

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

MAY 17 2013

5. Lease Serial No. **Jicarilla Contract 96**

6. If Indian, Allottee or Tribe Name **Jicarilla Apache**

7. Unit or CA Agreement Name and No. **Jicarilla Apache**

8. Lease Name and Well No. **Jicarilla 96 7B**

9. API Well No. **30-039-26571**

10. Field and Pool, or Exploratory **Gavilan Pictured Cliffs**

11. Sec., T., R., M., or Block and Survey or Area **Sec. 1-T26N-R03W N.M.P.M.**

12. County or Parish **Rio Arriba** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)\* **7135 GL**

14. Date Spudded **3/16/01** 15. Date T.D. Reached **4/01/01** 16. Date Completed  D & A  Ready to Prod. **5/6/13**

18. Total Depth: MD **7830'** TVD **7780'** 19. Plug Back T.D.: MD **7780'** TVD **7780'** 20. Depth Bridge Plug Set: MD **7780'** TVD **7780'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	36#	0	245'		150		surface	10 bbls
8.75"	7"	23#	0	4100'		630		surface	10 bbls
6.25"	4.50"	11.6#	3946'	7830'		512		3946'	15 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	5698'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Pictured Cliffs</b>	<b>3620'</b>	<b>3892'</b>	<b>3708'-3719'</b>	<b>.38"</b>	<b>33</b>	<b>3 spf</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>3708'-3719'</b>	<b>1000 gals 15% HCl, 29442 gals of 11cp 70Q Delta 140, 74600 mscf of N2, 16259# of 40/70 PSA &amp; 73880# of 20/40 PSA</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>5/15/13</b>	<b>5/15/13</b>	<b>1</b>	<b>→</b>	<b>0</b>	<b>400</b>	<b>215</b>			<b>flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>24/64"</b>	<b>0</b>	<b>365</b>	<b>→</b>						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

**RECEIVED FOR RECORD**  
**MAY 30 2013**  
**FARMINGTON FIELD OFFICE**  
Smo

NMOCDAV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3120 MD 3120 TVD
				Kirtland	3385 MD 3385 TVD
				Fruitland	3459 MD 3459 TVD
				Pictured Cliffs	3620 MD 3620 TVD
				Lewis	3893 MD 3893 TVD
				Huerfano Bentonite	4174 MD 4174 TVD
				Cliff House	5318 MD 5318 TVD
				Menefee	5596 MD 5596 TVD
				Point Lookout	5852 MD 5852 TVD
				Mancos	6430 MD 6430 TVD
				Gallup	6928 MD 6928 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 5/17/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.