

Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

JUN 03 2013

Farmington Field Office
Bureau of Land Management

1. Type of Well:

Gas

2. Name of Operator:

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499
(505) 326-9700

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 1650' FNL & 2597' FEL
S: 07 T: 030N R: 010W U: G

5. Lease Number:

NM-03195-A

6. If Indian, allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

SULLIVAN 1N

9. API Well No.

3004535177

10. Field and Pool:

DK - BASIN::DAKOTA
MC - BASIN::MANCOS
MV - BLANCO::MESAVERDE

11. County and State:

SAN JUAN, NM

RCVD JUN 7 '13
OIL CONS. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut Off
	<input checked="" type="checkbox"/> Other-First Delivery	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

This well was first delivered on 5/21/2013 and produced natural gas and entrained hydrocarbons.

Notes: DELIVERED THROUGH GAS RECOVERY COMPLETION. STARATED SELLING THE MV/MC/DK TOGETHER ON 5/21/13. FINISHED THE GAS RECOVERY COMPLETION 5/28/13. PRODUCED FOR 7 DAYS WITH AN AVERAGE OF 595 MCF PER DAY.

TP: CP: Initial MCF: 4170

Meter No.: 91107

Gas Co.: ENT

Proj Type.: GAS RECOVERY COMPLETION

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Title: Staff Regulatory Tech.

Date: 5/30/2013

ACCEPTED FOR RECORD

(This Space for Federal or State Office Use)

APPROVED BY:

Title:

Date:

JUN 5 2013

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE
BY: CM

NMOCDA