

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

AMENDED

Form C-103
 Jun 19, 2008

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | WELL API NO. 30-045-35207 |
| 2. Name of Operator ConocoPhillips Company | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | | 6. State Oil & Gas Lease No. FEE |
| 4. Well Location Unit Letter M : 710 feet from the South line and 710 feet from the West line Section 13 Township 32N Range 12W NMPM San Juan County | | 7. Lease Name or Unit Agreement Name MOORE COM LS |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6367' GR | | 8. Well Number 3P |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | 9. OGRID Number 217817 |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> | | 10. Pool name or Wildcat Blanco MV/Basin DK |
| OTHER: | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> |

OTHER: CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/08/13 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 03:00hrs on 04/09/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 298' & DO cmt to 353'. **Drilled ahead to 5000' - Inter TD reached 04/15/13.** Circ. Hole & RIH w/118jts, 7", 23#, J-55, LT&C csg set @ 4980' w/ stage tool @ 4185'. **1st stage:** Pre-flushed w/ 10bbls of GW & 2bbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbbls=3.02yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ **27sx(58cf-10bbbls=2.13yld)** Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ **74sx(102cf-18bbbls=1.38yld)** Type III cmt w/ 1% CaCl2, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 50bbbls FW & 144 bbbls mud. Bumped plug. Plug down @ 09:46hrs. Open DV tool. Circ. 15bbbls of cmt to surface. WOC **2nd stage:** Pre-flushed w/ 10bbbls of FW, w/ 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbbls=3.02yld)** Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ **520sx(1108cf-197bbbls=2.13yld)** Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS Dropped plug & displaced w/165bbbls FW. Bumped plug & close stage tool @ 16:00hrs on 4/16/13. Circ 75bbbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#30min @ 06:00hrs on 04/17/13. Test-OK. TIH, w/ 6 1/4" bit. Tagged Cement @ 4200'. Drill out cement & drilled ahead to **TD at 7629'. TD reached on 04/18/13.** Circ. Hole & RIH w/181jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7626'. RU to cmt. Pre-flushed w/ 10bbbls CW & 2bbbls of FW. Pumped scavenger w/ **9sx(28cf-5bbbls-3.10yld)** Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ **220sx(436cf-77bbbls-1.98yld)** Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 118bbbls FW. Bumped Plug. Plug down @ 14:36 hrs 04/19/13. RD cmt. WOC. ND BOPE NU WH RD RR @ 20:30hrs on 04/19/13.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 6/10/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only
 APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/12/13
 Conditions of Approval (if any): A