

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 09 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-081155

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

Allison Unit

8. Well Name and No.

Allison Unit POW 2

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-29004

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit 1 (NESE), 1775' FSL & 905' FEL, Sec. 19, T32N, R6W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Annual POW

Test

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/6/13 per the attached report.

RCVD MAY 23 '13

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

Accepted For Record

MAY 20 2013

**FARMINGTON FIELD OFFICE
BY T. Salyers**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

5/10/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ea

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM
E-Mail Address	priscilla.a.shorty@cop.com
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	ALLISON UNIT 2 POW
Well Location	T32N, R6W, SEC. 19
Field and Pool	BASIN FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	3062-3134
Mid-point of Perforated Intervals (MPP)	3098
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	12
Casing Flange (CF)	
KB-CF	
Ground Level	6141
Plug Back Total Depth	3600
Total Depth	3645
Production Casing	4 1/2 10.5# K55 TO 3643
Production Tubing	2 3/8

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/6/13
Dead-weight Gauge Tubing Pressure	
Dead-weight Gauge Casing Pressure	80
Shut-in Date (Duration)	
Date / Time on Bottom	5/6/13 @ 0836 HRS
Date / Time off Bottom	5/6/13 @ 0936 HRS
Probe Serial Number	5432
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3098

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	114.6 psig
Maximum Recorded Probe Temperature	118.5 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29180WP

Company Name	CONOCOPHILLIPS
Well Name	ALLISON UNIT 2 POW
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/6/13

PROBE INFORMATION

Probe Serial Number 5432
Model
Pressure
 Calibrated Pressure Range
 Accuracy
 Resolution
Temperature
 Calibrated Temperature Range
 Accuracy
 Resolution
Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time
Program End Time
Total Samples Taken
Usage for this Test
Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	ALLISON UNIT 2 POW
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/6/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.657 GR TO 3587'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3098'-SET 1 HR-POOH
MAKING GRADIENT STOPS.

Company Name	CONOCOPHILLIPS
Well Name	ALLISON UNIT 2 POW
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/6/13

Pressure vs. Depth

Probe Serial Number 5432

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
0836	0936	3098.000	114.469	-	118.503	-
0939	0944	2500.000	99.464	0.0251	109.542	0.0150
0945	0950	2000.000	98.149	0.0026	100.605	0.0179
0951	0956	1500.000	96.764	0.0028	90.471	0.0203
0958	1003	1000.000	95.498	0.0025	80.548	0.0198
1006	1011	500.000	94.223	0.0025	71.850	0.0174
1014	1019	0.000	92.926	0.0026	64.657	0.0144

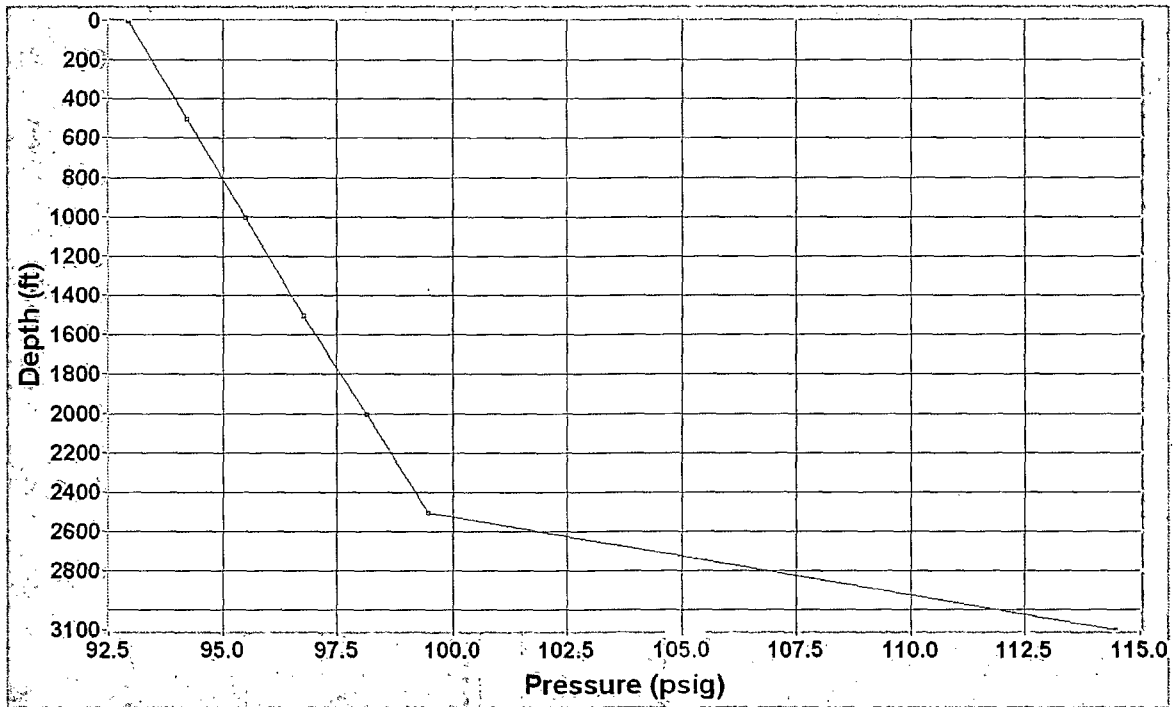
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

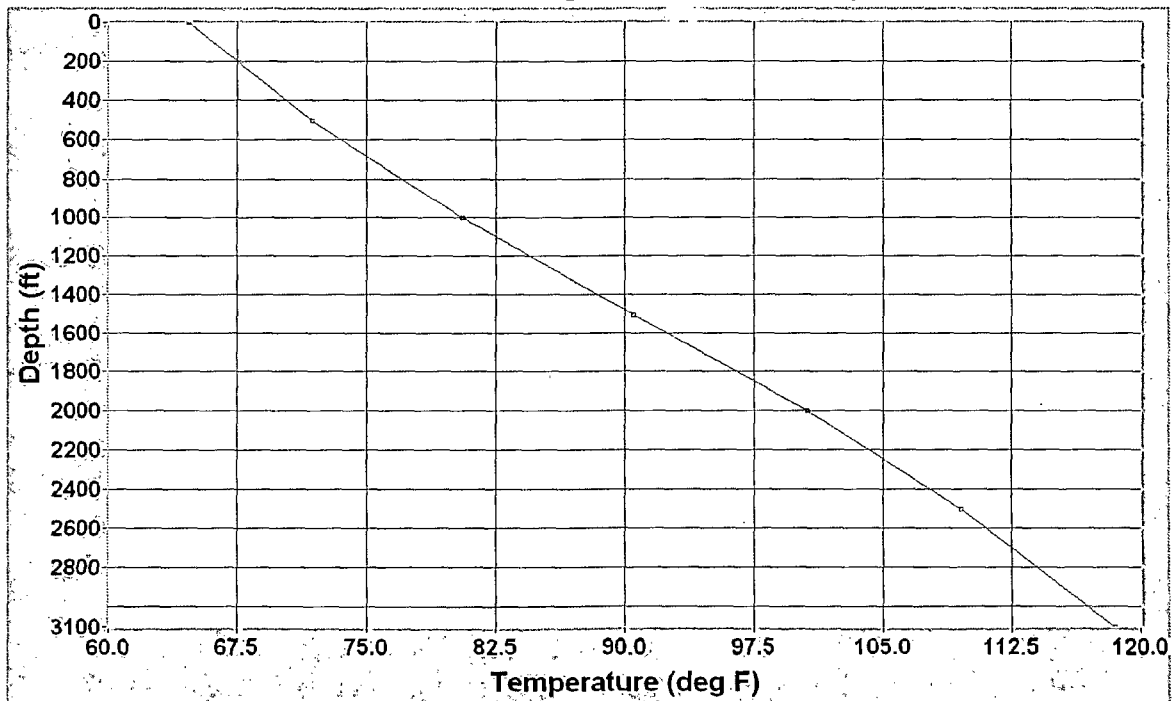
Company Name CONOCOPHILLIPS
Well Name ALLISON UNIT 2 POW
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/6/13

Probe Serial Number 5432

POOH Gradient Depth vs. Pressure

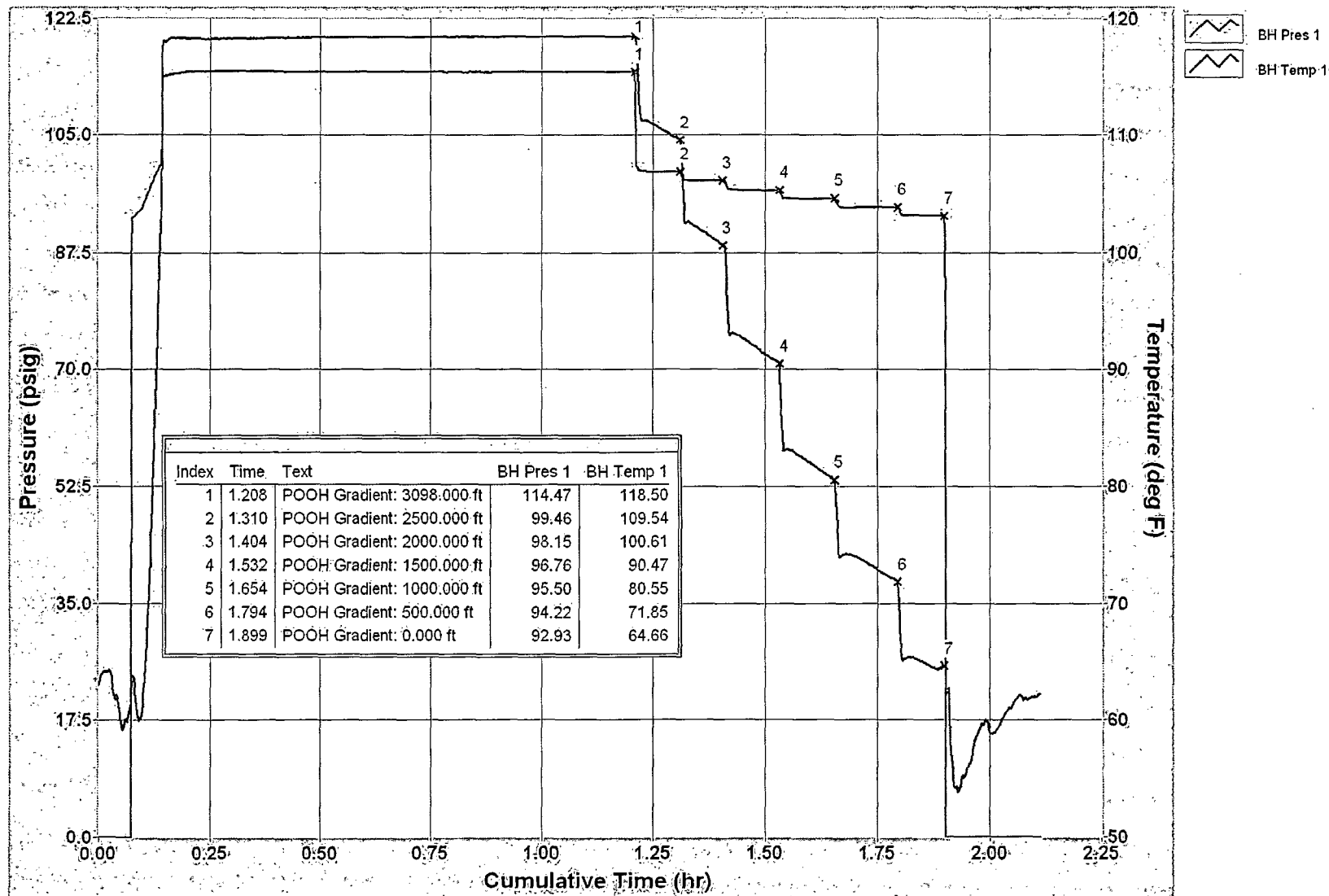


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name ALLISON UNIT 2 POW
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/6/13

Allison Unit #2 POW



Company Name CONOCOPHILLIPS
 Well Name ALLISON UNIT 2 POW
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/6/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	08:26:05	0.0000	0.000	62.996
2013/05/06	08:26:35	0.0083	0.000	63.975
2013/05/06	08:27:05	0.0167	0.000	64.173
2013/05/06	08:27:35	0.0250	0.000	64.261
2013/05/06	08:28:05	0.0333	0.000	62.452
2013/05/06	08:28:35	0.0417	0.000	62.157
2013/05/06	08:29:05	0.0500	0.000	59.812
2013/05/06	08:29:35	0.0583	0.000	59.763
2013/05/06	08:30:05	0.0667	0.000	60.350
2013/05/06	08:30:35	0.0750	88.215	62.769
2013/05/06	08:31:05	0.0833	92.960	61.799
2013/05/06	08:31:35	0.0917	93.638	59.925
2013/05/06	08:32:05	0.1000	94.521	61.954
2013/05/06	08:32:35	0.1083	95.878	67.390
2013/05/06	08:33:05	0.1167	97.189	75.279
2013/05/06	08:33:35	0.1250	98.488	84.249
2013/05/06	08:34:05	0.1333	99.760	94.532
2013/05/06	08:34:35	0.1417	104.976	110.905
2013/05/06	08:35:05	0.1500	113.938	118.022
2013/05/06	08:35:35	0.1583	114.087	118.294
2013/05/06	08:36:05	0.1667	114.171	118.373
2013/05/06	08:36:35	0.1750	114.295	118.344
2013/05/06	08:37:05	0.1833	114.415	118.346
2013/05/06	08:37:35	0.1917	114.432	118.337
2013/05/06	08:38:05	0.2000	114.501	118.287
2013/05/06	08:38:35	0.2083	114.511	118.287
2013/05/06	08:39:05	0.2167	114.524	118.319
2013/05/06	08:39:35	0.2250	114.546	118.305
2013/05/06	08:40:05	0.2333	114.559	118.258
2013/05/06	08:40:35	0.2417	114.566	118.269
2013/05/06	08:41:05	0.2500	114.572	118.279
2013/05/06	08:41:35	0.2583	114.582	118.308
2013/05/06	08:42:05	0.2667	114.588	118.301
2013/05/06	08:42:35	0.2750	114.594	118.281
2013/05/06	08:43:05	0.2833	114.598	118.281
2013/05/06	08:43:35	0.2917	114.594	118.301
2013/05/06	08:44:05	0.3000	114.598	118.276
2013/05/06	08:44:35	0.3083	114.592	118.301
2013/05/06	08:45:05	0.3167	114.595	118.292
2013/05/06	08:45:35	0.3250	114.582	118.296
2013/05/06	08:46:05	0.3333	114.579	118.299
2013/05/06	08:46:35	0.3417	114.576	118.324
2013/05/06	08:47:05	0.3500	114.586	118.344
2013/05/06	08:47:35	0.3583	114.576	118.315
2013/05/06	08:48:05	0.3667	114.570	118.346
2013/05/06	08:48:35	0.3750	114.567	118.375
2013/05/06	08:49:05	0.3833	114.567	118.373
2013/05/06	08:49:35	0.3917	114.564	118.348
2013/05/06	08:50:05	0.4000	114.561	118.380
2013/05/06	08:50:35	0.4083	114.549	118.407

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	08:51:05	0.4167	114.543	118.371
2013/05/06	08:51:35	0.4250	114.546	118.386
2013/05/06	08:52:05	0.4333	114.533	118.380
2013/05/06	08:52:35	0.4417	114.530	118.382
2013/05/06	08:53:05	0.4500	114.530	118.422
2013/05/06	08:53:35	0.4583	114.518	118.396
2013/05/06	08:54:05	0.4667	114.512	118.400
2013/05/06	08:54:35	0.4750	114.506	118.404
2013/05/06	08:55:05	0.4833	114.509	118.414
2013/05/06	08:55:35	0.4917	114.509	118.422
2013/05/06	08:56:05	0.5000	114.509	118.396
2013/05/06	08:56:35	0.5083	114.503	118.409
2013/05/06	08:57:05	0.5167	114.496	118.418
2013/05/06	08:57:35	0.5250	114.503	118.413
2013/05/06	08:58:05	0.5333	114.496	118.429
2013/05/06	08:58:35	0.5417	114.493	118.429
2013/05/06	08:59:05	0.5500	114.490	118.427
2013/05/06	08:59:35	0.5583	114.493	118.440
2013/05/06	09:00:05	0.5667	114.487	118.414
2013/05/06	09:00:35	0.5750	114.481	118.438
2013/05/06	09:01:05	0.5833	114.484	118.438
2013/05/06	09:01:35	0.5917	114.487	118.431
2013/05/06	09:02:05	0.6000	114.484	118.449
2013/05/06	09:02:35	0.6083	114.475	118.459
2013/05/06	09:03:05	0.6167	114.472	118.441
2013/05/06	09:03:35	0.6250	114.478	118.440
2013/05/06	09:04:05	0.6333	114.478	118.440
2013/05/06	09:04:35	0.6417	114.481	118.449
2013/05/06	09:05:05	0.6500	114.478	118.447
2013/05/06	09:05:35	0.6583	114.475	118.427
2013/05/06	09:06:05	0.6667	114.462	118.434
2013/05/06	09:06:35	0.6750	114.472	118.432
2013/05/06	09:07:05	0.6833	114.466	118.440
2013/05/06	09:07:35	0.6917	114.466	118.459
2013/05/06	09:08:05	0.7000	114.472	118.445
2013/05/06	09:08:35	0.7083	114.475	118.440
2013/05/06	09:09:05	0.7167	114.481	118.443
2013/05/06	09:09:35	0.7250	114.466	118.440
2013/05/06	09:10:05	0.7333	114.456	118.441
2013/05/06	09:10:35	0.7417	114.456	118.438
2013/05/06	09:11:05	0.7500	114.456	118.458
2013/05/06	09:11:35	0.7583	114.466	118.449
2013/05/06	09:12:05	0.7667	114.466	118.449
2013/05/06	09:12:35	0.7750	114.456	118.449
2013/05/06	09:13:05	0.7833	114.453	118.445
2013/05/06	09:13:35	0.7917	114.459	118.459
2013/05/06	09:14:05	0.8000	114.466	118.458
2013/05/06	09:14:35	0.8083	114.462	118.472
2013/05/06	09:15:05	0.8167	114.456	118.465
2013/05/06	09:15:35	0.8250	114.450	118.479

Company Name CONOCOPHILLIPS
Well Name ALLISON UNIT 2 POW
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/6/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	09:16:05	0.8333	114.453	118.474
2013/05/06	09:16:35	0.8417	114.456	118.461
2013/05/06	09:17:05	0.8500	114.453	118.476
2013/05/06	09:17:35	0.8583	114.459	118.458
2013/05/06	09:18:05	0.8667	114.453	118.459
2013/05/06	09:18:35	0.8750	114.456	118.477
2013/05/06	09:19:05	0.8833	114.450	118.470
2013/05/06	09:19:35	0.8917	114.469	118.463
2013/05/06	09:20:05	0.9000	114.469	118.472
2013/05/06	09:20:35	0.9083	114.469	118.459
2013/05/06	09:21:05	0.9167	114.475	118.481
2013/05/06	09:21:35	0.9250	114.472	118.470
2013/05/06	09:22:05	0.9333	114.472	118.492
2013/05/06	09:22:35	0.9417	114.466	118.465
2013/05/06	09:23:05	0.9500	114.469	118.474
2013/05/06	09:23:35	0.9583	114.469	118.472
2013/05/06	09:24:05	0.9667	114.463	118.479
2013/05/06	09:24:35	0.9750	114.456	118.488
2013/05/06	09:25:05	0.9833	114.456	118.481
2013/05/06	09:25:35	0.9917	114.463	118.492
2013/05/06	09:26:05	1.0000	114.456	118.486
2013/05/06	09:26:35	1.0083	114.466	118.495
2013/05/06	09:27:05	1.0167	114.460	118.485
2013/05/06	09:27:35	1.0250	114.460	118.481
2013/05/06	09:28:05	1.0333	114.456	118.488
2013/05/06	09:28:35	1.0417	114.460	118.488
2013/05/06	09:29:05	1.0500	114.463	118.503
2013/05/06	09:29:35	1.0583	114.466	118.494
2013/05/06	09:30:05	1.0667	114.469	118.495
2013/05/06	09:30:35	1.0750	114.456	118.483
2013/05/06	09:31:05	1.0833	114.460	118.490
2013/05/06	09:31:35	1.0917	114.460	118.477
2013/05/06	09:32:05	1.1000	114.469	118.495
2013/05/06	09:32:35	1.1083	114.463	118.494
2013/05/06	09:33:05	1.1167	114.469	118.490
2013/05/06	09:33:35	1.1250	114.469	118.486
2013/05/06	09:34:05	1.1333	114.466	118.495
2013/05/06	09:34:35	1.1417	114.463	118.492
2013/05/06	09:35:05	1.1500	114.469	118.508
2013/05/06	09:35:35	1.1583	114.469	118.508
2013/05/06	09:36:05	1.1667	114.472	118.492
2013/05/06	09:36:35	1.1750	114.463	118.490
2013/05/06	09:37:05	1.1833	114.463	118.503
2013/05/06	09:37:35	1.1917	114.469	118.503
2013/05/06	09:38:05	1.2000	114.466	118.512
POOH Gradient: 3098.000 ft				
2013/05/06	09:38:35	1.2083	114.469	118.503
2013/05/06	09:39:05	1.2167	99.845	114.111
2013/05/06	09:39:35	1.2250	99.604	111.222
2013/05/06	09:40:05	1.2333	99.568	111.234

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	09:40:35	1.2417	99.539	111.092
2013/05/06	09:41:05	1.2500	99.532	110.939
2013/05/06	09:41:35	1.2583	99.521	110.734
2013/05/06	09:42:05	1.2667	99.508	110.498
2013/05/06	09:42:35	1.2750	99.487	110.311
2013/05/06	09:43:05	1.2833	99.476	110.149
2013/05/06	09:43:35	1.2917	99.468	109.931
2013/05/06	09:44:05	1.3000	99.466	109.776
2013/05/06	09:44:35	1.3083	99.463	109.584
POOH Gradient: 2500.000 ft				
2013/05/06	09:44:40	1.3097	99.464	109.542
2013/05/06	09:45:05	1.3167	98.501	104.828
2013/05/06	09:45:35	1.3250	98.317	102.580
2013/05/06	09:46:05	1.3333	98.241	102.511
2013/05/06	09:46:35	1.3417	98.208	102.292
2013/05/06	09:47:05	1.3500	98.178	102.103
2013/05/06	09:47:35	1.3583	98.180	101.880
2013/05/06	09:48:05	1.3667	98.178	101.710
2013/05/06	09:48:35	1.3750	98.161	101.437
2013/05/06	09:49:05	1.3833	98.158	101.194
2013/05/06	09:49:35	1.3917	98.157	100.994
2013/05/06	09:50:05	1.4000	98.157	100.751
POOH Gradient: 2000.000 ft				
2013/05/06	09:50:20	1.4042	98.149	100.605
2013/05/06	09:50:35	1.4083	98.143	100.497
2013/05/06	09:51:05	1.4167	97.023	94.411
2013/05/06	09:51:35	1.4250	96.924	93.117
2013/05/06	09:52:05	1.4333	96.850	93.038
2013/05/06	09:52:35	1.4417	96.790	92.941
2013/05/06	09:53:05	1.4500	96.810	92.682
2013/05/06	09:53:35	1.4583	96.800	92.500
2013/05/06	09:54:05	1.4667	96.805	92.235
2013/05/06	09:54:35	1.4750	96.814	92.014
2013/05/06	09:55:05	1.4833	96.783	91.801
2013/05/06	09:55:35	1.4917	96.793	91.521
2013/05/06	09:56:05	1.5000	96.803	91.310
2013/05/06	09:56:35	1.5083	96.769	91.116
2013/05/06	09:57:05	1.5167	96.774	90.880
2013/05/06	09:57:35	1.5250	96.785	90.678
POOH Gradient: 1500.000 ft				
2013/05/06	09:58:00	1.5319	96.764	90.471
2013/05/06	09:58:05	1.5333	96.419	89.438
2013/05/06	09:58:35	1.5417	95.593	83.039
2013/05/06	09:59:05	1.5500	95.551	83.167
2013/05/06	09:59:35	1.5583	95.474	83.057
2013/05/06	10:00:05	1.5667	95.492	82.893
2013/05/06	10:00:35	1.5750	95.475	82.681
2013/05/06	10:01:05	1.5833	95.488	82.515
2013/05/06	10:01:35	1.5917	95.499	82.283
2013/05/06	10:02:05	1.6000	95.476	82.069

Company Name CONOCOPHILLIPS
 Well Name ALLISON UNIT 2 POW
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/6/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	10:02:35	1.6083	95.485	81.846
2013/05/06	10:03:05	1.6167	95.479	81.595
2013/05/06	10:03:35	1.6250	95.489	81.365
2013/05/06	10:04:05	1.6333	95.495	81.136
2013/05/06	10:04:35	1.6417	95.494	80.910
2013/05/06	10:05:05	1.6500	95.496	80.658
POOH Gradient: 1000.000 ft				
2013/05/06	10:05:20	1.6542	95.498	80.548
2013/05/06	10:05:35	1.6583	94.919	77.700
2013/05/06	10:06:05	1.6667	94.265	73.985
2013/05/06	10:06:35	1.6750	94.182	74.187
2013/05/06	10:07:05	1.6833	94.168	74.206
2013/05/06	10:07:35	1.6917	94.181	74.143
2013/05/06	10:08:05	1.7000	94.200	74.021
2013/05/06	10:08:35	1.7083	94.200	73.881
2013/05/06	10:09:05	1.7167	94.214	73.690
2013/05/06	10:09:35	1.7250	94.220	73.512
2013/05/06	10:10:05	1.7333	94.230	73.279
2013/05/06	10:10:35	1.7417	94.198	73.098
2013/05/06	10:11:05	1.7500	94.208	72.894
2013/05/06	10:11:35	1.7583	94.209	72.705
2013/05/06	10:12:05	1.7667	94.215	72.538
2013/05/06	10:12:35	1.7750	94.226	72.338
2013/05/06	10:13:05	1.7833	94.236	72.174
2013/05/06	10:13:35	1.7917	94.234	71.987
POOH Gradient: 500.000 ft				
2013/05/06	10:13:45	1.7944	94.223	71.850
2013/05/06	10:14:05	1.8000	93.610	67.984
2013/05/06	10:14:35	1.8083	93.070	65.210
2013/05/06	10:15:05	1.8167	93.047	65.329
2013/05/06	10:15:35	1.8250	93.068	65.376
2013/05/06	10:16:05	1.8333	93.084	65.313
2013/05/06	10:16:35	1.8417	93.066	65.224
2013/05/06	10:17:05	1.8500	93.060	65.066
2013/05/06	10:17:35	1.8583	93.072	64.877
2013/05/06	10:18:05	1.8667	93.073	64.686
2013/05/06	10:18:35	1.8750	93.071	64.530
2013/05/06	10:19:05	1.8833	93.079	64.323
2013/05/06	10:19:35	1.8917	93.077	64.560
POOH Gradient: 0.000 ft				
2013/05/06	10:20:00	1.8986	92.926	64.657
2013/05/06	10:20:05	1.9000	90.779	64.650
2013/05/06	10:20:35	1.9083	0.000	62.784
2013/05/06	10:21:05	1.9167	0.000	56.255
2013/05/06	10:21:35	1.9250	0.000	54.192
2013/05/06	10:22:05	1.9333	0.000	54.165
2013/05/06	10:22:35	1.9417	0.000	54.990
2013/05/06	10:23:05	1.9500	0.000	55.872
2013/05/06	10:23:35	1.9583	0.000	56.489
2013/05/06	10:24:05	1.9667	0.000	58.159

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	10:24:35	1.9750	0.000	58.946
2013/05/06	10:25:05	1.9833	0.000	59.691
2013/05/06	10:25:35	1.9917	0.000	59.988
2013/05/06	10:26:05	2.0000	0.000	58.989
2013/05/06	10:26:35	2.0083	0.000	58.906
2013/05/06	10:27:05	2.0167	0.000	59.209
2013/05/06	10:27:35	2.0250	0.000	59.837
2013/05/06	10:28:05	2.0333	0.000	60.445
2013/05/06	10:28:35	2.0417	0.000	60.899
2013/05/06	10:29:05	2.0500	0.000	61.135
2013/05/06	10:29:35	2.0583	0.000	61.731
2013/05/06	10:30:05	2.0667	0.000	62.166
2013/05/06	10:30:35	2.0750	0.000	61.709
2013/05/06	10:31:05	2.0833	0.000	61.799
2013/05/06	10:31:35	2.0917	0.000	61.862
2013/05/06	10:32:05	2.1000	0.000	62.008
2013/05/06	10:32:35	2.1083	0.000	62.152