

MAY 20 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

Bureau of Land Management

5. Lease Serial No. **Jicarilla Contract 96**

6. If Indian, Allottee or Tribe Name  
**Jicarilla Apache**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Jicarilla 96 6C**

9. API Well No.  
**30-039-26549**

10. Field and Pool, or Exploratory Survey or Area  
**Gavilan Pictured Cliffs**

11. Sec., T., R., M., or Block and  
Survey or Area  
**Sec. 2, T26N, R3W - N.M.P.M.**

12. County or Parish  
**Rio Arriba**

13. State  
**NM**

17. Elevations (DF, RKB, RT, GL)\*  
**7072' GL**

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other

2. Name of Operator  
**ENERGEN RESOURCES CORPORATION**

3. Address **2010 Afton Place, Farmington, NM 87401**

3a. Phone No. (include area code)  
**505-325-6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **990' ENL, 1970' FWL Sec 2 T26N, R3W (C) NE/NW**

At top prod. interval reported below

At total depth

14. Date Spudded **02/08/01**

15. Date T.D. Reached **02/18/01**

16. Date Completed  D & A  Ready to Prod.  
**5/6/13**

18. Total Depth: MD **6275'** TVD

19. Plug Back T.D.: MD **6232'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36	0	242'		150		surface	65 sx
8 3/4"	7"	20	0	4085'		600		surface	25 sx
6 1/4"	4 1/2"	10.5	3923'	6275'		250		3923'	20 sx

**RCUD MAY 28 '13  
OIL CONS. DIV.  
DIST. 3**

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3771'				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Pictured Cliffs</b>	<b>3617'</b>	<b>3895'</b>	<b>3737'-3748', 3772'-</b>	<b>0.42"</b>	<b>75</b>	<b>3 spf</b>
B)			<b>3786'</b>			
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>3737'-3748', 3772'-</b>	<b>1363 gals of 15% HCl acid, 47606 gals of 24cp 70Q PermStim LT 60#, 828 mscf of</b>
<b>3786'</b>	<b>N2, 4360# of 40/70 PSA &amp; 110194# of 20/40 PSA</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>5/17/13</b>	<b>5/9/13</b>	<b>5</b>	<b>→</b>	<b>0</b>	<b>1.9</b>	<b>24</b>			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>32/64"</b>	<b>N/A</b>	<b>312</b>	<b>→</b>		<b>mmscf</b>				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						<b>MAY 22 2013</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						<b>FARMINGTON FIELD OFFICE</b>
									<b>BY</b>

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3008 MD 3008 TVD
				Kirtland	3360 MD 3360 TVD
				Fruitland	3476 MD 3476 TVD
				Pictured Cliffs	3617 MD 3617 TVD
				Lewis	3896 MD 3896 TVD
				Huerfanito Bentonite	4192 MD 4192 TVD
				Cliff House	5292 MD 5292 TVD
				Menefee	5530 MD 5530 TVD
				Point Lookout	5805 MD 5805 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 05/17/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.