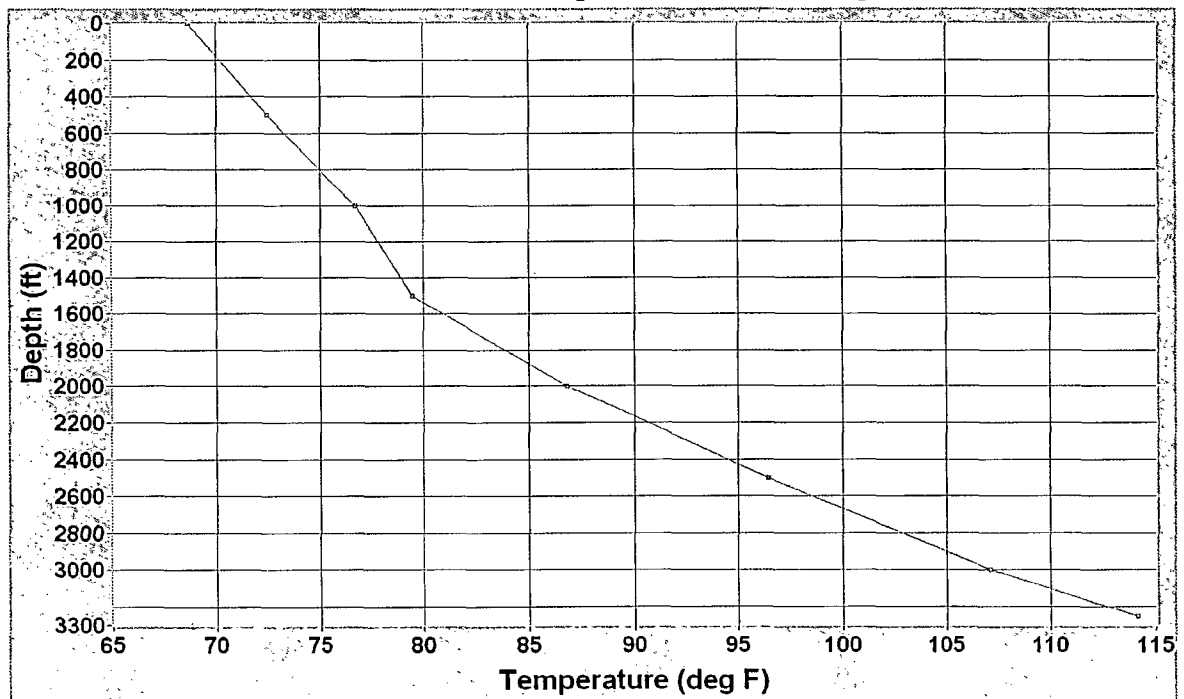
Company Name CONOCOPHILLIPS
Well Name SAN JUAN 31-6 UNIT 231
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/3/13

Probe Serial Number 9736

POOH Gradient Depth vs. Pressure

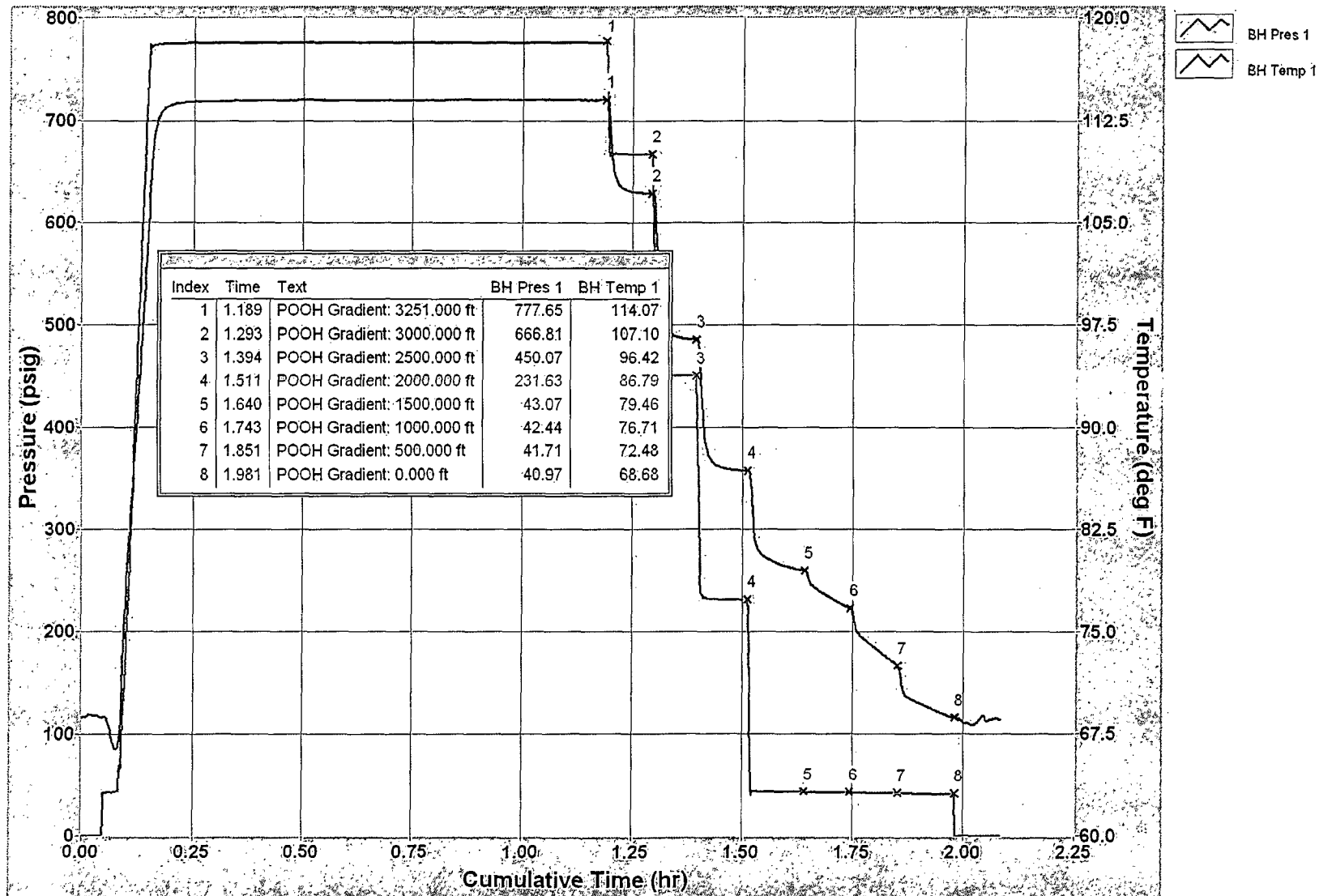


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 31-6 UNIT 231
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/3/13

San Juan 31-6 Unit #231



Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 31-6 UNIT 231
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/3/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	10:36:05	0.0000	0.000	68.691
2013/05/03	10:36:35	0.0083	0.000	68.751
2013/05/03	10:37:05	0.0167	0.000	68.878
2013/05/03	10:37:35	0.0250	0.000	68.871
2013/05/03	10:38:05	0.0333	0.000	68.866
2013/05/03	10:38:35	0.0417	0.000	68.722
2013/05/03	10:39:05	0.0500	41.322	68.733
2013/05/03	10:39:35	0.0583	41.924	68.391
2013/05/03	10:40:05	0.0667	42.476	67.275
2013/05/03	10:40:35	0.0750	43.027	66.504
2013/05/03	10:41:05	0.0833	43.635	66.868
2013/05/03	10:41:35	0.0917	111.037	72.536
2013/05/03	10:42:05	0.1000	191.894	78.849
2013/05/03	10:42:35	0.1083	282.562	83.307
2013/05/03	10:43:05	0.1167	375.453	87.145
2013/05/03	10:43:35	0.1250	472.937	91.353
2013/05/03	10:44:05	0.1333	572.936	95.605
2013/05/03	10:44:35	0.1417	673.878	100.447
2013/05/03	10:45:05	0.1500	771.582	105.742
2013/05/03	10:45:35	0.1583	774.061	110.520
2013/05/03	10:46:05	0.1667	774.357	112.253
2013/05/03	10:46:35	0.1750	775.040	113.013
2013/05/03	10:47:05	0.1833	775.459	113.407
2013/05/03	10:47:35	0.1917	775.614	113.601
2013/05/03	10:48:05	0.2000	775.804	113.725
2013/05/03	10:48:35	0.2083	775.887	113.808
2013/05/03	10:49:05	0.2167	775.977	113.851
2013/05/03	10:49:35	0.2250	776.017	113.886
2013/05/03	10:50:05	0.2333	776.046	113.922
2013/05/03	10:50:35	0.2417	776.083	113.950
2013/05/03	10:51:05	0.2500	776.097	113.965
2013/05/03	10:51:35	0.2583	776.113	113.972
2013/05/03	10:52:05	0.2667	776.133	113.985
2013/05/03	10:52:35	0.2750	776.143	113.986
2013/05/03	10:53:05	0.2833	776.152	113.990
2013/05/03	10:53:35	0.2917	776.154	113.990
2013/05/03	10:54:05	0.3000	776.162	114.004
2013/05/03	10:54:35	0.3083	776.171	114.012
2013/05/03	10:55:05	0.3167	776.179	114.019
2013/05/03	10:55:35	0.3250	776.188	114.013
2013/05/03	10:56:05	0.3333	776.186	114.019
2013/05/03	10:56:35	0.3417	776.194	114.026
2013/05/03	10:57:05	0.3500	776.199	114.028
2013/05/03	10:57:35	0.3583	776.191	114.030
2013/05/03	10:58:05	0.3667	776.195	114.039
2013/05/03	10:58:35	0.3750	776.196	114.044
2013/05/03	10:59:05	0.3833	776.201	114.051
2013/05/03	10:59:35	0.3917	776.199	114.053
2013/05/03	11:00:05	0.4000	776.193	114.053
2013/05/03	11:00:35	0.4083	776.199	114.060

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	11:01:05	0.4167	776.200	114.060
2013/05/03	11:01:35	0.4250	776.201	114.062
2013/05/03	11:02:05	0.4333	776.210	114.066
2013/05/03	11:02:35	0.4417	776.207	114.066
2013/05/03	11:03:05	0.4500	776.204	114.067
2013/05/03	11:03:35	0.4583	776.204	114.071
2013/05/03	11:04:05	0.4667	776.198	114.067
2013/05/03	11:04:35	0.4750	776.205	114.075
2013/05/03	11:05:05	0.4833	776.197	114.069
2013/05/03	11:05:35	0.4917	776.207	114.084
2013/05/03	11:06:05	0.5000	776.199	114.080
2013/05/03	11:06:35	0.5083	776.194	114.091
2013/05/03	11:07:05	0.5167	776.198	114.084
2013/05/03	11:07:35	0.5250	776.203	114.089
2013/05/03	11:08:05	0.5333	776.197	114.082
2013/05/03	11:08:35	0.5417	776.189	114.073
2013/05/03	11:09:05	0.5500	776.186	114.073
2013/05/03	11:09:35	0.5583	776.189	114.064
2013/05/03	11:10:05	0.5667	776.196	114.069
2013/05/03	11:10:35	0.5750	776.200	114.066
2013/05/03	11:11:05	0.5833	776.205	114.060
2013/05/03	11:11:35	0.5917	776.199	114.060
2013/05/03	11:12:05	0.6000	776.202	114.055
2013/05/03	11:12:35	0.6083	776.195	114.051
2013/05/03	11:13:05	0.6167	776.193	114.051
2013/05/03	11:13:35	0.6250	776.198	114.058
2013/05/03	11:14:05	0.6333	776.199	114.060
2013/05/03	11:14:35	0.6417	776.185	114.058
2013/05/03	11:15:05	0.6500	776.180	114.057
2013/05/03	11:15:35	0.6583	776.188	114.051
2013/05/03	11:16:05	0.6667	776.191	114.058
2013/05/03	11:16:35	0.6750	776.178	114.051
2013/05/03	11:17:05	0.6833	776.187	114.062
2013/05/03	11:17:35	0.6917	776.184	114.053
2013/05/03	11:18:05	0.7000	776.185	114.051
2013/05/03	11:18:35	0.7083	776.181	114.049
2013/05/03	11:19:05	0.7167	776.169	114.055
2013/05/03	11:19:35	0.7250	776.176	114.057
2013/05/03	11:20:05	0.7333	776.186	114.051
2013/05/03	11:20:35	0.7417	776.179	114.048
2013/05/03	11:21:05	0.7500	776.174	114.040
2013/05/03	11:21:35	0.7583	776.178	114.055
2013/05/03	11:22:05	0.7667	776.181	114.066
2013/05/03	11:22:35	0.7750	776.176	114.064
2013/05/03	11:23:05	0.7833	776.165	114.055
2013/05/03	11:23:35	0.7917	776.162	114.058
2013/05/03	11:24:05	0.8000	776.160	114.053
2013/05/03	11:24:35	0.8083	776.174	114.057
2013/05/03	11:25:05	0.8167	776.172	114.067
2013/05/03	11:25:35	0.8250	776.186	114.080

Company Name CONOCOPHILLIPS
Well Name SAN JUAN 31-6 UNIT 231
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/3/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	11:26:05	0.8333	776.186	114.076
2013/05/03	11:26:35	0.8417	776.183	114.085
2013/05/03	11:27:05	0.8500	776.179	114.087
2013/05/03	11:27:35	0.8583	776.180	114.098
2013/05/03	11:28:05	0.8667	776.180	114.107
2013/05/03	11:28:35	0.8750	776.176	114.109
2013/05/03	11:29:05	0.8833	776.162	114.100
2013/05/03	11:29:35	0.8917	776.169	114.100
2013/05/03	11:30:05	0.9000	776.169	114.102
2013/05/03	11:30:35	0.9083	776.166	114.102
2013/05/03	11:31:05	0.9167	776.159	114.105
2013/05/03	11:31:35	0.9250	776.151	114.091
2013/05/03	11:32:05	0.9333	776.153	114.089
2013/05/03	11:32:35	0.9417	776.152	114.084
2013/05/03	11:33:05	0.9500	776.167	114.085
2013/05/03	11:33:35	0.9583	776.167	114.094
2013/05/03	11:34:05	0.9667	776.160	114.085
2013/05/03	11:34:35	0.9750	776.161	114.091
2013/05/03	11:35:05	0.9833	776.155	114.096
2013/05/03	11:35:35	0.9917	776.158	114.094
2013/05/03	11:36:05	1.0000	776.159	114.102
2013/05/03	11:36:35	1.0083	776.164	114.100
2013/05/03	11:37:05	1.0167	776.155	114.094
2013/05/03	11:37:35	1.0250	776.149	114.084
2013/05/03	11:38:05	1.0333	776.168	114.094
2013/05/03	11:38:35	1.0417	776.151	114.082
2013/05/03	11:39:05	1.0500	776.154	114.075
2013/05/03	11:39:35	1.0583	776.159	114.080
2013/05/03	11:40:05	1.0667	776.160	114.082
2013/05/03	11:40:35	1.0750	776.156	114.085
2013/05/03	11:41:05	1.0833	776.152	114.080
2013/05/03	11:41:35	1.0917	776.146	114.080
2013/05/03	11:42:05	1.1000	776.142	114.084
2013/05/03	11:42:35	1.1083	776.154	114.091
2013/05/03	11:43:05	1.1167	776.135	114.084
2013/05/03	11:43:35	1.1250	776.140	114.082
2013/05/03	11:44:05	1.1333	776.131	114.075
2013/05/03	11:44:35	1.1417	776.132	114.071
2013/05/03	11:45:05	1.1500	776.131	114.069
2013/05/03	11:45:35	1.1583	776.136	114.075
2013/05/03	11:46:05	1.1667	776.144	114.078
2013/05/03	11:46:35	1.1750	776.165	114.078
2013/05/03	11:47:05	1.1833	776.155	114.075
POOH Gradient: 3251.000 ft				
2013/05/03	11:47:25	1.1889	777.655	114.075
2013/05/03	11:47:35	1.1917	754.917	114.114
2013/05/03	11:48:05	1.2000	668.059	111.065
2013/05/03	11:48:35	1.2083	667.207	108.590
2013/05/03	11:49:05	1.2167	667.170	107.841
2013/05/03	11:49:35	1.2250	667.075	107.542

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	11:50:05	1.2333	666.973	107.393
2013/05/03	11:50:35	1.2417	666.916	107.314
2013/05/03	11:51:05	1.2500	666.866	107.253
2013/05/03	11:51:35	1.2583	666.845	107.208
2013/05/03	11:52:05	1.2667	666.825	107.177
2013/05/03	11:52:35	1.2750	666.810	107.143
2013/05/03	11:53:05	1.2833	666.807	107.130
2013/05/03	11:53:35	1.2917	666.802	107.101
POOH Gradient: 3000.000 ft				
2013/05/03	11:53:40	1.2931	666.805	107.101
2013/05/03	11:54:05	1.3000	525.535	106.223
2013/05/03	11:54:35	1.3083	452.926	100.821
2013/05/03	11:55:05	1.3167	451.589	98.159
2013/05/03	11:55:35	1.3250	450.956	97.324
2013/05/03	11:56:05	1.3333	450.646	96.957
2013/05/03	11:56:35	1.3417	450.475	96.762
2013/05/03	11:57:05	1.3500	450.303	96.645
2013/05/03	11:57:35	1.3583	450.184	96.573
2013/05/03	11:58:05	1.3667	450.154	96.512
2013/05/03	11:58:35	1.3750	450.127	96.476
2013/05/03	11:59:05	1.3833	450.103	96.449
2013/05/03	11:59:35	1.3917	450.078	96.426
POOH Gradient: 2500.000 ft				
2013/05/03	11:59:45	1.3944	450.071	96.418
2013/05/03	12:00:05	1.4000	344.495	96.136
2013/05/03	12:00:35	1.4083	236.227	91.708
2013/05/03	12:01:05	1.4167	233.589	88.675
2013/05/03	12:01:35	1.4250	232.486	87.751
2013/05/03	12:02:05	1.4333	232.202	87.375
2013/05/03	12:02:35	1.4417	232.039	87.181
2013/05/03	12:03:05	1.4500	231.900	87.062
2013/05/03	12:03:35	1.4583	231.849	86.976
2013/05/03	12:04:05	1.4667	231.769	86.920
2013/05/03	12:04:35	1.4750	231.748	86.878
2013/05/03	12:05:05	1.4833	231.693	86.846
2013/05/03	12:05:35	1.4917	231.678	86.824
2013/05/03	12:06:05	1.5000	231.660	86.805
2013/05/03	12:06:35	1.5083	231.639	86.788
POOH Gradient: 2000.000 ft				
2013/05/03	12:06:45	1.5111	231.633	86.790
2013/05/03	12:07:05	1.5167	114.064	86.430
2013/05/03	12:07:35	1.5250	43.437	82.486
2013/05/03	12:08:05	1.5333	43.340	81.149
2013/05/03	12:08:35	1.5417	43.226	80.719
2013/05/03	12:09:05	1.5500	43.177	80.472
2013/05/03	12:09:35	1.5583	43.100	80.308
2013/05/03	12:10:05	1.5667	43.111	80.168
2013/05/03	12:10:35	1.5750	43.111	80.042
2013/05/03	12:11:05	1.5833	43.114	79.939
2013/05/03	12:11:35	1.5917	43.107	79.846

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 31-6 UNIT 231
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/3/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	12:12:05	1.6000	43.113	79.770
2013/05/03	12:12:35	1.6083	43.098	79.693
2013/05/03	12:13:05	1.6167	43.102	79.633
2013/05/03	12:13:35	1.6250	43.063	79.567
2013/05/03	12:14:05	1.6333	43.074	79.507
POOH Gradient: 1500.000 ft				
2013/05/03	12:14:30	1.6403	43.071	79.457
2013/05/03	12:14:35	1.6417	42.912	79.444
2013/05/03	12:15:05	1.6500	42.481	78.868
2013/05/03	12:15:35	1.6583	42.509	78.372
2013/05/03	12:16:05	1.6667	42.475	78.166
2013/05/03	12:16:35	1.6750	42.467	77.983
2013/05/03	12:17:05	1.6833	42.470	77.817
2013/05/03	12:17:35	1.6917	42.435	77.641
2013/05/03	12:18:05	1.7000	42.440	77.486
2013/05/03	12:18:35	1.7083	42.443	77.335
2013/05/03	12:19:05	1.7167	42.423	77.175
2013/05/03	12:19:35	1.7250	42.416	77.034
2013/05/03	12:20:05	1.7333	42.430	76.878
2013/05/03	12:20:35	1.7417	42.435	76.741
POOH Gradient: 1000.000 ft				
2013/05/03	12:20:40	1.7431	42.435	76.714
2013/05/03	12:21:05	1.7500	41.995	76.278
2013/05/03	12:21:35	1.7583	41.858	75.119
2013/05/03	12:22:05	1.7667	41.851	74.741
2013/05/03	12:22:35	1.7750	41.829	74.482
2013/05/03	12:23:05	1.7833	41.800	74.250
2013/05/03	12:23:35	1.7917	41.813	74.008
2013/05/03	12:24:05	1.8000	41.790	73.776
2013/05/03	12:24:35	1.8083	41.784	73.560
2013/05/03	12:25:05	1.8167	41.744	73.344
2013/05/03	12:25:35	1.8250	41.769	73.128
2013/05/03	12:26:05	1.8333	41.784	72.921
2013/05/03	12:26:35	1.8417	41.802	72.716
2013/05/03	12:27:05	1.8500	41.810	72.514
POOH Gradient: 500.000 ft				
2013/05/03	12:27:10	1.8514	41.705	72.480
2013/05/03	12:27:35	1.8583	41.218	71.503
2013/05/03	12:28:05	1.8667	41.229	70.430
2013/05/03	12:28:35	1.8750	41.180	70.194
2013/05/03	12:29:05	1.8833	41.160	70.041
2013/05/03	12:29:35	1.8917	41.104	69.901
2013/05/03	12:30:05	1.9000	41.096	69.775
2013/05/03	12:30:35	1.9083	41.098	69.643
2013/05/03	12:31:05	1.9167	41.107	69.510
2013/05/03	12:31:35	1.9250	41.096	69.384
2013/05/03	12:32:05	1.9333	41.063	69.264
2013/05/03	12:32:35	1.9417	41.071	69.138
2013/05/03	12:33:05	1.9500	41.082	69.012
2013/05/03	12:33:35	1.9583	41.085	68.902

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	12:34:05	1.9667	41.092	68.781
2013/05/03	12:34:35	1.9750	41.087	68.680
POOH Gradient: 0.000 ft				
2013/05/03	12:34:55	1.9806	40.974	68.682
2013/05/03	12:35:05	1.9833	0.000	68.680
2013/05/03	12:35:35	1.9917	0.000	68.565
2013/05/03	12:36:05	2.0000	0.000	68.315
2013/05/03	12:36:35	2.0083	0.000	68.241
2013/05/03	12:37:05	2.0167	0.000	68.167
2013/05/03	12:37:35	2.0250	0.000	68.202
2013/05/03	12:38:05	2.0333	0.000	68.428
2013/05/03	12:38:35	2.0417	0.000	68.747
2013/05/03	12:39:05	2.0500	0.000	68.472
2013/05/03	12:39:35	2.0583	0.000	68.493
2013/05/03	12:40:05	2.0667	0.000	68.572
2013/05/03	12:40:35	2.0750	0.000	68.599