

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 09 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

NMSF-078999

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 31-6 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 31-6 Unit 220 POW
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-24987
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit B (NWNE), 974' FNL & 1521' FEL, Sec. 33, T31N, R6W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Annual POW
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Test
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

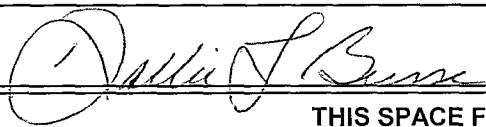
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/3/13 per the attached report.

RCVD MAY 23 '13
OIL CONS. DIV.
DIST. 3

Accepted For Record

ACCEPTED FOR RECORD
MAY 20 2013
FARMINGTON FIELD OFFICE
BY JL Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 5/8/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ea

Pressure Test Report

COMPANY INFORMATION

Company Name	PHOENIX SERVICES
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM

E-Mail Address	priscilla.a.shorty@cop.com
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	SAN JUAN 31-6 UNIT 220
Well Location	T31N, R6W, SEC. 33
Field and Pool	FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	2148-3280
Mid-point of Perforated Intervals (MPP)	2714
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	
Casing Flange (CF)	
KB-CF	
Ground Level	6441
Plug Back Total Depth	
Total Depth	
Production Casing	5 1/2" 23# P110 TO 3282
Production Tubing	2 3/8" 4.7# J55 TO 3198

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13
Dead-weight Gauge Tubing Pressure	190
Dead-weight Gauge Casing Pressure	0
Shut-in Date (Duration)	
Date / Time on Bottom	5/3/13 @ 1308 HRS
Date / Time off Bottom	5/3/13 @ 1408 HRS
Probe Serial Number	9736
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3214

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	174.6 psig
Maximum Recorded Probe Temperature	108.8 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29171WP

Company Name	PHOENIX SERVICES
Well Name	SAN JUAN 31-6 UNIT 220
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13

PROBE INFORMATION

Probe Serial Number 9736
Model
Pressure
 Calibrated Pressure Range
 Accuracy
 Resolution
Temperature
 Calibrated Temperature Range
 Accuracy
 Resolution
Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time
Program End Time
Total Samples Taken
Usage for this Test
Generic Data File Name

Company Name	PHOENIX SERVICES
Well Name	SAN JUAN 31-6 UNIT 220
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.657 GR TO 3250'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3214'-SET 1 HR-POOH
MAKING GRADIENT STOPS.

Company Name	PHOENIX SERVICES
Well Name	SAN JUAN 31-6 UNIT 220
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/3/13

Pressure vs. Depth

Probe Serial Number 9736

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
1308	1408	3214.000	174.619	-	108.738	-
1410	1415	3000.000	173.798	0.0038	108.304	0.0020
1417	1422	2500.000	171.662	0.0043	104.056	0.0085
1424	1429	2000.000	169.642	0.0040	97.369	0.0134
1431	1436	1500.000	167.661	0.0040	88.513	0.0177
1439	1444	1000.000	165.620	0.0041	80.296	0.0164
1446	1451	500.000	163.621	0.0040	70.596	0.0194
1458	1503	0.000	161.491	0.0043	68.230	0.0047

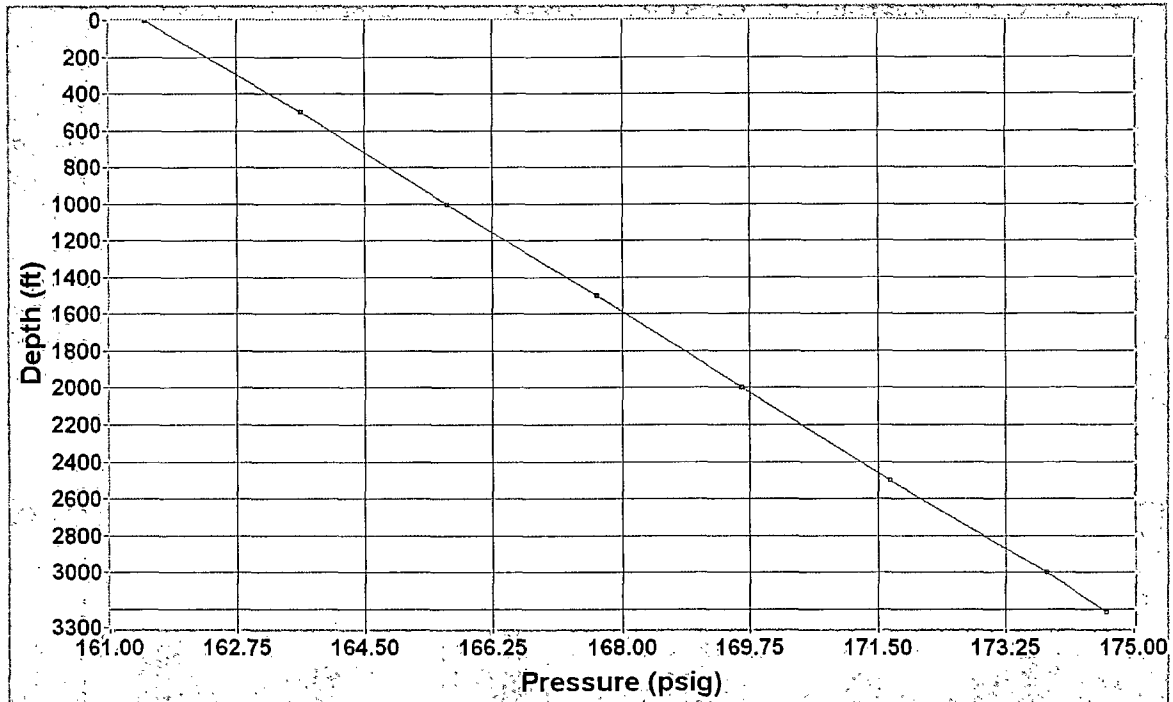
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

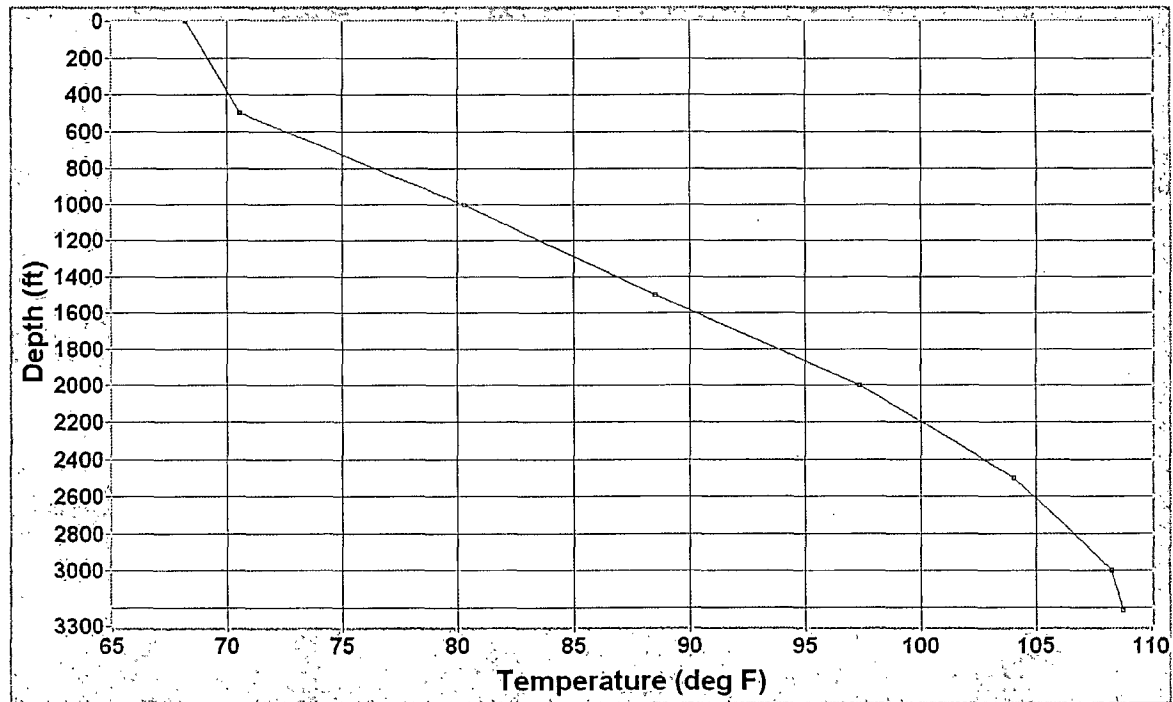
Company Name: PHOENIX SERVICES
Well Name: SAN JUAN 31-6 UNIT 220
Type of Test: POOH STATIC GRADIENT
Date(s) of Test: 5/3/13

Probe Serial Number 9736

POOH Gradient Depth vs. Pressure

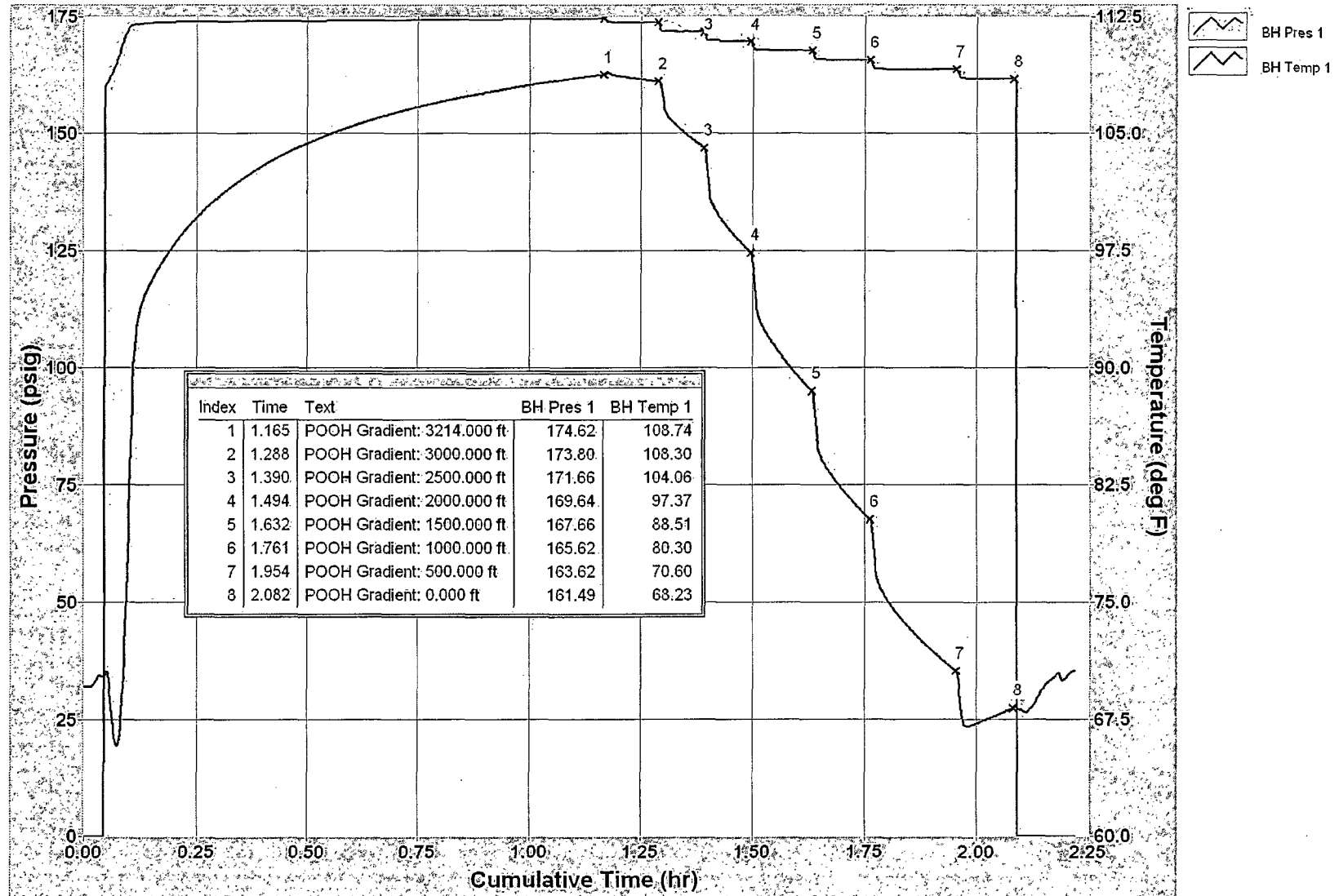


POOH Gradient Depth vs. Temperature



Company Name PHOENIX SERVICES
 Well Name SAN JUAN 31-6 UNIT 220
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/3/13

San Juan 31-6 Unit #220



Company Name PHOENIX SERVICES
Well Name SAN JUAN 31-6 UNIT 220
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/3/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	13:00:05	0.0000	0.000	69.616
2013/05/03	13:00:35	0.0083	0.000	69.595
2013/05/03	13:01:05	0.0167	0.000	69.615
2013/05/03	13:01:35	0.0250	0.000	69.944
2013/05/03	13:02:05	0.0333	0.000	70.295
2013/05/03	13:02:35	0.0417	0.000	70.279
2013/05/03	13:03:05	0.0500	160.394	70.574
2013/05/03	13:03:35	0.0583	161.994	68.763
2013/05/03	13:04:05	0.0667	163.712	66.450
2013/05/03	13:04:35	0.0750	165.794	65.889
2013/05/03	13:05:05	0.0833	168.067	68.083
2013/05/03	13:05:35	0.0917	170.499	73.355
2013/05/03	13:06:05	0.1000	172.352	80.827
2013/05/03	13:06:35	0.1083	173.133	88.853
2013/05/03	13:07:05	0.1167	173.251	92.543
2013/05/03	13:07:35	0.1250	173.376	93.756
2013/05/03	13:08:05	0.1333	173.511	94.505
2013/05/03	13:08:35	0.1417	173.569	95.070
2013/05/03	13:09:05	0.1500	173.615	95.565
2013/05/03	13:09:35	0.1583	173.703	96.013
2013/05/03	13:10:05	0.1667	173.731	96.429
2013/05/03	13:10:35	0.1750	173.759	96.829
2013/05/03	13:11:05	0.1833	173.786	97.207
2013/05/03	13:11:35	0.1917	173.802	97.554
2013/05/03	13:12:05	0.2000	173.823	97.891
2013/05/03	13:12:35	0.2083	173.841	98.204
2013/05/03	13:13:05	0.2167	173.854	98.508
2013/05/03	13:13:35	0.2250	173.864	98.796
2013/05/03	13:14:05	0.2333	173.873	99.088
2013/05/03	13:14:35	0.2417	173.882	99.351
2013/05/03	13:15:05	0.2500	173.889	99.603
2013/05/03	13:15:35	0.2583	173.900	99.844
2013/05/03	13:16:05	0.2667	173.907	100.087
2013/05/03	13:16:35	0.2750	173.907	100.314
2013/05/03	13:17:05	0.2833	173.922	100.528
2013/05/03	13:17:35	0.2917	173.924	100.737
2013/05/03	13:18:05	0.3000	173.926	100.945
2013/05/03	13:18:35	0.3083	173.938	101.138
2013/05/03	13:19:05	0.3167	173.945	101.327
2013/05/03	13:19:35	0.3250	173.965	101.507
2013/05/03	13:20:05	0.3333	173.975	101.680
2013/05/03	13:20:35	0.3417	173.976	101.860
2013/05/03	13:21:05	0.3500	173.975	102.016
2013/05/03	13:21:35	0.3583	173.982	102.182
2013/05/03	13:22:05	0.3667	174.001	102.339
2013/05/03	13:22:35	0.3750	173.999	102.483
2013/05/03	13:23:05	0.3833	174.005	102.630
2013/05/03	13:23:35	0.3917	174.017	102.780
2013/05/03	13:24:05	0.4000	174.031	102.915
2013/05/03	13:24:35	0.4083	174.039	103.055

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	13:25:05	0.4167	174.044	103.188
2013/05/03	13:25:35	0.4250	174.055	103.314
2013/05/03	13:26:05	0.4333	174.059	103.440
2013/05/03	13:26:35	0.4417	174.063	103.563
2013/05/03	13:27:05	0.4500	174.073	103.681
2013/05/03	13:27:35	0.4583	174.093	103.800
2013/05/03	13:28:05	0.4667	174.100	103.912
2013/05/03	13:28:35	0.4750	174.093	104.020
2013/05/03	13:29:05	0.4833	174.103	104.128
2013/05/03	13:29:35	0.4917	174.103	104.230
2013/05/03	13:30:05	0.5000	174.112	104.338
2013/05/03	13:30:35	0.5083	174.125	104.437
2013/05/03	13:31:05	0.5167	174.121	104.536
2013/05/03	13:31:35	0.5250	174.124	104.635
2013/05/03	13:32:05	0.5333	174.132	104.725
2013/05/03	13:32:35	0.5417	174.132	104.823
2013/05/03	13:33:05	0.5500	174.147	104.914
2013/05/03	13:33:35	0.5583	174.146	105.003
2013/05/03	13:34:05	0.5667	174.148	105.089
2013/05/03	13:34:35	0.5750	174.162	105.165
2013/05/03	13:35:05	0.5833	174.174	105.258
2013/05/03	13:35:35	0.5917	174.176	105.341
2013/05/03	13:36:05	0.6000	174.187	105.418
2013/05/03	13:36:35	0.6083	174.186	105.499
2013/05/03	13:37:05	0.6167	174.191	105.580
2013/05/03	13:37:35	0.6250	174.199	105.661
2013/05/03	13:38:05	0.6333	174.213	105.732
2013/05/03	13:38:35	0.6417	174.214	105.807
2013/05/03	13:39:05	0.6500	174.202	105.877
2013/05/03	13:39:35	0.6583	174.220	105.948
2013/05/03	13:40:05	0.6667	174.231	106.021
2013/05/03	13:40:35	0.6750	174.244	106.086
2013/05/03	13:41:05	0.6833	174.255	106.155
2013/05/03	13:41:35	0.6917	174.265	106.218
2013/05/03	13:42:05	0.7000	174.267	106.290
2013/05/03	13:42:35	0.7083	174.271	106.356
2013/05/03	13:43:05	0.7167	174.274	106.412
2013/05/03	13:43:35	0.7250	174.284	106.473
2013/05/03	13:44:05	0.7333	174.295	106.536
2013/05/03	13:44:35	0.7417	174.309	106.601
2013/05/03	13:45:05	0.7500	174.319	106.655
2013/05/03	13:45:35	0.7583	174.326	106.720
2013/05/03	13:46:05	0.7667	174.332	106.772
2013/05/03	13:46:35	0.7750	174.333	106.833
2013/05/03	13:47:05	0.7833	174.336	106.889
2013/05/03	13:47:35	0.7917	174.336	106.938
2013/05/03	13:48:05	0.8000	174.340	106.997
2013/05/03	13:48:35	0.8083	174.350	107.055
2013/05/03	13:49:05	0.8167	174.360	107.107
2013/05/03	13:49:35	0.8250	174.362	107.152

Company Name PHOENIX SERVICES
Well Name SAN JUAN 31-6 UNIT 220
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/3/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	13:50:05	0.8333	174.366	107.202
2013/05/03	13:50:35	0.8417	174.375	107.253
2013/05/03	13:51:05	0.8500	174.397	107.298
2013/05/03	13:51:35	0.8583	174.401	107.348
2013/05/03	13:52:05	0.8667	174.400	107.395
2013/05/03	13:52:35	0.8750	174.410	107.443
2013/05/03	13:53:05	0.8833	174.403	107.492
2013/05/03	13:53:35	0.8917	174.412	107.533
2013/05/03	13:54:05	0.9000	174.409	107.580
2013/05/03	13:54:35	0.9083	174.421	107.622
2013/05/03	13:55:05	0.9167	174.437	107.670
2013/05/03	13:55:35	0.9250	174.436	107.708
2013/05/03	13:56:05	0.9333	174.442	107.755
2013/05/03	13:56:35	0.9417	174.455	107.798
2013/05/03	13:57:05	0.9500	174.464	107.838
2013/05/03	13:57:35	0.9583	174.466	107.872
2013/05/03	13:58:05	0.9667	174.465	107.913
2013/05/03	13:58:35	0.9750	174.485	107.958
2013/05/03	13:59:05	0.9833	174.490	107.992
2013/05/03	13:59:35	0.9917	174.496	108.032
2013/05/03	14:00:05	1.0000	174.508	108.072
2013/05/03	14:00:35	1.0083	174.520	108.106
2013/05/03	14:01:05	1.0167	174.513	108.149
2013/05/03	14:01:35	1.0250	174.515	108.187
2013/05/03	14:02:05	1.0333	174.521	108.219
2013/05/03	14:02:35	1.0417	174.536	108.253
2013/05/03	14:03:05	1.0500	174.542	108.297
2013/05/03	14:03:35	1.0583	174.544	108.324
2013/05/03	14:04:05	1.0667	174.552	108.361
2013/05/03	14:04:35	1.0750	174.555	108.394
2013/05/03	14:05:05	1.0833	174.554	108.430
2013/05/03	14:05:35	1.0917	174.572	108.460
2013/05/03	14:06:05	1.1000	174.574	108.496
2013/05/03	14:06:35	1.1083	174.576	108.523
2013/05/03	14:07:05	1.1167	174.591	108.561
2013/05/03	14:07:35	1.1250	174.596	108.586
2013/05/03	14:08:05	1.1333	174.602	108.622
2013/05/03	14:08:35	1.1417	174.597	108.651
2013/05/03	14:09:05	1.1500	174.605	108.676
2013/05/03	14:09:35	1.1583	174.617	108.709
POOH Gradient: 3214.000 ft				
2013/05/03	14:10:00	1.1653	174.619	108.738
2013/05/03	14:10:05	1.1667	174.531	108.743
2013/05/03	14:10:35	1.1750	174.010	108.824
2013/05/03	14:11:05	1.1833	173.782	108.736
2013/05/03	14:11:35	1.1917	173.769	108.678
2013/05/03	14:12:05	1.2000	173.773	108.640
2013/05/03	14:12:35	1.2083	173.774	108.603
2013/05/03	14:13:05	1.2167	173.775	108.567
2013/05/03	14:13:35	1.2250	173.766	108.522

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	14:14:05	1.2333	173.764	108.496
2013/05/03	14:14:35	1.2417	173.769	108.469
2013/05/03	14:15:05	1.2500	173.780	108.439
2013/05/03	14:15:35	1.2583	173.791	108.405
2013/05/03	14:16:05	1.2667	173.792	108.376
2013/05/03	14:16:35	1.2750	173.794	108.345
2013/05/03	14:17:05	1.2833	173.792	108.309
POOH Gradient: 3000.000 ft				
2013/05/03	14:17:20	1.2875	173.798	108.304
2013/05/03	14:17:35	1.2917	172.758	108.225
2013/05/03	14:18:05	1.3000	171.812	106.876
2013/05/03	14:18:35	1.3083	171.816	106.160
2013/05/03	14:19:05	1.3167	171.804	105.852
2013/05/03	14:19:35	1.3250	171.794	105.609
2013/05/03	14:20:05	1.3333	171.786	105.373
2013/05/03	14:20:35	1.3417	171.784	105.161
2013/05/03	14:21:05	1.3500	171.814	104.947
2013/05/03	14:21:35	1.3583	171.787	104.754
2013/05/03	14:22:05	1.3667	171.778	104.556
2013/05/03	14:22:35	1.3750	171.772	104.378
2013/05/03	14:23:05	1.3833	171.794	104.200
POOH Gradient: 2500.000 ft				
2013/05/03	14:23:30	1.3903	171.662	104.056
2013/05/03	14:23:35	1.3917	171.163	104.007
2013/05/03	14:24:05	1.4000	169.876	101.950
2013/05/03	14:24:35	1.4083	169.832	100.558
2013/05/03	14:25:05	1.4167	169.797	100.072
2013/05/03	14:25:35	1.4250	169.762	99.702
2013/05/03	14:26:05	1.4333	169.735	99.365
2013/05/03	14:26:35	1.4417	169.723	99.057
2013/05/03	14:27:05	1.4500	169.708	98.757
2013/05/03	14:27:35	1.4583	169.707	98.485
2013/05/03	14:28:05	1.4667	169.700	98.211
2013/05/03	14:28:35	1.4750	169.690	97.941
2013/05/03	14:29:05	1.4833	169.684	97.696
2013/05/03	14:29:35	1.4917	169.685	97.450
POOH Gradient: 2000.000 ft				
2013/05/03	14:29:45	1.4944	169.642	97.369
2013/05/03	14:30:05	1.5000	168.449	96.609
2013/05/03	14:30:35	1.5083	167.838	93.848
2013/05/03	14:31:05	1.5167	167.798	92.935
2013/05/03	14:31:35	1.5250	167.771	92.458
2013/05/03	14:32:05	1.5333	167.741	92.061
2013/05/03	14:32:35	1.5417	167.709	91.686
2013/05/03	14:33:05	1.5500	167.697	91.335
2013/05/03	14:33:35	1.5583	167.690	91.013
2013/05/03	14:34:05	1.5667	167.677	90.691
2013/05/03	14:34:35	1.5750	167.670	90.378
2013/05/03	14:35:05	1.5833	167.668	90.082
2013/05/03	14:35:35	1.5917	167.684	89.793

Company Name PHOENIX SERVICES
 Well Name SAN JUAN 31-6 UNIT 220
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/3/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	14:36:05	1.6000	167.682	89.512
2013/05/03	14:36:35	1.6083	167.681	89.247
2013/05/03	14:37:05	1.6167	167.667	88.981
2013/05/03	14:37:35	1.6250	167.667	88.727
POOH Gradient: 1500.000 ft				
2013/05/03	14:38:00	1.6319	167.661	88.513
2013/05/03	14:38:05	1.6333	167.178	88.459
2013/05/03	14:38:35	1.6417	165.795	86.011
2013/05/03	14:39:05	1.6500	165.731	84.441
2013/05/03	14:39:35	1.6583	165.704	83.939
2013/05/03	14:40:05	1.6667	165.678	83.545
2013/05/03	14:40:35	1.6750	165.660	83.194
2013/05/03	14:41:05	1.6833	165.643	82.866
2013/05/03	14:41:35	1.6917	165.635	82.548
2013/05/03	14:42:05	1.7000	165.635	82.245
2013/05/03	14:42:35	1.7083	165.629	81.955
2013/05/03	14:43:05	1.7167	165.629	81.678
2013/05/03	14:43:35	1.7250	165.633	81.401
2013/05/03	14:44:05	1.7333	165.640	81.131
2013/05/03	14:44:35	1.7417	165.629	80.874
2013/05/03	14:45:05	1.7500	165.621	80.622
2013/05/03	14:45:35	1.7583	165.620	80.386
POOH Gradient: 1000.000 ft				
2013/05/03	14:45:45	1.7611	165.620	80.296
2013/05/03	14:46:05	1.7667	164.582	79.639
2013/05/03	14:46:35	1.7750	163.692	76.777
2013/05/03	14:47:05	1.7833	163.670	75.949
2013/05/03	14:47:35	1.7917	163.656	75.515
2013/05/03	14:48:05	1.8000	163.644	75.162
2013/05/03	14:48:35	1.8083	163.636	74.824
2013/05/03	14:49:05	1.8167	163.628	74.512
2013/05/03	14:49:35	1.8250	163.624	74.215
2013/05/03	14:50:05	1.8333	163.623	73.931
2013/05/03	14:50:35	1.8417	163.626	73.643
2013/05/03	14:51:05	1.8500	163.629	73.378
2013/05/03	14:51:35	1.8583	163.623	73.119
2013/05/03	14:52:05	1.8667	163.623	72.864
2013/05/03	14:52:35	1.8750	163.630	72.621
2013/05/03	14:53:05	1.8833	163.627	72.381
2013/05/03	14:53:35	1.8917	163.631	72.147
2013/05/03	14:54:05	1.9000	163.632	71.922
2013/05/03	14:54:35	1.9083	163.631	71.701
2013/05/03	14:55:05	1.9167	163.626	71.492
2013/05/03	14:55:35	1.9250	163.627	71.280
2013/05/03	14:56:05	1.9333	163.632	71.080
2013/05/03	14:56:35	1.9417	163.637	70.882
2013/05/03	14:57:05	1.9500	163.620	70.691
POOH Gradient: 500.000 ft				
2013/05/03	14:57:20	1.9542	163.621	70.596
2013/05/03	14:57:35	1.9583	162.845	70.252

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/03	14:58:05	1.9667	161.699	67.914
2013/05/03	14:58:35	1.9750	161.623	67.109
2013/05/03	14:59:05	1.9833	161.548	67.089
2013/05/03	14:59:35	1.9917	161.524	67.149
2013/05/03	15:00:05	2.0000	161.504	67.240
2013/05/03	15:00:35	2.0083	161.497	67.338
2013/05/03	15:01:05	2.0167	161.495	67.437
2013/05/03	15:01:35	2.0250	161.491	67.534
2013/05/03	15:02:05	2.0333	161.489	67.633
2013/05/03	15:02:35	2.0417	161.494	67.734
2013/05/03	15:03:05	2.0500	161.502	67.831
2013/05/03	15:03:35	2.0583	161.504	67.933
2013/05/03	15:04:05	2.0667	161.503	68.032
2013/05/03	15:04:35	2.0750	161.498	68.128
POOH Gradient: 0.000 ft				
2013/05/03	15:05:00	2.0819	161.491	68.230
2013/05/03	15:05:05	2.0833	161.354	68.261
2013/05/03	15:05:35	2.0917	0.000	68.320
2013/05/03	15:06:05	2.1000	0.000	68.146
2013/05/03	15:06:35	2.1083	0.000	67.989
2013/05/03	15:07:05	2.1167	0.000	68.058
2013/05/03	15:07:35	2.1250	0.000	68.304
2013/05/03	15:08:05	2.1333	0.000	68.675
2013/05/03	15:08:35	2.1417	0.000	69.102
2013/05/03	15:09:05	2.1500	0.000	69.512
2013/05/03	15:09:35	2.1583	0.000	69.845
2013/05/03	15:10:05	2.1667	0.000	70.050
2013/05/03	15:10:35	2.1750	0.000	70.237
2013/05/03	15:11:05	2.1833	0.000	70.470
2013/05/03	15:11:35	2.1917	0.000	70.014
2013/05/03	15:12:05	2.2000	0.000	70.158
2013/05/03	15:12:35	2.2083	0.000	70.417
2013/05/03	15:13:05	2.2167	0.000	70.592