

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron Midcontinent LP Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410		² OGRID Number 241333
		³ Reason for Filing Code/ Effective Date Amending Property Name for Pool Only, Effective 9/1/2012
⁴ API Number 30 - 039-24711	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 30273 X8	⁸ Property Name Rincon Unit NP (Formerly Rincon Unit)	⁹ Well Number 271

II. ¹⁰ Surface Location

UL or lot no. M	Section 1	Township 26 N	Range 7 W	Lot Idn	Feet from the 1155	North/South Line S	Feet from the 1155	East/West line W	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
15168	Enterprise Field Services Inc	G/O
9018	Giant Refinery	O
5097	Conoco	O
7057	El Paso Natural Gas Co	G

IV. Well Completion Data

²¹ Spud Date 06/03/1990	²² Ready Date	²³ TD 2800'	²⁴ PBTB 2794'	²⁵ Perforations 2636'-2742'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25"	8.625" 26# X-42	@ 360'	300sx Class B cement		
7-7/8"	4.5" 11.6# 355	@2799'	700sx Class B & H cement		
Tubing	2-3/8" 4.7# 355	@2661'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>April E. Pohl</i>	OIL CONSERVATION DIVISION Approved by: ACCEPTED FOR RECORD
Printed name: April E. Pohl	Title:
Title: Regulatory Specialist	Approval Date: JUN 13 2013
E-mail Address: April.Pohl@chevron.com	
Date: 8-2-12	Phone: 505-333-1941

Ar

6/23/2004

K:\Eng and Prod\Share\New Mexico Colorado\Rincon\Wellbore Schematics\271

Well: Rincon Unit #271

Field: Basin



A Unocal Company

1155' FSL 1155' FWL, Sec.1, T26N R7W, U1."M"

Rio Arriba County, New Mexico

API#30-039-24711

Pure WI =

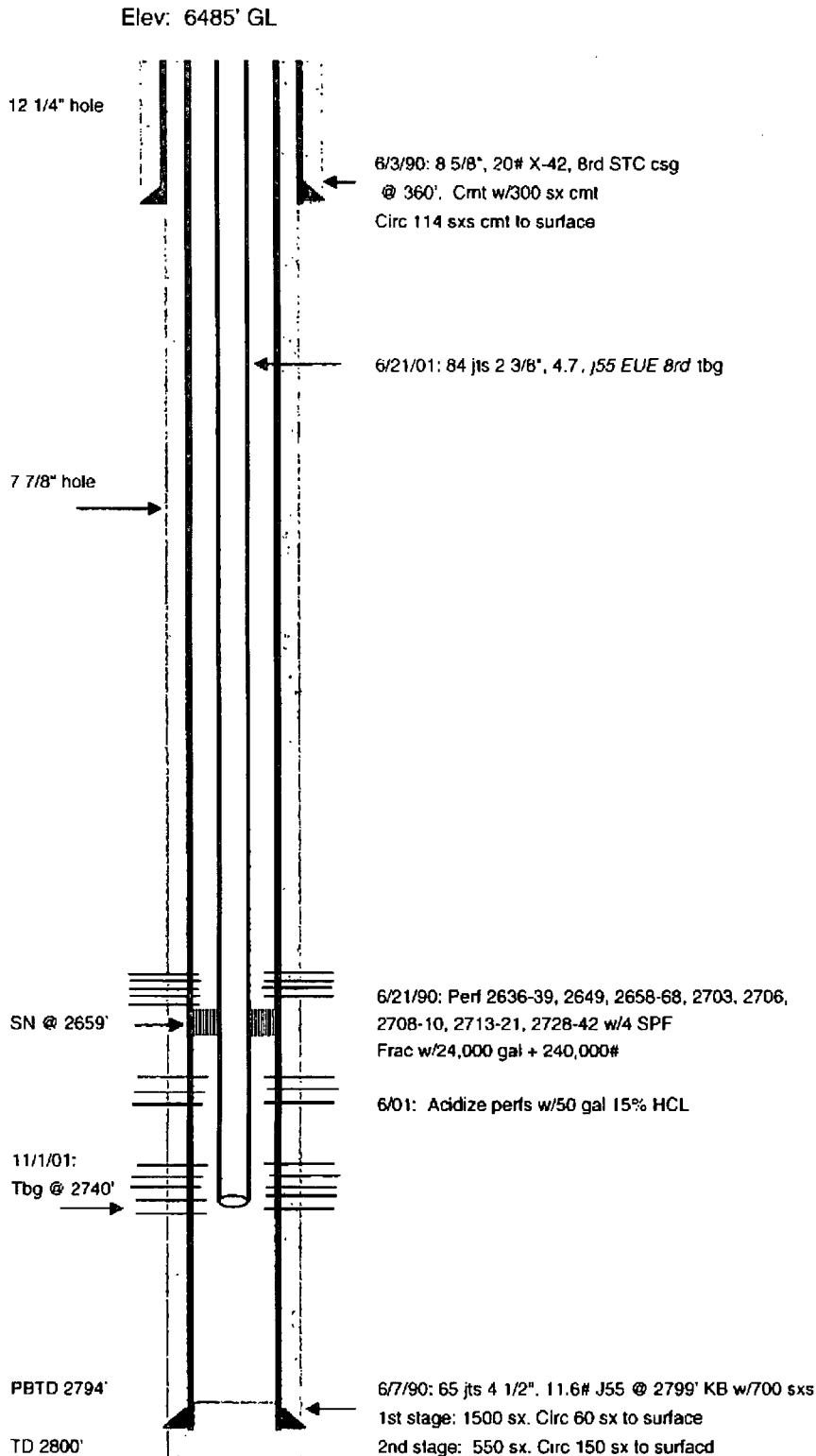
Pure NRI =

Spud: 6/3/90 Completed 6/24/90

Workover:

Cum Production: 0 BO, 73.3 MMCF,
250 BWLogs on file: Spectral Densi, Coal Analysis,
Depth Corr. Micro,Formation Tops

Fruitland	2546'
Pictured Cliffs	2747'



Updated: 6/22/04 SAC